Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: DODD GEIGER Well Location: T25N / R12W / SEC 26 / County or Parish/State: SAN

NESE / 36.369385 / -108.07251 JUAN / NM

Well Number: 1 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM67094 Unit or CA Name: Unit or CA Number:

US Well Number: 3004527234 Well Status: Abandoned Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2772217

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/29/2024 Time Sundry Submitted: 08:46

Date Operation Actually Began: 01/29/2024

Actual Procedure: The subject well was Plugged & Abandoned on 12/27/2023 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

SR Attachments

Actual Procedure

EOWR_BLM_20240129084605.pdf

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eceived by OCD: 8/26/2024 12:57:05 PM Well Name: DODD GEIGER

Well Location: T25N / R12W / SEC 26 /

NESE / 36.369385 / -108.07251

County or Parish/State: SAN 2 0

JUAN / NM

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM67094

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004527234

Well Status: Abandoned

Operator: DJR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD Signed on: JAN 29, 2024 08:46 AM

Name: DJR OPERATING LLC Title: Regulatory Specialist

Street Address: 1 ROAD 3263

City: AZTEC State: NM

Phone: (505) 632-3476

Email address: SFORD@DJRLLC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 01/29/2024

Signature: Matthew Kade

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DJR Operating, LLC
P&A End of Well Report
Dodd Geiger 1
API # 30-045-27234
NE/SE, Unit I. Sec 26, T25N, R12W
San Juan County, NM
Spud Date: 3-3-1989
Plug Date: 12-27-2023

12-19-2023:

MIRU rig and equipment. SITP = N/A, SICP = 40, BH = 3. ND WH, NU BOP. TIH with bit and string mill to 4732', TOOH to 2449'.

12-20-2023:

SITP = N/A, SICP = 0, BH = 0.

Finish TOOH with 2 3/8" workstring, bit and string mill.

TIH with workstring and 5 ½" cement retainer, set retainer at 4720'.

Load and roll hole. PT casing, Good test.

Sting into retainer.

P&A Plug 1: Gallup perforations: Mix and pump plug of 10 sx through retainer into perforations. TOOH.

RIH, run CBL from 4720' to surface. POOH.

TIH with workstring and tagging sub to 3558'. SDFN.

12-21-2023:

TIH to 4720'. PT casing, good test.

P&A Plug 2: Gallup formation top: Mix and spot a balanced plug of 24 sx from 4720' to 4514'. Pull up to 3768'.

P&A Plug 3: Mancos formation top: Mix and spot a balanced plug of 18 sx from 3768' to 3614'.

Pull up to 1970'.

P&A Plug 4: Mesa Verde formation top: Mix and spot a balanced plug of 18 sx from 1970' to 1816'.

Pull up to 1540'.

P&A Plug 5: Chacra formation top: Mix and spot a balanced plug of 18 sx from 1540' to 1386'. Pull up to 1202'.

P&A Plug 6: Pictured Cliffs formation top: Mix and spot a balanced plug of 18 sx from 1202' to 1048'.

TOOH. SDFN.

12-22-2023:

RIH, perforate holes at 853'. Attempt to establish injection into perforations, could not inject.

Obtain approval from BLM and NMOCD to spot balanced plug over Fruitland.

TIH to 901'.

P&A Plug 7: Fruitland formation top: Mix and spot a balanced plug of 30 sx from 901'. Pull up hole and WOC.

TIH, tagged Plug 7 at 654'. TOOH.

RIH, perforate holes at 440'. POOH.

Establish injection down casing and out BH.

P&A Plug 8: Surface casing shoe to surface: Mix and pump plug of 140 sx down casing, circulation out BH, cement returns at BH, then pressured up. SDFN.

12-27-2023:

Cut off WH. TOC at 1' in 8 5/8" casing and at 10' in 5 ½" casing. Install P&A marker.

P&A Plug 9: Top off casings and cellar with 30 sx.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cu ft/sx.

Regulatory representative; Wanda Weatherford, BLM and Monica Kuehling, NMOCD via phone

GPS Coordinates: Lat; 36.369444 N, Long; 108.073056 W

End of Well Report DJR Operating, LLC

Dodd Geiger 1

API # 30-045-27234 NE/SE, Unit I, Sec 26, T25N, R12W San Juan County, NM

GL 6405' KB 6417' Spud Date 3/3/1989

FORMATION TOPS SURF CSG 12.25" Hole size: Nacimiento Surface Csg Size: 8.625" Ojo Alamo N/A Wt: 24# Kirtland 390' Grade: J-55 Fruitland 803' ID: 8.097" Pictured Cliffs 1152' Depth: 266' Chacra 1490' 0.3576 Csg cap ft³: Mesa Verde 1920' Surface TOC: Mancos 3718' Gallup 4621' **PROD CSG** Hole size: 7.875" Csg Size: 5.5" Wt: 15.5# Grade: K-55 ID: 4.95" Depth: 4928' Csq cap ft³: 0.1336 0.1926 Csg/Csg Ann ft3: Csg/OH cap ft³: 0.1732 TOC: Circulated cement to surface Perfs 4740-50' PBTD 4885' TD 4940'

12-27-2023: Cut off WH, TOC at 1' in 8 5/8" casing and at 10' in 5 1/2" casing. Install P&A marker, top off casings and cellar with 30 sx.

12-22-2023: Plug 8: Kirtland, Ojo Alamo, and surface casing shoe: Perforate holes at 440'. Mix and pump a plug of 140 sx down casing and out BH. Circulated cement to surface out BH, then pressured up to 500 psi. SD WOC.

12-22-2023: Plug 7: Fruitland formation top: Perforate holes at 853', could not establish injection. Approval to spot balanced plug of 30 sx from 901', WOC, tagged Plug 7 at 654'.

12-21-2023: Plug 6: Pictured Cliffs formation top: Mix and spot a balanced plug from 1202' to 1048'.

12-21-2023: Plug 5: Chacra formation top: Mix and spot a balanced plug of 18 sx from 1540'-1386'.

12-21-2023: Plug 4: Mesa Verde formation top: Mix and spot a balanced plug of 18 sx from 1970' to 1816'.

12-21-2023: Plug 3: Mancos formation top: Mix and spot a balanced plug of 18 sx from 3768' to 3614'.

12-21-2023: Plug 2: Gallup formation top: PT casing, good test. Spot balanced plug of 24 sx from 4720' to 4514'.

12-20-2023: Run CBL from 4720' to surface.

12-20-2023: Plug 1: Gallup perforations: Set Cr at 4720'. Load and roll hole. PT casing, good test. Mix and pump 10 sx below CR into Gallup perforations.

All cement used was Class G mix ed 15.8 ppg, yield 1.15 cu ft/sx Regulatory representative: Wanda Weatherford, BLM GPS Coordinates: Lat; 36.369444 N, Long; 108.073056 W DJR Operating, LLC
P&A Marker
Dodd Geiger 1
API # 30-045-27234
NE/SE, Unit I. Sec 26, T25N, R12W
San Juan County, NM
Spud Date: 3-3-1989
Plug Date: 12-27-2023



District I
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 377680

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
200 Energy Court	Action Number:
Farmington, NM 87401	377680
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

(Created By		Condition Date
	mkuehling	well plugged 12/27/2023	9/27/2024