

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09597
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator FAE II Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079		7. Lease Name or Unit Agreement Name MYERS C SWD
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>22</u> Township <u>24S</u> Range <u>36E</u> NMPM <u>LEA</u> County		8. Well Number <u>#002</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3340'		9. OGRID Number 329326
		10. Pool name or Wildcat [96141] SWD; YATES-SEVEN RIVERS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Check/Repair Tubing, Reset packer, & MIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed Workover Plan:

MIRU WOR and install BOP. Release 7" packer and POOH with 2-7/8" Internally Plastic Coated (IPC) tubing and packer. Visually inspect and lay down any bad joints of tubing. Send in packer to be redressed. PU and RIH with redressed 7" AD-1 packer with ON/OFF tool and profile nipple and 2-7/8" IPC tubing. Hydrotest tubing to 6000 psi while RIH, replacing any bad joints with 2-7/8" J-55 IPC tubing. Displace backside with packer fluid. Set packer at similar depth as before of 3238'. Perform post-workover MIT pressure test and report results to OCD.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

EST: 9/16/2024

Rig Release Date:

EST: 9/17/2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Geologist DATE 09/13/2024

Type or print name Jessica Lamarro E-mail address: jessica@faenergyus.com PHONE: (832) 706-0051

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/17/24
Conditions of Approval (if any):

Well Name: **MYERS C SWD #002** API: **30-025-09597** Lease Type: **PRIVATE**
 Location: **660' FNL & 1980' FWL** T-R-Sec-Spot-Lot: **24S-36E-22-C** Lease No: _____
 Formation(s): **[96141] SWD; YATES-SEVEN RIVERS** County/State: **Lea, NM**

Surface Csg

Size: **9-5/8"**
 Wt.&Thrd: **36#**
 Grade: **J55**
 Set @: **292'**
 Sxs cmt: **250 sxs**
 Circ: **Yes**
 TOC: **Surface**
 Hole Size: **13-3/4"**

KB: _____

DF: **3351'**GL: **3353'**Spud Date: **9/5/1960**Compl. Date: **9/14/1960****History - Highlights****09/1960:** D&C Well.**12/1968:** Well converted to SWD. Injection began on 12/17/68. Set Baker tension pkr @ 3,344' and acidized w/ 2500 gal acid @ 4 BPM.**11/1979:** Acidized w/ 1000 gals 15% HCL acid**05/1980:** Ran Casing Survey**01/2009:** Squeezed casing leak @ 645'. Resume inj**03/2019:** Remedial WO; ran 2-7/8" injection tbg. Pumped 30 bbls / 1260 gals 15% HCL acid and flushed with 30 bbls water. Return to injection.

TOC @ 1370'

SALT (Top) @ 1640'**Tubing Details:**

Component	Depth
KB	9
106 jts 2-7/8" IPC tbg	3231
2-7/8" x 7" AD-1 Pkr	3238

Production Csg

Size: **7"**
 Wt.&Thrd: **20#**
 Grade: **J55**
 Set @: **3466'**
 Sxs Cmt: **550 sxs**
 Circ: _____
 TOC: **1370'**
 Hole Size: **8-3/4"**

YATES (Top @ 3260')**7 RVRs (Top @ 3452')****Openhole Section 3466'-3510'****Open Hole**

Size: _____
 Down to: **3466'-3510'**

PBTD 3510'

TD 3510'

Tubulars - Capacities and Performance

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 383376

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 383376
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	PWOT MIT/BHT	9/17/2024