

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39366
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CML Exploration, LLC		6. State Oil & Gas Lease No. 303999
3. Address of Operator PO Box 890, Snyder, TX 79550		7. Lease Name or Unit Agreement Name Paddy 19 State
4. Well Location Unit Letter <u>C</u> : <u>900</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>19</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County		8. Well Number <u>004</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 256512
10. Pool name or Wildcat Wildcat G-03 S173318N; Yeso		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒ XX
 CASING/CEMENT JOB ☐ PNR

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Engineer DATE 6/11/2024

Type or print name Nolan von Roeder E-mail address: vonroedern@cmlexp.com PHONE: 325-574-6295
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/23/24
 Conditions of Approval (if any):

Plugging Report
CML Exploration, LLC
Paddy 19 State #4
API 30-025-39366

5/6/2024 Set large matting board and rigged up. Installed BOP and stood back 43 stands of 2 3/8" tubing. Made gauge ring run and sat down at 5867'. POOH with wireline and picked up 4 7/8" bit. RIH 15 stands and SION.

5/7/2024 Tagged up with bit at 5867' with 2 points. Fell through with 4 pts. Cleaned up and continued down hole and tagged up again hard at 5936'. Rotated down a foot and stopped making progress. Pumped 30 bbls down casing and began to spud. Broke through and cleaned up. RIH to 6464' without any further issues. POOH with tubing and set 5.5" CIBP on wireline at 6450'. RIH with tubing and tagged CIBP. SION.

5/8/2024 Circulated MLF and Spot 40 sx class C cement on top of CIBP. WOC and tagged at 6084'. Tested casing to 500 psi. Held good. POOH to 5956' and spot 50 sx cement. POOH and SION.

5/9/2024 Tagged cement at 5449'. POOH to 4864' and spot 50 sx cement. WOC and tagged at 4338'. POOH and set 5.5" CIBP on wireline at 4200'. RIH with tubing and SION.

5/10/2024 Spot 25 sx cement at 4200' on CIBP. POOH with tubing. Removed the top spool and welded on 5.5" pull stub.

5/13/2024 Removed 5.5" casing slips. RIH with jet cutter. Sat down at 3264'. Worked down to 3285'. Could not go further. POOH and picked up second sinker bar. RIH and could not get past 3285'. POOH and lay down cutter. Picked up 4.5" gauge ring, junk basket and two sinker bars. Worked through tight spot and RIH to 3640'. POOH with junk basket. RIH with jet cutter to 3600'. Pulled 80,000# on casing and cut the pipe. Did not lose weight but got fluid communication on the 5 1/2" x 8 5/8" annulus. Worked pipe but would not come free. Pumped down 5.5" and got free communication up the intermediate annulus. Performed stretch tests. Showing stuck at approximately 2900'. Removed pull stub and reinstalled slips, wellhead and BOP. RIH with packer and squeezed cut @ 3600' with 60 sx cement as per OCD. Left packer set and SION.

5/14/2024 Tagged cement at 3446'. Perforated at 3378'. Squeezed perforations with 50 sx cement. WOC and tagged at 3212'. Perforated and squeezed at 2650' with 100 sx. Covers plug #5, Queen and top of Yates. Left packer set and SION.

5/15/2024 Tagged cement at 2273'. Perforated at 1750'. Set packer and squeezed with 60 sx cement. WOC and tagged at 1514'. Perforated at 1269'. Set packer and squeezed with 60 sx cement. SION

5/16/2024 Tagged cement at 1024'. Perforated at 300'. Good communication with intermediate head. No communication with surface head. Circulated cement from 300' with 75 sx. Rig down and removed the wellhead. Good cement to surface on the surface and intermediate heads. Filled up 5.5" casing with less than 1 sack of cement. Installed marker, removed the anchors and rigged down.



TEMP LOG

CBL LOG

Company CML EXPLORATION

Well PADDY 19 STATE #4

Field N/A

County LEA State NEW MEXICO

Location: API # Other Services

Company CML EXPLORATION
Well PADDY 19 STATE #4
Field I/A
County LEA
State NEW MEXICO

SEC TWP RGE Elevation
Permanent Datum
Log Measured From
Drilling Measured From
K.B.
D.F.
G.L.

Date 04-26-09

Run Number ONE

Depth Driller 4700'

Depth Logger 4665'

Bottom Logged Interval 4665'

Top Log Interval 0

Open Hole Size N/A

Type Fluid N/A

Density / Viscosity N/A

Max Recorded Temp 147

Estimated Cement Top NOT DETERMINED

Time Well Ready 2200

Time Logger on Bottom 2330

Equipment Number 2718

Location HOBBS NEW MEXICO

Recorded By MATT WARDEN

Witnessed By MR LANEY

Run Number Bit From To Size Weight From To

Tubing Record

Top Bottom

SURFACE T D

Size Wgt/Ft

8 625" 32#

Casing Record

Surface String

Prod. String

Production String

Liner

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Paddy 19 State #4
API 30-025-39366**

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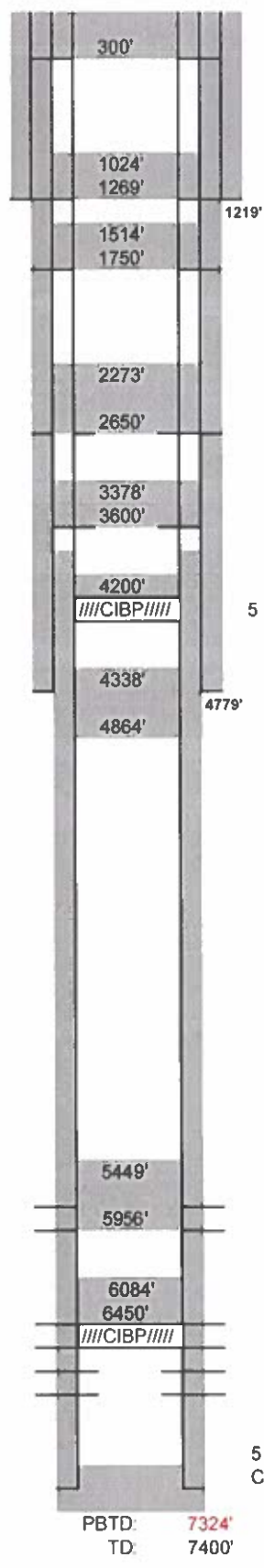
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CML EXPLORATION, LLC

AFTER PLUGGING WELLBORE



RKB 4133'
GL 4116'

Lease & Well No.: Paddy"19" State No. 4

Well Category:
Area: New Mexico
Subarea: Paddock East
Legal Description: API # 30-025-39366
900' FNL, 1650' FWL, Sec 19, T-17-S,R-33-E
Lea County New Mexico

Spudded: 4/16/2009
TD: 5/2/2009
Completed: 7/8/2009

Stimulation: 6/10/09 (6796 - 6895') 3000 gals 15% HCL + 150 ball sealers
6/16/09 Lower Bline - 1000 gals 15% HCL + 110K gals 15# gel, 101K # 16/30 sand
Middle Bline - 2000 gals 15% HCL + 135K gals 15# gel, 124K # 16/30 sand
Upper Bline - 2500 gals 15% HCL + 100K 15# gel, 89K # 16/30 sand
4/7/10 Paddock- 3500 gals 20% HCL + 100 Ball sealers - Sqz'd w/ 150 sx cmt

17 1/2" hole
13 3/8" 54 5# J55
set @ 1219'
1060 sx cement
Circulated

12-1/4" hole
8 5/8" 32# J-55
set @ 4779'
1450 sx cmt., TOC = 330'

5 1/2" TOC @ 3820' (CBL)

Paddock Perfs
(5875 - 83') 2 spf
(5895 - 98') 2 spf
Sqz'd all Paddock Perfs w/
150 sx cmt (7/14/2010)

Blinbry Perfs
(6492 - 6575') 2 spf 74 holes
(6642 - 6728') 2 spf 64 holes
(6796 - 6895') 2 spf 72 holes

5 1/2" 17# N-80 @ 7400'
Cmt'd w/ 600 sks

PBTD: 7324'
TD: 7400'

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Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 385304

CONDITIONS

Operator: CML EXPLORATION, LLC P.O. Box 890 Snyder, TX 79550	OGRID: 256512
	Action Number: 385304
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL on File Marker in place	9/23/2024