	20/2024 10:33:53 A	AM State of 1	New Mexico		Form C-10
Office District I – (575) 393-	-6161		and Natural Resource	es	Revised July 18, 201
1625 N. French Dr., I	Hobbs, NM 88240			WELL AP	
District II – (575) 748 811 S. First St., Artes		OIL CONSERV	ATION DIVISION	V 5 Indicate	30-015-05041
<u>District III</u> – (505) 33	<u>1111</u> – (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., <u>District IV</u> – (505) 47	6-3460	Santa Fe	e, NM 87505		il & Gas Lease No.
1220 S. St. Francis Di 87505	r., Santa Fe, NM				B-2613
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Value or Unit Agreement Name Wilson Wilson
PROPOSALS.) 1 Type of Well:	Oil Well	Gas Well Other		8. Well Nu	inidei #2
2. Name of Operator					Number
Rover Operating, LLC 3. Address of Operator					371484 ame or Wildcat
3. Address of Op	1255 W 15 th		G JACKSON; SR-Q-G-SA		
4. Well Location	l			<u> </u>	
Unit Let	ter <u>J</u> :	_1650feet from the _	South line and	<u>2310</u> feet	from the <u>East</u> line
Section:	2		7S Range: 311		County: Eddy
		11. Elevation (Show wh		R, etc.)	
			3987' GL		
	12 Check An	propriate Box to Ind	icate Nature of Not	ica Paport or O	thar Data
	-		icaic ivaluic of ivol	ice, Report of O	unci Data
		TENTION TO:			T REPORT OF:
PERFORM REMI	_	PLUG AND ABANDON			☐ ALTERING CASING ☐
TEMPORARILY /	- =	CHANGE PLANS		E DRILLING OPNS	
PULL OR ALTER		MULTIPLE COMPL	☐ CASING/CI	EMENT JOB	
DOWNHOLE CO					
CLOSED-LOOP S OTHER:	SYSTEM		☐ OTHER:		
CLOSED-LOOP SOTHER: 13. Describe pr	SYSTEM		state all pertinent detail		nt dates, including estimated dat
CLOSED-LOOP SOTHER: 13. Describe proof starting so	SYSTEM	x). SEE RULE 19.15.7.1	state all pertinent detail		nt dates, including estimated dat tach wellbore diagram of
CLOSED-LOOP S OTHER: 13. Describe pr of starting proposed c	roposed or complet any proposed work ompletion or recon	x). SEE RULE 19.15.7.1	state all pertinent detail		
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CLOSED-LOOP S OTHER: 13. Describe prof starting proposed c 1. 2/14/2024 – M 2. 2/15/2024 – PC	roposed or complete any proposed work completion or reconstruction of the DOH LD rods & pun	s). SEE RULE 19.15.7.19 npletion.	state all pertinent detail 4 NMAC. For Multiple OH tbg. Set 5 ½ CIBP @	e Completions: Att	
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Wilson #2 Sub P&A Plug Report

- 1. 2/14/2024 MIRU
- 2. 2/15/2024 POOH LD rods & pump. ND WH. NU BOP. POOH tbg. Set 5 ½ CIBP @ 3450'. RIH Circ w/P&A mud, press to 500psi. SWI.
- 3. 2/16/2024 Run CBL. Spot 25sx cmt on CIBP. SWI to WOC.
- 4. 2/19/2024 Tag TOC @ 3210'. PUH to 2983' & spot 25sx cmt. WOC & tag @ 2743'. Perf @ 2077'. Press to 1000psi. Spot 30sx cmt @ 2130'. WOC & Tag @ 1835'. Perf @ 835'. SWI.
- 5. 2/20/2024 Sqz 65sx cmt. WOC & tag @ 610'. Perf @ 200'. Sqz 65sx cmt to surface. ND BOP. CO WH. RDMO. DHM installed.

P&A mud between all plugs. Closed loop all fluid to licensed facility.

ROVER OPERATING, LLC **WELLBORE DIAGRAM**

Wilson #2 Lease/Well No.

1650' FSL & 2310' FEL Location

EDDY CO, NM

J, SEC 2, T17S, R31E

B-2613 **LEASE NO**

30-015-05041 API No.

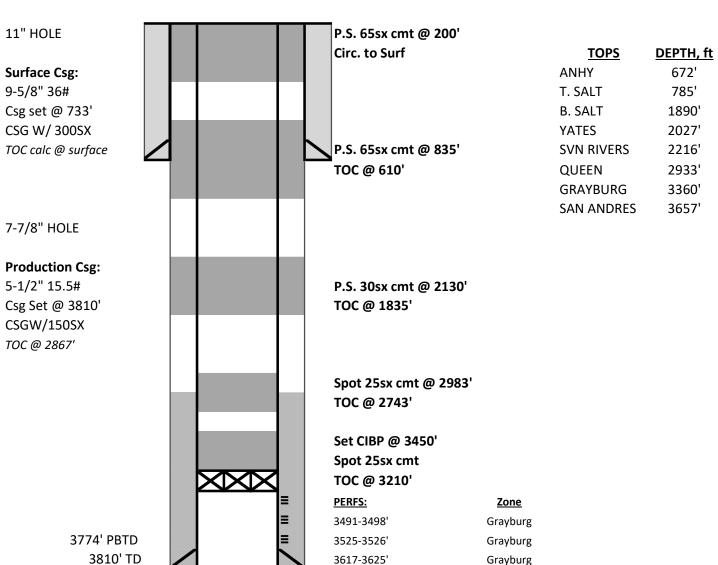
ELEVATION, GL: 3987'

FIELD: GRAYBURG JACKSON; SR-Q-G-SA

Spudded: 8/11/1959 8/29/1959 Completed:

LAT: 32.8609009 LONG: -103.8393326

Grayburg



3617-3625'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 375523

CONDITIONS

Operator:	OGRID:	
ROVER OPERATING, LLC	371484	
2024 W. 15th St.	Action Number:	
Plano, TX 75075	375523	
	Action Type:	
	[C-103] Sub. Plugging (C-103P)	

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL is in files DHM 2/20/24	10/2/2024