

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-24528
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E01207
7. Lease Name or Unit Agreement Name State 16
8. Well Number 001
9. OGRID Number 372834
10. Pool name or Wildcat Counselors Gallup-Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Epic Energy LLC	
3. Address of Operator 332 Rd 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>16</u> Township <u>23N</u> Range <u>06W</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6820' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Return to Production <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Epic Energy P&A'd the State 16 #001 on 9/7/2024. See attached report.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shawna Martinez TITLE Regulatory DATE 9/13/2024

Type or print name Shawna Martinez E-mail address: Shawna@walsheng.net PHONE: 505-327-4892

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Plug and Abandonment Report

Epic Energy, LLC

State 16 #001

API# 30-039-24528

660 FNL, 660 FWL Section 16-T23N-R06W

Rio Arriba County, NM

Plugging Work Details:

- 9/4/24 MIRU ND WH. NU BOP, RU floor & tbg tongs. Pulled & removed tbg & tbg hanger. Tbg RIH w/tbg @ 3425'. Shut in well & SDFN.
- 9/5/24 Continued in hole with 4-1/2" csg scraper and tbg to 5408. LD 4 jts, pumped 4 bbls of water down csg and TOH w/csg scraper. PU CICR and set @ 5372'. Stung out of retainer and loaded csg with 16 bbls of water, circulated clean out. PSI test. TOH w/tbg. ND head. SDFN.
- 9/6/24 Ran CBL/GR from 5372' to surface. DV tool @ 3346', weak bond F/3358' T/3440', all other csg has good cmt bond. F/surf-T/5372'. RD TWG. RU cmt crew. Circ w/ 1 bbl of FW & pumped 5 bbls ahead. **M&P Plug #1** (Glp-5090'-5372') 20 sx CI "G" cement w/2% CaC12 (23 cuft, 4.1bbl, 1.15 yld, 15.8 ppg), displaced w/19.5bbl of water. LD. WOC 4 hrs. RIH, tag TOC @ 5090'KB. PUH. **M&R Plug #2, #3, #4** (Mancos (4348'), Cliffhouse (3470'), DV tool (3341') 90 sx of CI "G" cement (103.5 cuft, 18.5 bbl, 1.15yld, 15.8ppg), Displaced w/12bbls of water. (Calculated TOC @ 3213'). Circulated wellbore clean w/ 32bbls of fresh water. SDFW. John Durham Jr (NMOCD) on location to approve & witness cement plugs.
- 9/7/24 Tagged TOC for Stg tool plug @ 3302'KB. J. Durham Jr gave verbal variance on cement plug 43' above DV tool. PUH, EOT @ 2894'KB. RU cmt crew, loaded well with 0.75bbls of water, SI csg and PT to 630psi, good test (OCD Approved). **M&P #5** Chacra Plug (2702'-2894') w/ 14 sx of CI "G" (16.1 cuft, 2.9bbl, 1.15yld, 15.8ppg), balanced w/ 10 bbl water. PUH EOT @ 1975', **M&P #6** Pictured Cliffs/Fruitland plug (1590'-1975') w/29sx of CI "G" (33cuft, 6bbl, 1.15yld, 15.8ppg), balanced w/ 6bbl of water. PUH EOT @ 1538'. **M&P #7** Kirtland/Ojo plug (1246'-1538') w/ 22sx CI "G" (25.3cuft, 4.5bbl, 1.15yld, 15.8ppg), balanced w/4.5 bbl of water. PUH EOT @ 363'KB. **M&P Surf plug** (Surf-363') w/ 38sx CI "G" (43.7 cuft, 7.8 bbl, 1.14tld, 15.8ppg), circulated 2 bbls to surf. Balanced plug @ 1245 hrs. LD tbg. ND BOP. WOC 4 hrs. Cut off wellhead, TOC in 8-5/8" x 4-1/2" annulus @ 5' & 35' in 4-1/2" csg. Welded on P&A marker. Topped off surface csg & cellar w/ 14sx of CI "G" (16cuft, 3bbl, 1.15yld, 15.8 ppg). RD & prep to move to the State 16 #6. John Durham Jr (NMOCD) on location to approve & witness cement plugs.

Epic Energy

State 16 #1

API-30-039-24528

Date Comp 9/9/2024

Plug #	Formation	BLM Pick Formation Top	Cement Pump Date	Perfs	CICR Depth	Cement Detail	Cement Plug Depths	Plug Position
1	Gallup	5265'	9/6/2024	5408' - 5490'	5372'	20sx CI "G" w/ 2% CaCl ₂ ((23cuft, 4.1bbl, 1.15yld, 15.8ppg, 5.0gps)	5090'-5372'	Inside
2,3,4	Mnchs/Cliffhouse/DV Tool	4348'/3470' /3345'(per CBL)	9/6/2024	N/A	N/A	90sx CI "G" neat ((103.5cuft, 18.5bbl, 1.15yld, 15.8ppg): Note: NMOCD rep on location gave verbal approval for length of plug & variance of 50' rule above DV tool, tagged TOC at 43' above tool	4403' - 3302'	Inside
5	Chacra	2830'	9/9/2024	N/A	N/A	14sx of CI "G" (16.1cuft, 2.9bbl, 1.15yld, 15.8ppg, 5.0gps)	2702' - 2894'	Inside
6	Pictured Cliffs/Fruitland	1923'/1700'	9/9/2024	N/A	N/A	29sx of CI "G" (33.3cuft, 6bbls, 1.15yld, 15.8ppg, 5.0gps)	1590' - 1975'	Inside
7	Kirtland/Ojo Alamo	1478'/1352'	9/9/2024	N/A	N/A	22sx CI "G" (25.3cuft, 4.5bbl, 1.15yld, 15.8ppg, 5.0gps)	1246' - 1538'	Inside
8	Surface	363'	9/9/2024	N/A	N/A	38sx Class "G" cement neat (44cuft, 8bbl, 1.15yld, 15.8ppg, 5.0gps)	Surf - 363'	Inside
						Wellhead Cut-off & Marker installed 9/9/2024		
			9/9/2024			TOPPED OUT WELL & CELLAR W/ 14SX OF CI "G" CEMENT (16cuft, 3bbl, 1.15yld, 15.8ppg, 5.0gps)		
						Total of 227sx of Class "G" cement used to P&A well.		

Released to Imaging: 9/30/2024 5:02:03 PM

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CONDITIONS

Action 383437

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 383437
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Report and spreadsheet show two different dates for cutting off of wellhead. Will go by spreadsheet 9/9/2024 well plugged	9/30/2024