

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07537
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 431
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection</p>	
<p>2. Name of Operator Occidental Permian LTD</p>	
<p>3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294</p>	
<p>4. Well Location Unit Letter I : 2310 feet from the SOUTH line and 330 feet from the EAST line Section 32 Township 18S Range 38E NMPM County LEA</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636' (GL)</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: PB/S2S <input checked="" type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Plugback of Zone H. Perform remedial cementing to bring TOC to surface. Well will continue injection in unitized San Andres interval.

Please see detailed planned procedure and WBDs attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Roni Mathew** TITLE **Regulatory Advisor** DATE **08/28/2024**

Type or print name **Roni Mathew** E-mail address: **roni_mathew@oxy.com** PHONE: **(713) 215-7827**

For State Use Only

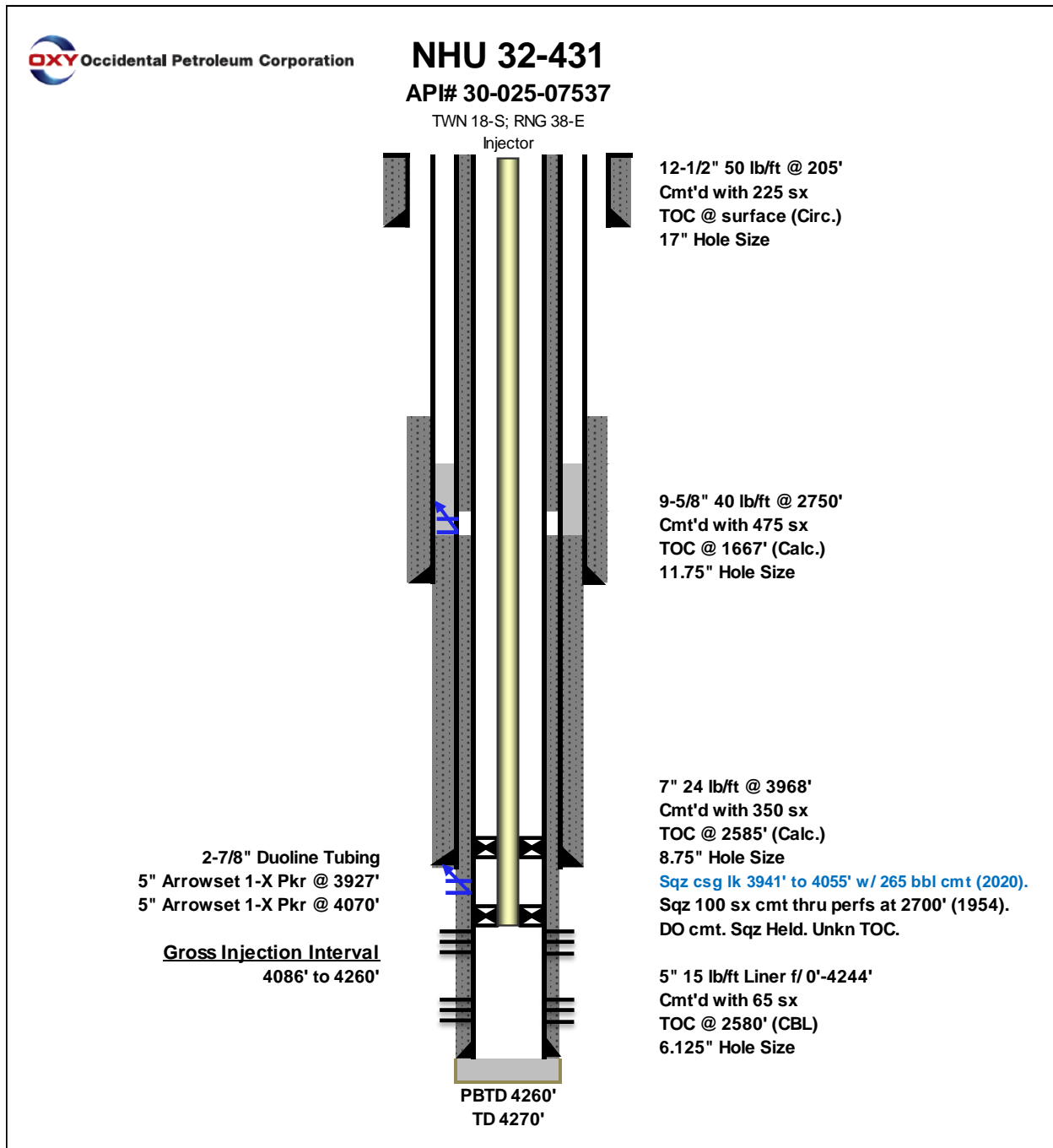
APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

32-431 Job Plan:

- 1) MIRU PU
- 2) POOH w/ injection Eqpt
- 3) RU WL
- 4) RIH & set CICR at 4198'
- 5) Sting into CICR x Cement squeeze perforations with 100 sx cmt
- 6) POOH w/ WS
- 7) RIH w/ RBP & set @ ~3000'
- 8) RIH w/ packer & set at ~2300'
- 9) RU WL x Shoot squeeze holes @ ~2500' x RD WL
- 10) RU cement services & circulate cement to surface
- 11) PU 4-1/8" bit. DO cement squeeze. Cleanout to RBP.
- 12) POOH w/ RBP
- 13) RIH w/ 4-1/8" bit & CO to top of CICR. POOH w/ bit.
- 14) RIH w/ PPI tool x Acidize well w/ 3,000 gal 15% HCL x POOH w/ PPI tool
- 15) RIH with injection equipment.
- 16) RD PU. Put well on injection.

Current WBD



Proposed WBD

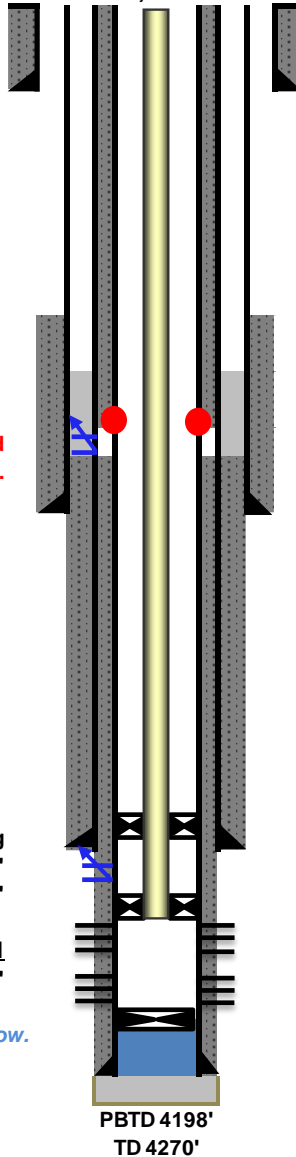


Occidental Petroleum Corporation

NHU 32-431**API# 30-025-07537**

TWN 18-S; RNG 38-E

Injector



12-1/2" 50 lb/ft @ 205'
Cmt'd with 225 sx
TOC @ surface (Circ.)
17" Hole Size

Perforate 5.0" csg at 2500' and
circulate cement to surface.

9-5/8" 40 lb/ft @ 2750'
Cmt'd with 475 sx
TOC @ 1667' (Calc.)
11.75" Hole Size

2-7/8" Duoline Tubing
5" Arrowset 1-X Pkr @ 3927'
5" Arrowset 1-X Pkr @ 4070'

Gross Injection Interval
4086' to 4190'

CIGR at 4198' w/ cmt below.

7" 24 lb/ft @ 3968'
Cmt'd with 350 sx
TOC @ 2585' (Calc.)
8.75" Hole Size
Sqz csg lk 3941' to 4055' w/ 265 bbl cmt (2020).
Sqz 100 sx cmt thru perms at 2700' (1954).
DO cmt. Sqz Held. Unkn TOC.

5" 15 lb/ft Liner f/ 0'-4244'
Cmt'd with 65 sx
TOC @ 2580' (CBL)
6.125" Hole Size

PBD 4198'
TD 4270'

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Santa Fe, NM 87505

CONDITIONS

Action 378800

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 378800
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	1. Discrepancy between surface location from recent C-102 survey data relative to historical surface location data in OCD WellFile/NOI must be resolved. For example, the C-108 application and subsequent PMX Order reflect a surface location based on recent C-102 survey data. However, that data is inconsistent with well location data in OCD wellfile and this NOI with respect to distances FSL and FEL. 2.A C-103 Subsequent report must be filed with an updated Wellbore Diagram to reflect the final well configuration. Details must include, but not be limited to the following: tubing details (size, depth, crossovers etc), packer details and setting depth, perforation details, plug details (CIBP, CICR and/or cement), perforation isolation (squeeze) details, PBTD etc. Also, if a new liner is installed or the production casing string is perforated to circulate cement to surface, those details must be reflected in the wellbore diagram.	9/25/2024