

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 351718 WELL API NUMBER 30-025-51970 5. Indicate Type of Lease Federal 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name RED HILLS AGI																																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																		
1. Type of Well: Acid Gas Injection		8. Well Number 003																																																																																
2. Name of Operator Targa Northern Delaware, LLC.		9. OGRID Number 331548																																																																																
3. Address of Operator 110 W. 7th Street Suite 2300, Tulsa, OK 74119		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>I</u> : <u>3116</u> feet from the <u>N</u> line and feet <u>1159</u> from the <u>E</u> line Section <u>13</u> Township <u>24S</u> Range <u>33E</u> NMPM _____ County <u>Lea</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3579 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached See Attached 9/13/2023 Spudded well.																																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>10/01/23</td> <td>Prod</td> <td>CutBrine</td> <td>8.5</td> <td>7</td> <td>32</td> <td>L80</td> <td>5458</td> <td>7650</td> <td>450</td> <td>1.15</td> <td>H</td> <td>0</td> <td>1700</td> <td>83</td> <td>N</td> </tr> <tr> <td>10/02/23</td> <td>Prod</td> <td>CutBrine</td> <td>8.5</td> <td>7</td> <td>32</td> <td>CRA G3</td> <td>5005</td> <td>5458</td> <td>22</td> <td>0</td> <td>Resin</td> <td>0</td> <td>1700</td> <td>83</td> <td>N</td> </tr> <tr> <td>10/02/23</td> <td>Prod</td> <td>CutBrine</td> <td>8.5</td> <td>7</td> <td>32</td> <td>L80</td> <td>3875</td> <td>5005</td> <td>130</td> <td>1.15</td> <td>H</td> <td>0</td> <td>1700</td> <td>83</td> <td>N</td> </tr> <tr> <td>10/02/23</td> <td>Prod</td> <td>CutBrine</td> <td>8.5</td> <td>7</td> <td>32</td> <td>L80</td> <td>0</td> <td>5005</td> <td>430</td> <td>1.77</td> <td>C</td> <td>0</td> <td>1700</td> <td>83</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	10/01/23	Prod	CutBrine	8.5	7	32	L80	5458	7650	450	1.15	H	0	1700	83	N	10/02/23	Prod	CutBrine	8.5	7	32	CRA G3	5005	5458	22	0	Resin	0	1700	83	N	10/02/23	Prod	CutBrine	8.5	7	32	L80	3875	5005	130	1.15	H	0	1700	83	N	10/02/23	Prod	CutBrine	8.5	7	32	L80	0	5005	430	1.77	C	0	1700	83	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
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Production casing description of work:

9/27/2023, TD 8.5" surface hole @ 7650', 5:00 PM. Circ. TOH & LD BHA. Run OH logs. TIH & circ. POOH & LDDP. 10/1/2023 Run 7.00" 32# L-80 VAMSTL csg & 7.00" 32# G3 CRA csg to 7650'. Cmt Stg 1 w/ 450 sks CorrosaCem @ 14.8 ppg, 1.15 cuft/sk. Plug down @ 3:14 AM 10/2/2023. Inflate packer & open lower DV tool. Circ 170 sks to surface. Cmt Stg 2 w/ 22 bbl WellLock resin. Plug down @ 6:30 AM 10/2/2023, close lower DV tool. Open upper DV tool. Circ 9 bbl resin to surface. Circ while WOC 8 hrs. Cmt Stg 3 lead w/ 430 sks NeoCem PL @ 12.5 ppg, 1.77 cuft/sk. Tail w/130 sks VersaCem H @ 14.8 ppg, 1.15 cuft/sk. Plug down @ 8:49 PM 10/2/2023. Circ 98 sks to surface. Set slips & WOC 24 hrs. TIH & drill out plugs to 7600' PBD. Test csg to 1700 psi for 30 min. Test OK. Gilbert Cordero, NMOCD notified.