

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32722
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pecos "36" State
8. Well Number 1
9. OGRID Number 151416
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other
2. Name of Operator Fasken Oil and Ranch, Ltd
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707
4. Well Location E 1980 feet from the North line and 660 feet from the West line
Section 36 Township 20S Range 36 NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB [] PNR
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fasken Oil and Ranch, Ltd has Plugged and Abandoned the well 03-11-2024. Attached is the plugging procedure and wellbore diagram.

CBL is on file

DHM set 3/11/24

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Viola Vasquez TITLE Regulatory Analyst DATE 04/20/2024

Type or print name Viola Vasquez E-mail address: violav@forl.com PHONE: 432-687-1777
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/2/24
Conditions of Approval (if any):

Fasken Oil and Ranch, LTD.

Combined Daily Operations Report

1/1/2021 thru 3/17/2024

Page 1

Printed 3/19/2024

Pecos 36 State # 1

Well ID: PE2501

Eddy Co., NM

Feb 21, 2024 Wednesday

Contacted EMNRD OCD and notified OCD of intent to start P&A operation. Received approval proceed with plugging operations. Contractor delivered and set Permian 5 plugging equipment, TWS pipe racks, catwalk, and gas buster. Contractor hauled 100 bbw and 120 bfw to location. SWI and SDON. (HM)

AFE #: 4643

Daily Cost: [REDACTED]
Total Daily Cost: [REDACTED]
Total Cum. Cost: [REDACTED]

Feb 22, 2024 Thursday

SITP-700 psi, SICP-0 psi, SISP-0 psi. RUPU (Permian 5 Rig No. 26). Dug out cellar around well head and located surface casing valves. Bled down tubing pressure to gas buster. waited 4 hrs for Permian 5 cement pump. RU cement pump and pumped 40 bbw down tubing for well control. ND flow tree and NU 7-1/16" 3K manual BOP. Released packer and POW with 29 jts 2-3/8" EUE 8rd N80 tubing. Found several joints over torqued. Continued POW and LD additional 58 jts 2-3/8" EUE 8rd N80 tubing. Contractor hauled 100 bbw and 120 bfw to location. SWI and SDON. (HM)

AFE #: 4643

Daily Cost: [REDACTED]
Total Daily Cost: [REDACTED]
Total Cum. Cost: [REDACTED]

Feb 23, 2024 Friday

SITP-20 psi, SICP-0 psi, SISP-0 psi. RU cement pump and pumped 20 bbw down tubing for well control. Finished POW and LD 199 jts 2-3/8" EUE 8rd N80 tubing. RIW with 28 jts 2-3/8" EUE 8rd N80 tubing from derrick and LD the same tubing. RUWL (Renegade) and RIW with 4.50" gauge ring and junk basket and down to 9220' with no restrictions. POW and LD tools. RIW with 4-1/2" 10K CIBP and set CIBP 9200' FS. POW and RDWL. RU pump and loaded well with 90 bfw. Pressured tested 4-1/2" casing from CIBP 9200' to surface to 520 psi for 30 minutes with no pressure loss with pump isolated from well and bled off pressure. Surface casing valve remained static while testing casing. SWI and SDON. Contractor hauled 100 bbw to location and backhauled 286 jts 2-3/8" EUE 8rd N80 tubing to Cannonball yard for inspection. (HM)

AFE #: 4643

Daily Cost: [REDACTED]
Total Daily Cost: [REDACTED]
Total Cum. Cost: [REDACTED]

Feb 24, 2024 Saturday

No activity. (HM)

AFE #: 4643

Daily Cost: [REDACTED]
Total Daily Cost: [REDACTED]
Total Cum. Cost: [REDACTED]

Feb 25, 2024 Sunday

No activity. (HM)

AFE #: 4643

Daily Cost: [REDACTED]
Total Daily Cost: [REDACTED]
Total Cum. Cost: [REDACTED]

Fasken Oil and Ranch, LTD.

Combined Daily Operations Report

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1/1/2021 thru 3/17/2024

Printed 3/19/2024

Feb 26, 2024 Monday

SICP-0 psi, SISP-0 psi. Received and unloaded 302 joints 2-3/8" EUE 8rd L80 YB tubing from Fasken stock. RUWL (Renegade) and RIW with CBL tools. Logged from 9200' to surface (4 hrs). POW LD tools and RDWL. Sent CBL to EMNRD OCD and FORL Midland office. EMNRD OCD instructed NOT to perf and squeeze plug # 5 and plug # 6. Instructed instead to spot 83 sx of cement from 3225' FS and displace to approximately 1970' FS. RIW with 2-3/8" x 4' perforated sub and 201 jts 2-3/8" EUE 8rd N80 tubing. Left EOT swinging 6431' FS. SWI and SDON. Contractor hauled 100 bbw and 120 bfw to location. (HM)

AFE #: 4643

Daily Cost: [REDACTED]
Total Daily Cost: [REDACTED]
Total Cum. Cost: [REDACTED]

Feb 27, 2024 Tuesday

SITP-0 psi, SICP-0 psi. Continued PU and RIW with 2 3/8" x 4' perforated sub and 288 jts 2 3/8" EUE 8rd N80 tubing. Tagged CIBP at 9242'. Updated ODC. RU Cement pump and pumped 60 bbls of 10# mud laden brine water to catch circ. Circulated 20 bbls and cement pump broke down. Waited on mechanic to repair pump and ordered another cement pump. Waited on pump and continued to circ with 170 bbls of 10# mud laden brine water. Attempted to pressure test casing pumping .75 bpm at 400 psi. Notified Midland office and left message with ODC. SWI and SDON. Contractor hauled 100 bbls of #10 brine and 0 bbls to location and hauled 120 bbls to public disposal. (RG)

AFE #: 4643

Daily Cost: [REDACTED]
Total Daily Cost: [REDACTED]
Total Cum. Cost: [REDACTED]

Feb 28, 2024 Wednesday

SITP-vacuum, SICP-vacuum. ODC advised to set another CIBP at +\ - 9137' and load and test casing. POW with 288 jts 2 3/8" EUE 8rd N80 tubing and 2-3/8" x 4' perforated sub. RIW with 4-1/2" CIBP, setting tool and 286 jts 2-3/8" EUE 8rd N80 tubing. Set CIBP at 9148'. RU cement pump and pumped 36 bbls of 10# mud laden brine. Caught circ with 18 bbls pumped. Shut in casing and tested casing to 680 psi 30 minutes with no pressure loss. Notified OCD. Bled down pressure and continued circ with 70 bbls of 10# mud laden brine water. Spotted 20 sacks (4.2 bbls) of Class "H" 15.6 ppg, 1.18 yield cement and displaced with 34.2 bbls of 10# mud laden brine water from 9148' - 8878'. POW with 150 jts of 2-3/8" EUE 8rd N80 tubing and setting tool and left EOT at 4365'. SWI and SDON. Contractor hauled 100 bbls of #10 brine to location and hauled 120 bbls to public disposal. (RG)

AFE #: 4643

Daily Cost: [REDACTED]
Total Daily Cost: [REDACTED]
Total Cum. Cost: [REDACTED]

Fasken Oil and Ranch, LTD.

Combined Daily Operations Report

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1/1/2021 thru 3/17/2024

Printed 3/19/2024

Feb 29, 2024 Thursday

SITP-0 psi, SICP-0 psi. Continued POW with 136 jts of 2-3/8" EUE 8rd N80 tubing and setting tool. RIW with 2-3/8" x 4' perforated sub and 277 jts 2-3/8" EUE 8rd N80 tubing and tagged TOC at 8870'. Updated ODC and approved to continue with plugging operations. POW and LD with 33 jts of 2-3/8" EUE 8rd N80 tubing with EOT at 7811'. RU cement pump and spotted 20 sacks (4.7 bbls) of Class "C" 14.8 ppg with 2% Calcium Chloride, 1.32 yield cement. Displaced with 28.9 bbls of 10# mud laden brine water from 7811' - 7509'. POW standing back 60 jts 2-3/8" EUE 8rd N80 tubing with EOT at 5900'. Shut in tubing and casing and WOC 4 hrs. RIW with 2-3/8" x 4' perforated sub and 232 jts 2-3/8" EUE 8rd N80 tubing. Tagged TOC at 7426'. Updated ODC and was approved to continue with plugging operations. POW and LD with 1 jt of 2-3/8" EUE 8rd N80 tubing and left EOT at 7398'. RU cement pump and spotted 20 sacks (4.7 bbls) of Class "C" 14.8 ppg with 2% calcium chloride and 1.32 yield cement. Displaced with 27.3 bbls of 10# mud laden brine water from 7398' - 7096'. POW standing back 60 jts of 2-3/8" EUE 8rd N80 tubing with EOT at 5482'. SWI and SDON. Contractor hauled 100 bbls of #10 brine to location and backhauled hauled 110 bbls to public disposal. (RG)

AFE #: 4643

Daily Cost: [REDACTED]
 Total Daily Cost: [REDACTED]
 Total Cum. Cost: [REDACTED]

Mar 1, 2024 Friday

SITP-0 psi. SICP-0 psi. RIW with 2-3/8" x 4' perforated sub and 223 jts 2-3/8" EUE 8rd N80 tubing. Tagged TOC at 7140'. Updated OCD and received approval to continue with plugging operations. POW and LD with 84 jts 2-3/8" EUE 8rd N80 tubing with EOT at 4462'. RU cement pump and spotted 20 sacks (4.7 bbls) of Class "C" 14.8 ppg with 2% Calcium Chloride and 1.32 yield cement and displaced with 15.9 bbls of 10# mud laden brine water from 4462' - 4160'. POW standing back 60 jts 2-3/8" EUE 8rd N80 tubing with EOT at 2538'. Shut in tubing and casing and WOC 4 hrs. RIW with 2-3/8" x 4' perforated sub and 131 jts 2-3/8" EUE 8rd N80 tubing and tagged TOC at 4197'. Updated OCD and received approval to continue with plugging operations. POW LD with 31 jts 2-3/8" EUE 8rd N80 tubing with EOT at 3215'. RU cement pump and spotted 83 sacks (19.5 bbls) of Class "C" 14.8 ppg with 2% calcium chloride and 1.32 yield cement. Displaced with 7 bbls of 10# mud laden brine water from 3215' - 1960'. POW and stand back 60 jts. LD 40 jts of 2-3/8" EUE 8rd N80 tubing. Shut in casing and SDON. (RG)

AFE #: 4643

Daily Cost: [REDACTED]
 Total Daily Cost: [REDACTED]
 Total Cum. Cost: [REDACTED]

Mar 2, 2024 Saturday

No activity. (RG)

AFE #: 4643

Daily Cost: [REDACTED]
 Total Daily Cost: [REDACTED]
 Total Cum. Cost: [REDACTED]

Mar 3, 2024 Sunday

No activity. (RG)

AFE #: 4643

Daily Cost: [REDACTED]
 Total Daily Cost: [REDACTED]
 Total Cum. Cost: [REDACTED]

Fasken Oil and Ranch, LTD.

Combined Daily Operations Report

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1/1/2021 thru 3/17/2024

Printed 3/19/2024

Mar 4, 2024 Monday

SICP-0 psi. RIW with 2-3/8" x 4' perforated sub and 62 jts 2 3/8" EUE 8rd N80 tubing and tagged TOC at 1978'. Updated ODC and received approval to proceed with plugging operations. POW and LD 60 jts 2-3/8" EUE 8rd N80 tubing. RU wireline and RIW with expendable strip gun. Shot 4 squeeze holes at 420' and POW with wireline. Attempted to break circ with intermediate casing and pressured up to 800 psi. Held pressure for 15 mins with no pressure loss. Notified ODC and ODC instructed to drop down 50', spot 20 sacks, WOC 4 hrs and tag plug. Shot 4 squeeze holes at tag. PU and RIW with 15 jts of 2-3/8" EUE 8rd N80 tubing with EOT at 484'. RU cement pump and spotted 20 sacks (4.7 bbls) of Class "C" 14.8 ppg with 2% calcium Chloride and 1.32 yield cement. Displaced with .6 bbls of 10# mud laden brine water from 484' - 182'. POW and LD 15 jts of 2-3/8" EUE 8rd N80 tubing. Shut in casing and WOC 4 hrs. RU wireline, RIW with weight bar and tagged TOC at 185'. POW with wireline. RIW with expendable strip gun and shot 4 squeeze holes at 185'. POW with wireline and RU cement pump. Broke circ with 9-5/8" intermediate and 13-5/8" surface casing. Circ with 10# mud laden brine water. ND BOP and wellhead flange that Permian 5 has is a 3k flange. Ordered 5k flange. NU BOP, Shut in casing and SDON. (RG)

AFE #: 4643

Daily Cost: [REDACTED]
 Total Daily Cost: [REDACTED]
 Total Cum. Cost: [REDACTED]

Mar 5, 2024 Tuesday

SICP-0 psi, SIIP-0 psi. Waited on flange from Downing Well Heads. ND BOP and NU flange. Circ well with 200 sacks of Class "C" 14.8 ppg, 1.32 yield cement from 185' to surface on all casing strings. Shut in with 450 psi and WOC. Notified ODC. Waited on wellhead cutoff. RDPU and equipment. Emptied tanks. Released all rental equipment and cleaned location. Contractor hauled 260 bbls to public disposal. Tex-Mex will jet out gas buster and JPH services will backhaul 302 jts of 2-3/8" 4.7# N80 EUE 8rd tubing to Cannonball yard tomorrow a.m. (RG)

AFE #: 4643

Daily Cost: [REDACTED]
 Total Daily Cost: [REDACTED]
 Total Cum. Cost: [REDACTED]

Mar 11, 2024 Monday

SICP-0 psi. Dug out anchors and wellhead. Notified OCD. Cut windows in 13-3/8" casing and chipped out cement between 13-3/8" and 9- 5/8". Cut windows in 9-5/8" casing. Chipped out cement between 9-5/8" and 4-1/2" and cutoff wellhead. welded plate on 13-3/8" casing and welded on 4-1/2" marker with Fasken Oil and Ranch, LTD, Pecos 36 State #1, Section 36, T20S, R26E, 1980' FNL & 660' FWL, Eddy County, New Mexico, API #30-015-32722, 3-5-24 welded on 4-1/2" with 1" valve welded on marker with valve closed and handle removed. Filled all holes and cleaned location. Sent photos to OCD. Released all equipment. WELL PLUGED AND ABANDONED. FINAL REPORT. (RG)

AFE #: 4643

Daily Cost: [REDACTED]
 Total Daily Cost: [REDACTED]
 Total Cum. Cost: [REDACTED]

Report Based On:

Date Range: 1/1/2021 through 3/17/2024

Wells selected based on the following Report Menu selections:

Wells = Pecos 36 State # 1.

Pecos "36" State No. 1

Final P&A as of 03/2024

Operator: **Fasken Oil and Ranch, Ltd.**
 Location: 1980' FNL and 660' FWL
 Sec 36, T20S, R26E
 Eddy County, NM
 Compl.: 06/1/2003 released rig
 API #: 30-015-32722

TD: 10,607'
 PBTD: 10,065' CIBP@ 10100 w/35'cmt
 Casing: 13-3/8" 48# H-40 @ 357.54'
 w/440 sx "C", circ 125 sx
 TOC surf
 9-5/8" 36# K-55 @ 3097.94' KB
 w/775sx "C" w/4%gel+200sx "C"
 TOC surf

4-1/2" 11.6# N-80 @ 10,609.69'
 1st stg 1250sx Super"C" mod,DV did not circ
 2nd stg 1180 sx BJ Lite

TOC: TOC 2100' by Temp
 DV: 7293.53'

Perfs:
 Strawn 9,237' - 9,248' (33h)
 9,332' - 9,337' (15h)
 9,434' - 9,440' (18h)

Morrow 10,176' - 10,177' (3h)
 10,222' - 10,227' (6h)
 10,251' - 10,256' (6h)
 10,269' - 10,278' (10h)
 10282' - 10,288' (7h)

CIBP 10,100' w/35' cmt
 CIBP 10,264'

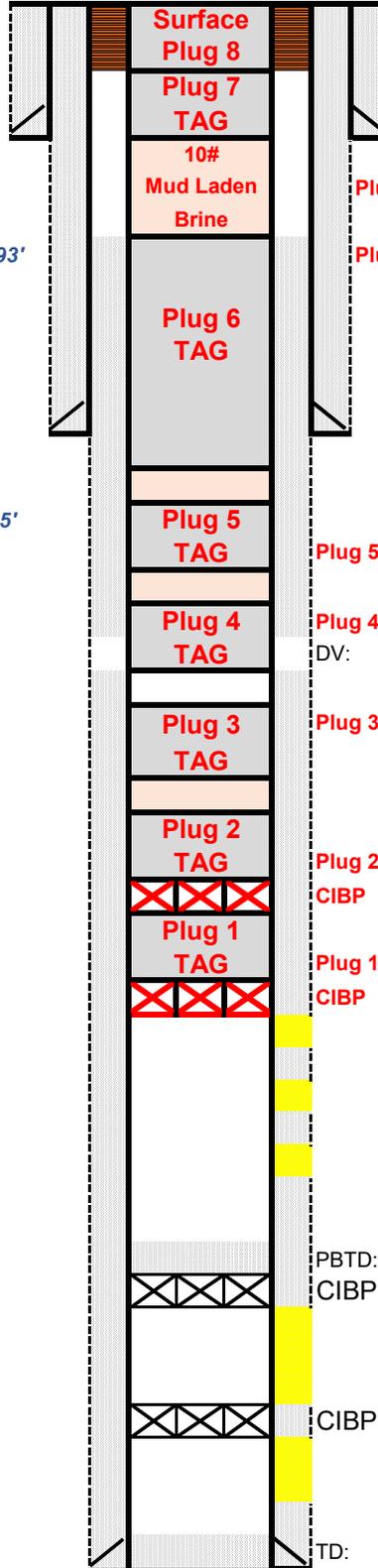
Hole Sizes 17-1/2" 400'
 12-1/4" 3100'
 8-3/4" 10,607'

Tops

Delaware 2,093'

BS Lime 4,325'

Wlfc 7,670'



GL: 3241'
 KB: 3258'
Surf Plug 8 Perf & circ 200 sx "C" 185' -
 13-3/8" 48# H-40 @ 357.54'
 w/440 sx "C", circ 125 sx
 TOC surf
Plug 7 20 sx "C" 484' - 182', TAG 185'
Plug 6 Shoe plug 83sx "C" 3,215' - 1,960'.
 TOC 2100' by Temp
 9-5/8" 36# K-55 @ 3097.94' KB
 w/775sx "C" w/4%gel+200sx "C"
 TOC surf
Plug 5 20 sx "C" 4,462' - 4,160'. TAG @ 4,197'
Plug 4 20 sx "C" 7,398' - 7,096'. TAG @ 7,140'
 DV: 7293.53'
Plug 3 20 sx "C" 7,811' - 7,509'. TAG @ 7,426'
Plug 2
 CIBP 9,148' w/ 20 sx Class "H" cmt, Tag @ 8,1
Plug 1
 CIBP 9,200' w/ 20 sx "H" cmt. TOC Tag @ 9,2
 9,237' - 9,248' (33h)
 9,332' - 9,337' (15h)
 9,434' - 9,440' (18h)
 PBTD: 10,065' CIBP@ 10100 w/35'cmt
 CIBP 10,100' w/35' cmt
 10,176' - 10,177' (3h)
 10,222' - 10,227' (6h)
 10,251' - 10,256' (6h)
 CIBP 10,264'
 10,269' - 10,278' (10h)
 10282' - 10,288' (7h)
 TD: 10,607'
 4-1/2" 11.6# N-80 @ 10,609.69'
 2nd stg 1180 sx BJ Lite

New well: Test 8-22-03 Strawn 9237'-9440' FI 393 mcf+0 bo+4 bwpd @ 500 psi.

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 1625 N. French Dr., Hobbs, NM 88240
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 375719

CONDITIONS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	OGRID: 151416
	Action Number: 375719
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL is in file DHM set 3/11/24	10/2/2024