

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28278
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator FAE II Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079		7. Lease Name or Unit Agreement Name STATE A A/C 2
4. Well Location Unit Letter <u>I</u> : <u>2615</u> feet from the <u>SOUTH</u> line and <u>1295</u> feet from the <u>EAST</u> line Section <u>08</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>LEA</u> County		8. Well Number <u>#069</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550' GL		9. OGRID Number 329326
		10. Pool name or Wildcat [24130] EUNICE; 7 RVRs-QUEEN, SOUTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Clean Out & Acidize <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSED: MIRU. Release pkr & POOH w/ tbg & pkr. RIH & clean out to TD (3889'). Acidize existing perfs (3808'-3862') w/ 5000 gals 15% NEFE HCL acid, 1500# rocksalt, & flush w/ 500 bbls 2% KCL water. TIH w/ tbg. Set packer @ +/- 3710'. RTI

Order #: R-22349

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date: Est: 9/17/2024

Rig Release Date: Est: 9/20/2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Geologist DATE 09/05/2024

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: (832) 706-0051

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/17/24
 Conditions of Approval

Well Name: **State A A/C 2 #69** ID Number: _____ Lease Type: **STATE**
 Location: **2615 FSL & 1295' FEL** Sec: **8** Township: **22S** Range: **36E**
 County: **Lea** State: **NM** API: **30-025-28278** Formation: **[24130] EUNICE; SEVEN RIVERS-QUEEN, SOUTH**

Surface Csg

Size: **8-5/8"**
 Wt.&Thrd: **24#, STC**
 Grade: _____
 Set @: **557'**
 Sxs cmt: **375**
 Circ: **Yes**
 TOC: _____
 Hole Size: **12-1/4"**

KB: **3562'**
 DF: **3550**
 GL: **3585'**
 Spud Date: **9/8/1983**
 Compl. Date: **10/9/1983**

History - Highlights

9/1983: Perforated 3808-16, 21-35,38-43, 46-48,52-62,with 1 spf acidized with 2500 gals of 15% acid with 66 BS. Perforated 3750-3802 with 2 spf and acidized with 2500 gasl of 15%^acid

1/25/2024: Re-Entered, acidized perfs (3750'-3862') w/ 4000 gal 15% NEFE HCL Acidtol blend.

Proposed Injection interval

3700-3890

Tubing	2 3/8" IPC
Lining	Cement*
Packer type	Otis Perma-Latch **
Packer Depth	3710'

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Top Yates: 3155'

Top Seven Rivers: 3356'

Top Queen: 3745'

3750-3802' (2 SPF)

3808-16', 3821-35', 3838-43', 3846-48', 3852-62' (1 SPF)

Production Csg

Size: **5-1/2"**
 Wt.&Thrd: **14#, LTC**
 Grade: _____
 Set @: **3900'**
 Sxs Cmt: **800**
 Circ: **Circulated**
 TOC: _____
 Hole Size: **7-7/8"**

PBTD 3889'
 TD 3910'

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CONDITIONS

Action 380912

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 380912
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	9/17/2024