Office	Blate of flew i			Form C-103 ¹ o
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	atural Resources	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION		0-025-31781
<u>District III</u> – (505) 334-6178	1220 South St. F		5. Indicate Type of Lo	ease FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. State on & das Ee	ase 1 to.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS ON WEL OSALS TO DRILL OR TO DEEPEN OR		7. Lease Name or Uni	t Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	VACUUM GLORIE	TA WEST UNIT
PROPOSALS.) 1. Type of Well: Oil Well 🗓	Gas Well Other		8. Well Number	017
2. Name of Operator			9. OGRID Number	717
3. Address of Operator	GSTAR OPERATING LLC		330132 10. Pool name or Wil	deat
•	HET FORT WORTH TV 76102			
4. Well Location	H ST, FORT WORTH, TX 76102		VACUUM; GLORIET	A
	1228feet from theN	line and 1399	feet from the W	line
Section 25	Township 17S	Range 34E		ounty LEA
20	11. Elevation (Show whether I			
	4008' GL		,	
12. Check	Appropriate Box to Indicate	e Nature of Notice,	Report or Other Dat	a
	NTENTION TO:		SEQUENT REPO	
PERFORM REMEDIAL WORK	 -	REMEDIAL WOR	 -	ERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	 -	COMMENCE DR CASING/CEMEN		ND A
DOWNHOLE COMMINGLE	_	CASING/CLIVILIN	1300	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
	pleted operations. (Clearly state a work). SEE RULE 19.15.7.14 NM ecompletion			
 Run bit and drill out CI Run and set cement reta Mix and pump cement WOC. Run bit and drill MIRU wireline. Perfor wireline. 	squeezing off all perfs from 5885 Il out cement retainer and cement rate the following intervals: 5,885	' and 5990'. Continue ' to 6084'. to ~5980' and test.		
-	cidize perfs w/~3,000 gals acid.			
7. Pull tubing and packer.8. Run tubing. Run pump				
or run wong. run pomp	. 4120 10 400			
Spud Date:	Rig Release	Date:		
		<u> </u>		
hereby certify that the information	n above is true and complete to th	e best of my knowledg	ge and belief.	
0 . 01	1 /			
SIGNATURE	aylock TITLE_RE	egulatory Analyst	DATE_	_08/22/2024
	ock E-mail add	ress: <u>cblaylock@txoe</u>	energy.com PHONI	E: <u>817-334-7882</u>
A 1	A st.			
Spud Date: I hereby certify that the information SIGNATURE Type or print nameConnie Blayl For State Use Only APPROVED BY: Conditions of Approval (if any):	n above is true and complete to the laylock TITLE_Re	e best of my knowledg	DATE_ energy.com PHONI	

Vacuum Glorieta West Unit # 17

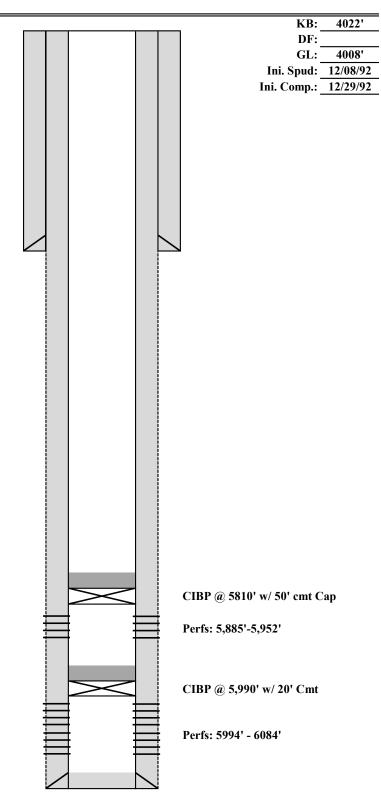
Created:	06/08/10	By:
Updated:	09/16/22	By: JFR
Lease:	Vacuum Glo	rieta West Unit
Field:	Vacuun	n Glorieta
Surf. Loc.:	1228' FNL	& 1399' FWL
County:	Lea	St.: NM
Status:	Temporarily Ab	oandoned Oil Well

Well #:	17	Fd./St. #:	B-1520-1		
API	3	30-025-31781			
Surface	Tshp/Rng:	Tshp/Rng: T17S & R34E			
Unit Ltr.:	\mathbf{C}	Section:	25		
Wellbore #		428768			
Cost Code:					

Surface Casing	
Size:	8-5/8"
Wt., Grd.:	24# WC-50
Depth:	1548'
Sxs Cmt:	650
Circulate:	yes
TOC:	Surface
Hole Size:	11"

Production Casing

Size:	5-1/2"
Wt., Grd.:	17 & 15.5#, WC-50
Depth:	6290'
Sxs Cmt:	1,350
Circulate:	No
TOC:	500'
Hole Size:	7-7/8"
DV Tool	4955'



PBTD: 6200' TD: 6290'

Vacuum Glorieta West Unit # 17 - PROPOSED WBD

Created:	06/08/10	By:	Wel
Updated:	08/21/24	By: JFR	API
Lease:	Vacuum Glo	rieta West Unit	Surf
Field:	Vacuum Glorieta		Unit
Surf. Loc.:	1228' FNL & 1399' FWL		Well
County:	Lea	St.: NM	Cost
Status:	Temporarily Ab	oandoned Oil Well	

Well #:	17	Fd./St. #:	B-1520-1		
API	30	30-025-31781			
Surface	Tshp/Rng:	Tshp/Rng: T17S & R34E			
Unit Ltr.:	C	Section:	25		
Wellbore #		428768			
Cost Code:					
			•		

Surface Casing	
Size:	8-5/8"
Wt., Grd.:	24# WC-50
Depth:	1548'
C Ct.	(50

 Sxs Cmt:
 650

 Circulate:
 yes

 TOC:
 Surface

 Hole Size:
 11"

Production Casing

 Size:
 5-1/2"

 Wt., Grd.:
 17 & 15.5#, WC-50

 Depth:
 6290'

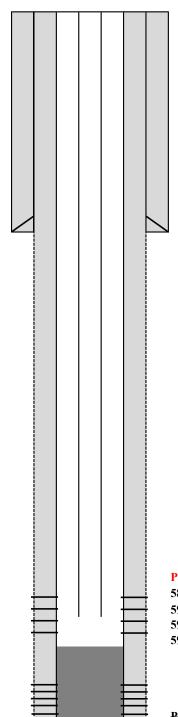
 Sxs Cmt:
 1,350

 Circulate:
 No

 TOC:
 500'

 Hole Size:
 7-7/8"

 DV Tool
 4955'



GL: 4008'
Ini. Spud: 12/08/92
Ini. Comp.: 12/29/92

KB:

DF:

4022'

PROPOSED Perfs

5885'-5893' 5910'-5924'

5928'-5932'

5940'-5952'

Perfs: 5994' - 6084' squeeze

PBTD: 6200' TD: 6290'

District I
1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 376632

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	376632
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	None	9/17/2024