

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT 22 DTD	Well Location: T24S / R30E / SEC 22 / NWE / 32.209433 / -103.866184	County or Parish/State: EDDY / NM
Well Number: 178H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM068905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549884	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2786001

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 04/19/2024

Time Sundry Submitted: 01:51

Date proposed operation will begin: 05/03/2024

Procedure Description: POKER LAKE UNIT 22 DTD 178H SUNDRY LANGUAGE XTO Permian Operating, LLC. respectfully requests approval to make the following changes to the approved APD. Changes to include FTP, LTP, BHL, Casing sizes, Cement, Proposed total Depth, and formation (Pool). FROM: TO: FTP: 100' FSL & 871' FEL OF SECTION 15-T24S-R30E 100' FNL & 1196' FEL OF SECTION 22-T24S-R30E LTP: 329' FNL & 870' FEL OF SECTION 3-T24S-R30E 2537' FNL & 1195' FEL OF SECTION 34-T24S-R30E BHL: 199' FNL & 870' FEL OF SECTION 3-T24S-R30E 2627' FNL & 1195' FEL OF SECTION 34-T24S-R30E The proposed total depth is changing from 27104' MD; 11199' TVD (Jennings/WOLFCAMP (Gas)) to 24759' MD; 11953' TVD (Wolfcamp C). See attached Drilling Plan for updated cement and casing program. A saturated salt brine will be utilized while drilling through the salt formations. Attachments: C-102, Drilling Plan, Directional Plan, MBS.

NOI Attachments

Procedure Description

PLU_22_DTD_178H_Sundry_Documents_20240822154341.pdf

Well Name: POKER LAKE UNIT 22
DTD

Well Location: T24S / R30E / SEC 22 /
NWNE / 32.209433 / -103.866184

County or Parish/State: EDDY /
NM

Well Number: 178H

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMNM068905

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001549884

Operator: XTO PERMIAN OPERATING
LLC

Conditions of Approval

Additional

Poker_Lake_Unit_22_DTD_178H_COA_20240917155036.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ADRIAN BAKER

Signed on: AUG 22, 2024 03:43 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRING

State: TX

Phone: (432) 236-3808

Email address: ADRIAN.BAKER@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 09/23/2024

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

5. Lease Serial No. NMLC068905

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator XTO PERMIAN OPERATING LLC

3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND, 3b. Phone No. (include area code) (432) 683-2277

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 22/T24S/R30E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. POKER LAKE UNIT 22 DTD/178H

9. API Well No. 3001549884

10. Field and Pool or Exploratory Area Jennings/BONE SPRING

11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

POKER LAKE UNIT 22 DTD 178H

SUNDRY LANGUAGE

XTO Permian Operating, LLC. respectfully requests approval to make the following changes to the approved APD. Changes to include FTP, LTP, BHL, Casing sizes, Cement, Proposed total Depth, and formation (Pool).

FROM: TO:

FTP: 100' FSL & 871' FEL OF SECTION 15-T24S-R30E 100' FNL & 1196' FEL OF SECTION 22-T24S-R30E
LTP: 329' FNL & 870' FEL OF SECTION 3-T24S-R30E 2537' FNL & 1195' FEL OF SECTION 34-T24S-R30E
BHL: 199' FNL & 870' FEL OF SECTION 3-T24S-R30E 2627' FNL & 1195' FEL OF SECTION 34-T24S-R30E
Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) ADRIAN BAKER / Ph: (432) 236-3808

Regulatory Analyst

Signature (Electronic Submission)

Date 08/22/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved

Petroleum Engineer

Date 09/23/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

The proposed total depth is changing from 27104 MD; 11199 TVD (Jennings/WOLFCAMP (Gas)) to 24759 MD; 11953 TVD (Wolfcamp C).

See attached Drilling Plan for updated cement and casing program.

A saturated salt brine will be utilized while drilling through the salt formations.

Attachments: C-102, Drilling Plan, Directional Plan, MBS.

Location of Well

0. SHL: NWN / 414 FNL / 1826 FEL / TWSP: 24S / RANGE: 30E / SECTION: 22 / LAT: 32.209433 / LONG: -103.866184 (TVD: 0 feet, MD: 0 feet)

PPP: SWNE / 100 FSL / 1577 FWL / TWSP: 24S / RANGE: 30E / SECTION: 15 / LAT: 32.210805 / LONG: -103.872488 (TVD: 11199 feet, MD: 14216 feet)

PPP: SWSE / 100 FSL / 871 FEL / TWSP: 24S / RANGE: 30E / SECTION: 15 / LAT: 32.210865 / LONG: -103.863091 (TVD: 11199 feet, MD: 11576 feet)

PPP: NWN / 300 FNL / 313 FWL / TWSP: 24S / RANGE: 30E / SECTION: 10 / LAT: 32.253158 / LONG: -103.876545 (TVD: 11199 feet, MD: 16856 feet)

BHL: LOT 1 / 199 FNL / 870 FEL / TWSP: 24S / RANGE: 30E / SECTION: 3 / LAT: 32.25355 / LONG: -103.863062 (TVD: 11199 feet, MD: 27104 feet)

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO
LEASE NO.:	NMLC068905
LOCATION:	Sec. 22, T.24 S, R 30 E
COUNTY:	Eddy County, New Mexico ▼
WELL NAME & NO.:	Poker Lake Unit 22 DTD 178H
SURFACE HOLE FOOTAGE:	414'/N & 1826'/E
BOTTOM HOLE FOOTAGE:	2627'/N & 1195'/E

Changes approved through engineering via **Sundry 2786001** on 9-17-2024. Any previous COAs not addressed within the updated COAs still apply.

COA

H ₂ S	<input checked="" type="radio"/> No <input type="radio"/> Yes			
Potash / WIPP	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-Q	<input type="checkbox"/> Open Annulus <input type="checkbox"/> WIPP
	Choose an option (including blank option.)			
Cave / Karst	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High	<input type="radio"/> Critical
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both	<input type="radio"/> Diverter
Cementing	<input checked="" type="checkbox"/> Primary Squeeze	<input type="checkbox"/> Cont. Squeeze	<input checked="" type="checkbox"/> EchoMeter	<input type="checkbox"/> DV Tool
Special Req	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
Waste Prev.	<input type="radio"/> Self-Certification	<input type="radio"/> Waste Min. Plan	<input checked="" type="radio"/> APD Submitted prior to 06/10/2024	
Additional Language	<input checked="" type="checkbox"/> Flex Hose	<input checked="" type="checkbox"/> Casing Clearance	<input type="checkbox"/> Pilot Hole	<input checked="" type="checkbox"/> Break Testing
	<input type="checkbox"/> Four-String	<input checked="" type="checkbox"/> Offline Cementing	<input type="checkbox"/> Fluid-Filled	

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet 43 CFR 3176 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **9-5/8** inch surface casing shall be set at approximately **1232** feet (a minimum of **70 feet (Eddy County)** into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with

surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or **500 pounds compressive strength**, whichever is greater. (This is to include the lead cement)
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is: Operator has proposed to cement in two stages by conventionally cementing the first stage and performing a bradenhead squeeze on the second stage, contingent upon no returns to surface.

- a. **First stage:** Operator will cement with intent to reach the top of the **Brushy Canyon at 6468'**
- b. **Second stage:** Operator will perform bradenhead squeeze and top-out. Cement to surface. If cement does not reach surface, the appropriate BLM office shall be notified.

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.

Operator has proposed to pump down **Surface X Intermediate 1** annulus after primary cementing stage. **Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus OR operator shall run a CBL from TD of the Surface casing to tieback requirements listed above after the second stage BH to verify TOC.** Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

If cement does not reach surface, the next casing string must come to surface.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
 - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**.

Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.

- a. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- b. Manufacturer representative shall install the test plug for the initial BOP test.
- c. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- d. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months. **(This is not necessary for secondary recovery unit wells)**

BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for intervals utilizing a 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP.)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer **(575-706-2779)** prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted **(575-361-2822 Eddy County)** 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per **43 CFR 3172**.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Offline Cementing

Contact the BLM prior to the commencement of any offline cementing procedure.

Engineer may elect to vary this language. Speak with Chris about implementing changes and whether that change seems reasonable.

Casing Clearance

String does not meet 0.422" clearance requirement per 43 CFR 3172. Cement tieback requirement increased 100' for Production casing tieback. Operator may contact approving engineer to discuss changing casing set depth or grade to meet clearance requirement.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Contact Eddy County Petroleum Engineering Inspection Staff:

Email or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220;
[BLM NM CFO DrillingNotifications@BLM.GOV](mailto:BLM_NM_CFO_DrillingNotifications@BLM.GOV); (575) 361-2822

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - i. Notify the BLM when moving in and removing the Spudder Rig.
 - ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's

requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - iii. Manufacturer representative shall install the test plug for the initial BOP test.
 - iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
 - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve

open. (only applies to single stage cement jobs, prior to the cement setting up.)

- iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- v. The results of the test shall be reported to the appropriate BLM office.
- vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be

disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Approved by Zota Stevens on 9/17/2024
575-234-5998 / zstevens@blm.gov

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office



WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015- 49884	² Pool Code 98220	³ Pool Name PURPLE SAGE;WOLFCAMP (GAS)
⁴ Property Code 333192	⁵ Property Name POKER LAKE UNIT 22 DTD	⁶ Well Number 178H
⁷ OGRID No. 373075	⁸ Operator Name XTO PERMIAN OPERATING, LLC	⁹ Elevation 3,414'

¹⁰ Surface Location

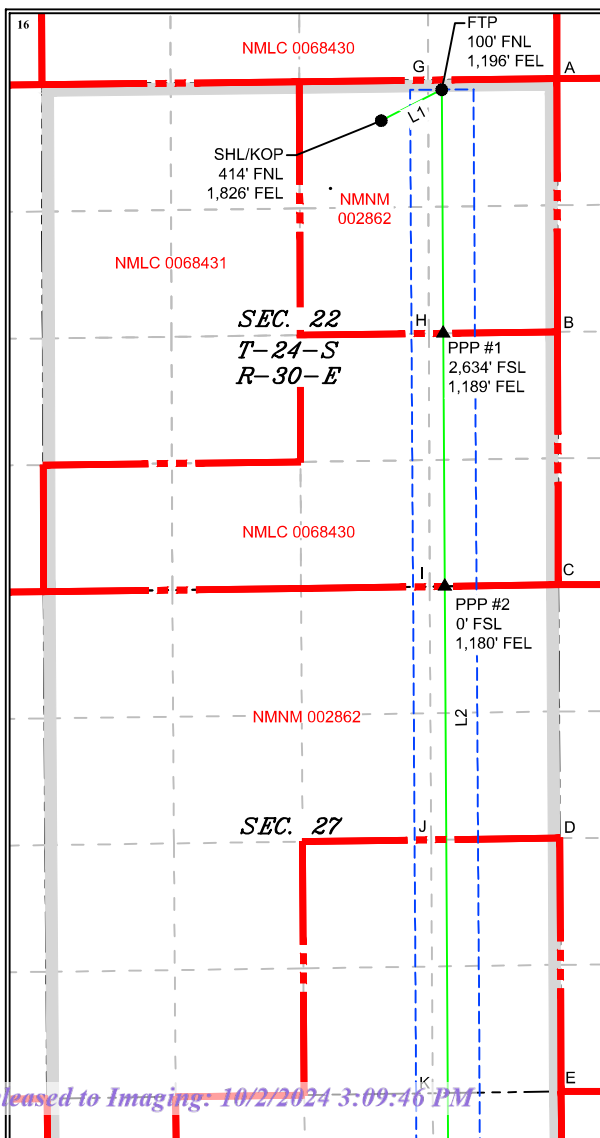
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	24S	30E		414	NORTH	1,826	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	34	24S	30E		2,627	NORTH	1,195	EAST	EDDY

¹² Dedicated Acres 1600.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LEGEND

---	SECTION LINE
---	PROPOSED WELL BORE
---	NEW MEXICO MINERAL LEASE
---	330' BUFFER
---	ALLOCATION AREA

LINE TABLE

LINE	AZIMUTH	LENGTH
L1	062°56'20"	706.33'
L2	179°39'14"	13,067.64'

COORDINATE TABLE

SHL/KOP (NAD 83 NME)	SHL/KOP (NAD 27 NME)
Y = 440,239.8 N	Y = 440,180.7 N
X = 685,818.8 E	X = 644,635.1 E
LAT. = 32.209433 °N	LAT. = 32.209309 °N
LONG. = 103.866184 °W	LONG. = 103.865697 °W
FTP (NAD 83 NME)	FTP (NAD 27 NME)
Y = 440,561.1 N	Y = 440,502.1 N
X = 686,447.8 E	X = 645,264.1 E
LAT. = 32.210309 °N	LAT. = 32.210185 °N
LONG. = 103.864146 °W	LONG. = 103.863659 °W
PPP (NAD 83 NME)	PPP (NAD 27 NME)
Y = 438,025.6 N	Y = 437,966.6 N
X = 686,463.0 E	X = 645,279.2 E
LAT. = 32.203339 °N	LAT. = 32.203215 °N
LONG. = 103.864132 °W	LONG. = 103.863646 °W
PPP #2 (NAD 83 NME)	PPP #2 (NAD 27 NME)
Y = 435,391.8 N	Y = 435,332.9 N
X = 686,478.9 E	X = 645,295.0 E
LAT. = 32.196099 °N	LAT. = 32.195975 °N
LONG. = 103.864118 °W	LONG. = 103.863632 °W
LTP (NAD 83 NME)	LTP (NAD 27 NME)
Y = 427,583.7 N	Y = 427,525.0 N
X = 686,525.8 E	X = 645,341.7 E
LAT. = 32.174635 °N	LAT. = 32.174511 °N
LONG. = 103.864076 °W	LONG. = 103.863592 °W
BHL (NAD 83 NME)	BHL (NAD 27 NME)
Y = 427,493.7 N	Y = 427,435.0 N
X = 686,526.7 E	X = 645,342.5 E
LAT. = 32.174388 °N	LAT. = 32.174284 °N
LONG. = 103.864075 °W	LONG. = 103.863590 °W
CORNER COORDINATES (NAD 83 NME)	

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Emily Rivera 7/15/2024
Signature Date

Emily Rivera
Printed Name

emily.a.rivera@exxonmobil.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/11/2024
Date of Survey

Signature and Seal of
Professional Surveyor:

Intent ☒ As Drilled ☐

API # 30-015-		
Operator Name: XTO PERMIAN OPERATING, LLC	Property Name: POKER LAKE UNIT 22 DTD	Well Number 178H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL A	Section 22	Township 24S	Range 30E	Lot	Feet 100	From N/S North	Feet 1,196	From E/W East	County Eddy
Latitude 32.210309					Longitude -103.864146				NAD 83

Last Take Point (LTP)

UL H	Section 34	Township 24S	Range 30E	Lot	Feet 2,537	From N/S North	Feet 1,195	From E/W East	County Eddy
Latitude 32.174635					Longitude -103.864076				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

**DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)**

XTO Energy Inc.
POKER LAKE UNIT 22 DTD 178H
Projected TD: 24759' MD / 11953' TVD
SHL: 414' FNL & 1826' FEL , Section 22, T24S, R30E
BHL: 2627' FNL & 1195' FEL , Section 34, T24S, R30E
EDDY County, NM

1. Geologic Name of Surface Formation

A. Quaternary

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	1131'	Water
Top of Salt	1534'	Water
Base of Salt	3727'	Water
Delaware	3921'	Water
Brushy Canyon	6467'	Water/Oil/Gas
Bone Spring	7791'	Water
Avalon	8484'	Water/Oil/Gas
1st Bone Spring	8500'	Water/Oil/Gas
2nd Bone Spring	9085'	Water/Oil/Gas
3rd Bone Spring	9911'	Water/Oil/Gas
Wolfcamp	11096'	Water/Oil/Gas
Wolfcamp X	11117'	Water/Oil/Gas
Wolfcamp Y	11198'	Water/Oil/Gas
Wolfcamp A	11245'	Water/Oil/Gas
Wolfcamp B	11628'	Water/Oil/Gas
Wolfcamp C	11833'	Water/Oil/Gas
Target/Land Curve	11953'	Water/Oil/Gas

*** Hydrocarbons @ Brushy Canyon

*** Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 9.625 inch casing @ 1231' (303' above the salt) and circulating cement back to surface. The intermediate will isolate from the top of salt down to the next casing seat by setting 7.625 inch casing at 11083' and cemented to surface. A 6.75 inch curve and 6.75 inch lateral hole will be drilled to 24759 MD/TD and 5.5 inch production casing will be set at TD and cemented back up in the intermediate shoe (estimated TOC 10783 feet).

3. Casing Design

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25	0' – 1231'	9.625	40	J-55	BTC	New	1.50	5.11	12.79
8.75	0' – 4000'	7.625	29.7	RY P-110	Flush Joint	New	2.09	2.92	1.70
8.75	4000' – 11083'	7.625	29.7	HC L-80	Flush Joint	New	1.52	2.16	1.93
6.75	0' – 10983'	5.5	20	RY P-110	Semi-Premium	New	1.05	1.69	1.92
6.75	10983' - 24759'	5.5	20	RY P-110	Semi-Flush	New	1.05	1.55	1.92

· XTO requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing per this Sundry

· 7.625 Collapse analyzed using 50% evacuation based on regional experience.

· 7.625 Tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35

Wellhead:

XTO will use a Multi-Bowl system which is attached.

4. Cement Program

Surface Casing: 9.625, 40 New BTC, J-55 casing to be set at +/- 1231'

Lead: 310 sxs EconoCem-HLTRRC (mixed at 10.5 ppg, 1.87 ft3/sx, 10.13 gal/sx water)

Tail: 130 sxs Class C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)

Top of Cement: Surface

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

2nd Intermediate Casing: 7.625, 29.7 New casing to be set at +/- 11083'

1st Stage

Optional Lead: 350 sxs Class C (mixed at 10.5 ppg, 2.77 ft3/sx, 15.59 gal/sx water)

TOC: Surface

Tail: 420 sxs Class C (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)

TOC: Brushy Canyon @ 6467

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

2nd Stage

Lead: 0 sxs Class C (mixed at 12.9 ppg, 2.16 ft3/sx, 9.61 gal/sx water)

Tail: 730 sxs Class C (mixed at 14.8 ppg, 1.33 ft3/sx, 6.39 gal/sx water)

Top of Cement: 0

Compressives: 12-hr = 900 psi 24 hr = 1150 psi

XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (6467') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

Production Casing: 5.5, 20 New Semi-Flush, RY P-110 casing to be set at +/- 24759'

Lead: 20 sxs NeoCem (mixed at 13.2 ppg, 2.69 ft3/sx, 15.00 gal/sx water) Top of Cement: 10783 feet

Tail: 960 sxs VersaCem (mixed at 14.5 ppg, 1.51 ft3/sx, 8.38 gal/sx water) Top of Cement: 11283 feet

Compressives: 12-hr = 800 psi 24 hr = 1500 psi

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

5. Pressure Control Equipment

Once the permanent WH is installed on the surface casing, the blow out preventer equipment (BOP) will consist of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 10M Double Ram BOP and 10M Blind Ram. XTO will use a Multi-Bowl system which is attached.

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 9.625, 10M bradenhead and flange, the BOP test will be limited to 10000 psi. When nipping up on the 7.625, the BOP will be tested to a minimum of 10000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 10M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each week.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production hole on each of the wells.

XTO Energy/XTO Permian Op. request a variance to use a 5000 psi annular BOP with a 10,000 psi BOP stack. The component and compatibility tables along with the general well control plans demonstrate how the 5000 psi annular BOP will be protected from pressures that exceed its rated working pressure (RWP). The pressure at which the control of the wellbore is transferred from the annular preventer to another available preventer will not exceed 3500 psi (70% of the RWP of the 5000 psi annular BOPL).

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)	Additional Comments
0' - 1231'	12.25	FW/Native	8.7-9.2	35-40	NC	Fresh Water or Native Water
1231'-3921'		Salt Saturated	10.5-11			Fully Saturated salt across salado / /salt
3921' - 11083'	8.75	BDE / OBM	9-9.5	30-32	NC	N/A
11083' - 24759'	6.75	OBM	11.5-12	50-60	NC - 20	N/A

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under surface casing with Saturated Salt solution. Saturated Salt mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system."

7. Auxiliary Well Control and Monitoring Equipment

- A. A Kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- C. H2S monitors will be on location when drilling below the 9.625 casing.

8. Logging, Coring and Testing Program

Open hole logging will not be done on this well.

9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 185 to 205 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 7148 psi.

10. Anticipated Starting Date and Duration of Operations

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

Well Plan Report - Poker Lake Unit 22 DTD South 178H

Measured Depth: 24759.41 ft
TVD RKB: 11953.00 ft
Location
Cartographic Reference System: New Mexico East - NAD 27
Northing: 440180.70 ft
Easting: 644635.10 ft
RKB: 3446.00 ft
Ground Level: 3414.00 ft
North Reference: Grid
Convergence Angle: 0.25 Deg

Plan Sections Poker Lake Unit 22 DTD South 178H

Measured	Depth (ft)	Inclination (Deg)	Azimuth (Deg)	TVD		Y Offset (ft)	X Offset (ft)	Build		Turn		Dogleg	
				RKB	(ft)			Rate	(Deg/100ft)	Rate	(Deg/100ft)	Rate	(Deg/100ft) Target
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	1100.00	0.00	0.00	1100.00	1100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	1485.78	7.72	62.93	1484.61	1484.61	11.80	23.10	2.00	2.00	0.00	0.00	2.00	2.00
	6360.68	7.72	62.93	6315.39	6315.39	309.60	605.90	0.00	0.00	0.00	0.00	0.00	0.00
	6746.46	0.00	0.00	6700.00	6700.00	321.40	629.00	-2.00	-2.00	0.00	0.00	2.00	2.00
	11283.26	0.00	0.00	11236.80	11236.80	321.40	629.00	0.00	0.00	0.00	0.00	0.00	0.00
	12408.26	90.00	179.66	11953.00	11953.00	-394.78	633.29	8.00	8.00	0.00	0.00	8.00	8.00
	24669.26	90.00	179.66	11953.00	11953.00	-12655.56	706.69	0.00	0.00	0.00	0.00	0.00	LTP 13
	24759.41	90.00	179.66	11953.00	11953.00	-12745.71	707.23	0.00	0.00	0.00	0.00	0.00	BHL 13

Position Uncertainty Poker Lake Unit 22 DTD South 178H

Measured	TVD	Highside	Lateral	Vertical	Magnitude	Semi-major	Semi-minor	Tool
----------	-----	----------	---------	----------	-----------	------------	------------	------

Depth	Inclination	Azimuth	RKB	Error	Bias	Error	Bias	Error	Bias	Error	of Bias	Error	Error	Azimuth	Used
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	MWD+IFR1+MS
100.000	0.000	0.000	100.000	0.700	0.000	0.350	0.000	2.300	0.000	0.751	0.000	0.220	0.220	112.264	MWD+IFR1+MS
200.000	0.000	0.000	200.000	1.112	0.000	0.861	0.000	2.310	0.000	1.259	0.000	0.627	0.627	122.711	MWD+IFR1+MS
300.000	0.000	0.000	300.000	1.497	0.000	1.271	0.000	2.325	0.000	1.698	0.000	0.986	0.986	125.469	MWD+IFR1+MS
400.000	0.000	0.000	400.000	1.871	0.000	1.658	0.000	2.347	0.000	2.108	0.000	1.344	1.344	126.713	MWD+IFR1+MS
500.000	0.000	0.000	500.000	2.240	0.000	2.034	0.000	2.375	0.000	2.503	0.000	1.701	1.701	127.419	MWD+IFR1+MS
600.000	0.000	0.000	600.000	2.607	0.000	2.405	0.000	2.407	0.000	2.888	0.000	2.059	2.059	127.873	MWD+IFR1+MS
700.000	0.000	0.000	700.000	2.971	0.000	2.773	0.000	2.444	0.000	3.267	0.000	2.417	2.417	128.190	MWD+IFR1+MS
800.000	0.000	0.000	800.000	3.334	0.000	3.138	0.000	2.486	0.000	3.642	0.000	2.775	2.775	128.423	MWD+IFR1+MS
900.000	0.000	0.000	900.000	3.696	0.000	3.502	0.000	2.532	0.000	4.014	0.000	3.133	3.133	128.602	MWD+IFR1+MS
1000.000	0.000	0.000	1000.000	4.058	0.000	3.865	0.000	2.582	0.000	4.384	0.000	3.491	3.491	128.744	MWD+IFR1+MS
1100.000	0.000	0.000	1100.000	4.419	0.000	4.228	0.000	2.636	0.000	4.752	0.000	3.849	3.849	128.859	MWD+IFR1+MS
1200.000	2.000	62.934	1199.980	5.152	0.000	4.362	0.000	2.692	0.000	5.237	0.000	4.262	4.262	-44.765	MWD+IFR1+MS
1300.000	4.000	62.934	1299.838	5.910	0.000	4.742	0.000	2.752	0.000	5.931	0.000	4.727	4.727	-33.096	MWD+IFR1+MS
1400.000	6.000	62.934	1399.452	6.593	0.000	5.120	0.000	2.818	0.000	6.613	0.000	5.120	5.120	-27.092	MWD+IFR1+MS
1485.780	7.716	62.934	1484.615	7.050	0.000	5.435	0.000	2.877	0.000	7.086	0.000	5.432	5.432	-24.807	MWD+IFR1+MS
1500.000	7.716	62.934	1498.706	7.088	0.000	5.484	0.000	2.883	0.000	7.126	0.000	5.481	5.481	-24.821	MWD+IFR1+MS
1600.000	7.716	62.934	1597.801	7.359	0.000	5.839	0.000	2.952	0.000	7.395	0.000	5.836	5.836	-24.691	MWD+IFR1+MS
1700.000	7.716	62.934	1696.896	7.654	0.000	6.214	0.000	3.025	0.000	7.689	0.000	6.209	6.209	-23.897	MWD+IFR1+MS
1800.000	7.716	62.934	1795.990	7.956	0.000	6.589	0.000	3.101	0.000	7.990	0.000	6.582	6.582	-23.107	MWD+IFR1+MS
1900.000	7.716	62.934	1895.085	8.263	0.000	6.963	0.000	3.179	0.000	8.296	0.000	6.953	6.953	-22.321	MWD+IFR1+MS
2000.000	7.716	62.934	1994.180	8.575	0.000	7.336	0.000	3.259	0.000	8.608	0.000	7.323	7.323	-21.541	MWD+IFR1+MS
2100.000	7.716	62.934	2093.274	8.892	0.000	7.709	0.000	3.341	0.000	8.925	0.000	7.693	7.693	-20.767	MWD+IFR1+MS
2200.000	7.716	62.934	2192.369	9.213	0.000	8.081	0.000	3.426	0.000	9.245	0.000	8.062	8.062	-20.003	MWD+IFR1+MS
2300.000	7.716	62.934	2291.464	9.538	0.000	8.453	0.000	3.512	0.000	9.570	0.000	8.430	8.430	-19.247	MWD+IFR1+MS
2400.000	7.716	62.934	2390.558	9.865	0.000	8.824	0.000	3.600	0.000	9.898	0.000	8.798	8.798	-18.501	MWD+IFR1+MS
2500.000	7.716	62.934	2489.653	10.196	0.000	9.195	0.000	3.690	0.000	10.229	0.000	9.166	9.166	-17.767	MWD+IFR1+MS
2600.000	7.716	62.934	2588.748	10.529	0.000	9.566	0.000	3.781	0.000	10.562	0.000	9.533	9.533	-17.045	MWD+IFR1+MS
2700.000	7.716	62.934	2687.842	10.865	0.000	9.936	0.000	3.874	0.000	10.898	0.000	9.900	9.900	-16.335	MWD+IFR1+MS
2800.000	7.716	62.934	2786.937	11.203	0.000	10.306	0.000	3.969	0.000	11.236	0.000	10.266	10.266	-15.639	MWD+IFR1+MS
2900.000	7.716	62.934	2886.032	11.543	0.000	10.676	0.000	4.064	0.000	11.577	0.000	10.633	10.633	-14.956	MWD+IFR1+MS

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3/4/24, 9:43 PM	7.716	62.934	2985.126	11.885	0.000	11.046	0.000	4.162	0.000	11.919	10.999	-14.288	MWD+IFR1+MS
3000.000	7.716	62.934	3084.221	12.229	0.000	11.416	0.000	4.261	0.000	12.263	11.365	-13.634	MWD+IFR1+MS
3100.000	7.716	62.934	3183.316	12.574	0.000	11.785	0.000	4.361	0.000	12.608	11.731	-12.996	MWD+IFR1+MS
3200.000	7.716	62.934	3282.410	12.921	0.000	12.154	0.000	4.463	0.000	12.955	12.097	-12.373	MWD+IFR1+MS
3300.000	7.716	62.934	3381.505	13.269	0.000	12.524	0.000	4.566	0.000	13.303	12.463	-11.765	MWD+IFR1+MS
3400.000	7.716	62.934	3480.600	13.618	0.000	12.893	0.000	4.670	0.000	13.652	12.829	-11.173	MWD+IFR1+MS
3500.000	7.716	62.934	3579.694	13.968	0.000	13.262	0.000	4.776	0.000	14.002	13.195	-10.596	MWD+IFR1+MS
3600.000	7.716	62.934	3678.789	14.319	0.000	13.630	0.000	4.884	0.000	14.353	13.561	-10.035	MWD+IFR1+MS
3700.000	7.716	62.934	3777.884	14.671	0.000	13.999	0.000	4.992	0.000	14.705	13.926	-9.489	MWD+IFR1+MS
3800.000	7.716	62.934	3876.978	15.025	0.000	14.368	0.000	5.102	0.000	15.058	14.292	-8.959	MWD+IFR1+MS
3900.000	7.716	62.934	3976.073	15.379	0.000	14.736	0.000	5.214	0.000	15.412	14.658	-8.444	MWD+IFR1+MS
4000.000	7.716	62.934	4075.168	15.733	0.000	15.105	0.000	5.327	0.000	15.767	15.023	-7.944	MWD+IFR1+MS
4100.000	7.716	62.934	4174.262	16.089	0.000	15.473	0.000	5.442	0.000	16.122	15.389	-7.459	MWD+IFR1+MS
4200.000	7.716	62.934	4273.357	16.445	0.000	15.842	0.000	5.558	0.000	16.477	15.755	-6.989	MWD+IFR1+MS
4300.000	7.716	62.934	4372.452	16.802	0.000	16.210	0.000	5.676	0.000	16.834	16.121	-6.533	MWD+IFR1+MS
4400.000	7.716	62.934	4471.546	17.159	0.000	16.578	0.000	5.795	0.000	17.190	16.487	-6.091	MWD+IFR1+MS
4500.000	7.716	62.934	4570.641	17.517	0.000	16.947	0.000	5.916	0.000	17.548	16.852	-5.663	MWD+IFR1+MS
4600.000	7.716	62.934	4669.736	17.876	0.000	17.315	0.000	6.039	0.000	17.906	17.218	-5.248	MWD+IFR1+MS
4700.000	7.716	62.934	4768.830	18.235	0.000	17.683	0.000	6.163	0.000	18.264	17.584	-4.847	MWD+IFR1+MS
4800.000	7.716	62.934	4867.925	18.594	0.000	18.051	0.000	6.289	0.000	18.622	17.950	-4.459	MWD+IFR1+MS
4900.000	7.716	62.934	4967.020	18.954	0.000	18.419	0.000	6.416	0.000	18.981	18.316	-4.083	MWD+IFR1+MS
5000.000	7.716	62.934	5066.114	19.315	0.000	18.787	0.000	6.546	0.000	19.341	18.682	-3.720	MWD+IFR1+MS
5100.000	7.716	62.934	5165.209	19.675	0.000	19.155	0.000	6.677	0.000	19.700	19.048	-3.368	MWD+IFR1+MS
5200.000	7.716	62.934	5264.304	20.036	0.000	19.523	0.000	6.810	0.000	20.060	19.415	-3.029	MWD+IFR1+MS
5300.000	7.716	62.934	5363.398	20.398	0.000	19.891	0.000	6.945	0.000	20.420	19.781	-2.700	MWD+IFR1+MS
5400.000	7.716	62.934	5462.493	20.760	0.000	20.259	0.000	7.081	0.000	20.781	20.147	-2.383	MWD+IFR1+MS
5500.000	7.716	62.934	5561.588	21.122	0.000	20.627	0.000	7.220	0.000	21.142	20.513	-2.077	MWD+IFR1+MS
5600.000	7.716	62.934	5660.683	21.484	0.000	20.995	0.000	7.361	0.000	21.502	20.880	-1.782	MWD+IFR1+MS
5700.000	7.716	62.934	5759.777	21.847	0.000	21.363	0.000	7.503	0.000	21.864	21.246	-1.496	MWD+IFR1+MS
5800.000	7.716	62.934	5858.872	22.210	0.000	21.730	0.000	7.648	0.000	22.225	21.613	-1.221	MWD+IFR1+MS
5900.000	7.716	62.934	5957.967	22.573	0.000	22.098	0.000	7.794	0.000	22.587	21.979	-0.956	MWD+IFR1+MS
6000.000	7.716	62.934	6057.061	22.937	0.000	22.466	0.000	7.943	0.000	22.948	22.346	-0.700	MWD+IFR1+MS
6100.000	7.716	62.934	6156.156	23.300	0.000	22.834	0.000	8.094	0.000	23.310	22.712	-0.453	MWD+IFR1+MS
6200.000													

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6300.000	7.716	62.934	6315.385	23.882	0.000	23.422	0.000	8.340	0.000	23.887	23.301	-0.239	MWD+IFR1+MS
6360.684	6.929	62.934	6354.380	24.030	0.000	23.563	0.000	8.402	0.000	24.026	23.444	-0.321	MWD+IFR1+MS
6400.000	4.929	62.934	6453.840	24.433	0.000	23.923	0.000	8.559	0.000	24.427	23.808	-1.601	MWD+IFR1+MS
6500.000	2.929	62.934	6553.600	24.860	0.000	24.283	0.000	8.715	0.000	24.881	24.168	-3.505	MWD+IFR1+MS
6600.000	0.929	62.934	6653.538	25.252	0.000	24.638	0.000	8.868	0.000	25.330	24.521	-4.894	MWD+IFR1+MS
6700.000	0.000	0.000	6700.000	24.691	0.000	25.484	0.000	8.938	0.000	25.491	24.684	-5.203	MWD+IFR1+MS
6746.464	0.000	0.000	6753.536	24.877	0.000	25.659	0.000	9.019	0.000	25.665	24.870	-5.297	MWD+IFR1+MS
6800.000	0.000	0.000	6853.536	25.224	0.000	25.989	0.000	9.172	0.000	25.996	25.216	-5.588	MWD+IFR1+MS
6900.000	0.000	0.000	6953.536	25.574	0.000	26.322	0.000	9.328	0.000	26.331	25.566	-6.093	MWD+IFR1+MS
7000.000	0.000	0.000	7053.536	25.925	0.000	26.656	0.000	9.487	0.000	26.666	25.915	-6.604	MWD+IFR1+MS
7100.000	0.000	0.000	7153.536	26.276	0.000	26.991	0.000	9.648	0.000	27.002	26.264	-7.119	MWD+IFR1+MS
7200.000	0.000	0.000	7253.536	26.627	0.000	27.326	0.000	9.812	0.000	27.339	26.614	-7.639	MWD+IFR1+MS
7300.000	0.000	0.000	7353.536	26.978	0.000	27.662	0.000	9.978	0.000	27.676	26.963	-8.164	MWD+IFR1+MS
7400.000	0.000	0.000	7453.536	27.329	0.000	27.999	0.000	10.148	0.000	28.015	27.313	-8.693	MWD+IFR1+MS
7500.000	0.000	0.000	7553.536	27.681	0.000	28.336	0.000	10.320	0.000	28.353	27.663	-9.225	MWD+IFR1+MS
7600.000	0.000	0.000	7653.536	28.032	0.000	28.673	0.000	10.495	0.000	28.693	28.013	-9.762	MWD+IFR1+MS
7700.000	0.000	0.000	7753.536	28.384	0.000	29.011	0.000	10.673	0.000	29.033	28.363	-10.301	MWD+IFR1+MS
7800.000	0.000	0.000	7853.536	28.736	0.000	29.350	0.000	10.853	0.000	29.373	28.713	-10.844	MWD+IFR1+MS
7900.000	0.000	0.000	7953.536	29.088	0.000	29.689	0.000	11.037	0.000	29.714	29.063	-11.389	MWD+IFR1+MS
8000.000	0.000	0.000	8053.536	29.441	0.000	30.028	0.000	11.223	0.000	30.056	29.413	-11.936	MWD+IFR1+MS
8100.000	0.000	0.000	8153.536	29.793	0.000	30.368	0.000	11.412	0.000	30.398	29.763	-12.484	MWD+IFR1+MS
8200.000	0.000	0.000	8253.536	30.146	0.000	30.709	0.000	11.604	0.000	30.740	30.114	-13.034	MWD+IFR1+MS
8300.000	0.000	0.000	8353.536	30.499	0.000	31.049	0.000	11.799	0.000	31.083	30.464	-13.585	MWD+IFR1+MS
8400.000	0.000	0.000	8453.536	30.852	0.000	31.391	0.000	11.996	0.000	31.427	30.815	-14.137	MWD+IFR1+MS
8500.000	0.000	0.000	8553.536	31.205	0.000	31.732	0.000	12.197	0.000	31.771	31.165	-14.688	MWD+IFR1+MS
8600.000	0.000	0.000	8653.536	31.558	0.000	32.074	0.000	12.401	0.000	32.115	31.516	-15.240	MWD+IFR1+MS
8700.000	0.000	0.000	8753.536	31.911	0.000	32.416	0.000	12.607	0.000	32.460	31.867	-15.790	MWD+IFR1+MS
8800.000	0.000	0.000	8853.536	32.264	0.000	32.759	0.000	12.816	0.000	32.805	32.218	-16.340	MWD+IFR1+MS
8900.000	0.000	0.000	8953.536	32.618	0.000	33.102	0.000	13.029	0.000	33.150	32.568	-16.888	MWD+IFR1+MS
9000.000	0.000	0.000	9053.536	32.972	0.000	33.445	0.000	13.244	0.000	33.496	32.919	-17.434	MWD+IFR1+MS
9100.000	0.000	0.000	9153.536	33.325	0.000	33.788	0.000	13.463	0.000	33.843	33.270	-17.978	MWD+IFR1+MS
9200.000	0.000	0.000	9253.536	33.679	0.000	34.132	0.000	13.684	0.000	34.189	33.621	-18.519	MWD+IFR1+MS
9300.000													

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9400.000	0.000	0.000	9353.536	34.033	0.000	34.477	0.000	13.908	0.000	0.000	34.536	33.972	-19.057	MWD+IFR1+MS
9500.000	0.000	0.000	9453.536	34.387	0.000	34.821	0.000	14.135	0.000	0.000	34.883	34.324	-19.592	MWD+IFR1+MS
9600.000	0.000	0.000	9553.536	34.741	0.000	35.166	0.000	14.366	0.000	0.000	35.231	34.675	-20.123	MWD+IFR1+MS
9700.000	0.000	0.000	9653.536	35.095	0.000	35.511	0.000	14.599	0.000	0.000	35.579	35.026	-20.650	MWD+IFR1+MS
9800.000	0.000	0.000	9753.536	35.450	0.000	35.856	0.000	14.835	0.000	0.000	35.927	35.377	-21.173	MWD+IFR1+MS
9900.000	0.000	0.000	9853.536	35.804	0.000	36.202	0.000	15.075	0.000	0.000	36.276	35.729	-21.691	MWD+IFR1+MS
10000.000	0.000	0.000	9953.536	36.158	0.000	36.547	0.000	15.317	0.000	0.000	36.625	36.080	-22.204	MWD+IFR1+MS
10100.000	0.000	0.000	10053.536	36.513	0.000	36.893	0.000	15.563	0.000	0.000	36.974	36.432	-22.712	MWD+IFR1+MS
10200.000	0.000	0.000	10153.536	36.867	0.000	37.240	0.000	15.811	0.000	0.000	37.323	36.783	-23.214	MWD+IFR1+MS
10300.000	0.000	0.000	10253.536	37.222	0.000	37.586	0.000	16.062	0.000	0.000	37.673	37.135	-23.711	MWD+IFR1+MS
10400.000	0.000	0.000	10353.536	37.577	0.000	37.933	0.000	16.317	0.000	0.000	38.022	37.486	-24.203	MWD+IFR1+MS
10500.000	0.000	0.000	10453.536	37.932	0.000	38.280	0.000	16.575	0.000	0.000	38.372	37.838	-24.688	MWD+IFR1+MS
10600.000	0.000	0.000	10553.536	38.287	0.000	38.627	0.000	16.835	0.000	0.000	38.723	38.190	-25.167	MWD+IFR1+MS
10700.000	0.000	0.000	10653.536	38.641	0.000	38.974	0.000	17.099	0.000	0.000	39.073	38.541	-25.639	MWD+IFR1+MS
10800.000	0.000	0.000	10753.536	38.996	0.000	39.322	0.000	17.366	0.000	0.000	39.424	38.893	-26.106	MWD+IFR1+MS
10900.000	0.000	0.000	10853.536	39.352	0.000	39.669	0.000	17.636	0.000	0.000	39.775	39.245	-26.565	MWD+IFR1+MS
11000.000	0.000	0.000	10953.536	39.707	0.000	40.017	0.000	17.909	0.000	0.000	40.126	39.597	-27.018	MWD+IFR1+MS
11100.000	0.000	0.000	11053.536	40.062	0.000	40.365	0.000	18.185	0.000	0.000	40.477	39.949	-27.465	MWD+IFR1+MS
11200.000	0.000	0.000	11153.536	40.417	0.000	40.714	0.000	18.464	0.000	0.000	40.829	40.301	-27.904	MWD+IFR1+MS
11283.264	0.000	0.000	11236.800	40.712	0.000	41.003	0.000	18.698	0.000	0.000	41.120	40.594	-28.198	MWD+IFR1+MS
11300.000	1.339	179.657	11253.535	40.733	0.000	41.061	-0.000	18.746	0.000	0.000	41.175	40.650	-28.211	MWD+IFR1+MS
11400.000	9.339	179.657	11353.020	40.853	0.000	41.374	-0.000	19.041	0.000	0.000	41.639	41.165	131.290	MWD+IFR1+MS
11500.000	17.339	179.657	11450.243	41.049	0.000	41.678	-0.000	19.429	0.000	0.000	42.773	41.599	104.620	MWD+IFR1+MS
11600.000	25.339	179.657	11543.312	40.655	0.000	41.965	-0.000	19.968	0.000	0.000	43.884	41.902	99.857	MWD+IFR1+MS
11700.000	33.339	179.657	11630.415	39.737	0.000	42.232	-0.000	20.704	0.000	0.000	44.847	42.171	98.220	MWD+IFR1+MS
11800.000	41.339	179.657	11709.857	38.385	0.000	42.475	-0.000	21.655	0.000	0.000	45.640	42.412	97.553	MWD+IFR1+MS
11900.000	49.339	179.657	11780.091	36.724	0.000	42.694	-0.000	22.815	0.000	0.000	46.257	42.626	97.347	MWD+IFR1+MS
12000.000	57.339	179.657	11839.750	34.914	0.000	42.886	-0.000	24.157	0.000	0.000	46.706	42.811	97.426	MWD+IFR1+MS
12100.000	65.339	179.657	11887.674	33.155	0.000	43.049	-0.000	25.638	0.000	0.000	47.003	42.967	97.714	MWD+IFR1+MS
12200.000	73.339	179.657	11922.929	31.679	0.000	43.185	-0.000	27.207	0.000	0.000	47.175	43.091	98.160	MWD+IFR1+MS
12300.000	81.339	179.657	11944.830	30.727	0.000	43.290	-0.000	28.810	0.000	0.000	47.254	43.184	98.711	MWD+IFR1+MS
12408.264	90.000	179.657	11952.997	30.787	0.000	43.370	-0.000	30.787	0.000	0.000	47.285	43.251	99.341	MWD+IFR1+MS
12500.000	90.000	179.657	11952.997	31.299	0.000	43.426	-0.000	31.299	0.000	0.000	47.301	43.295	99.854	MWD+IFR1+MS

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12600.000	90.000	179.657	11952.997	31.641	0.000	43.589	-0.000	31.641	0.000	47.341	43.428	101.102	MWD+IFR1+MS
12700.000	90.000	179.657	11952.997	31.840	0.000	43.691	-0.000	31.840	0.000	47.363	43.513	101.803	MWD+IFR1+MS
12800.000	90.000	179.657	11952.997	32.057	0.000	43.805	-0.000	32.057	0.000	47.388	43.609	102.565	MWD+IFR1+MS
12900.000	90.000	179.657	11952.997	32.292	0.000	43.933	-0.000	32.292	0.000	47.416	43.716	103.397	MWD+IFR1+MS
13000.000	90.000	179.657	11952.997	32.544	0.000	44.073	-0.000	32.544	0.000	47.447	43.833	104.308	MWD+IFR1+MS
13100.000	90.000	179.657	11952.997	32.813	0.000	44.227	-0.000	32.813	0.000	47.481	43.961	105.312	MWD+IFR1+MS
13200.000	90.000	179.657	11952.997	33.098	0.000	44.393	-0.000	33.098	0.000	47.518	44.098	106.422	MWD+IFR1+MS
13300.000	90.000	179.657	11952.997	33.399	0.000	44.572	-0.000	33.399	0.000	47.560	44.244	107.654	MWD+IFR1+MS
13400.000	90.000	179.657	11952.997	33.716	0.000	44.763	-0.000	33.716	0.000	47.607	44.398	109.024	MWD+IFR1+MS
13500.000	90.000	179.657	11952.997	34.048	0.000	44.966	-0.000	34.048	0.000	47.660	44.560	110.553	MWD+IFR1+MS
13600.000	90.000	179.657	11952.997	34.395	0.000	45.181	-0.000	34.395	0.000	47.720	44.726	112.262	MWD+IFR1+MS
13700.000	90.000	179.657	11952.997	34.756	0.000	45.408	-0.000	34.756	0.000	47.787	44.898	114.171	MWD+IFR1+MS
13800.000	90.000	179.657	11952.997	35.130	0.000	45.647	-0.000	35.130	0.000	47.864	45.072	116.299	MWD+IFR1+MS
13900.000	90.000	179.657	11952.997	35.518	0.000	45.898	-0.000	35.518	0.000	47.953	45.247	118.662	MWD+IFR1+MS
14000.000	90.000	179.657	11952.997	35.920	0.000	46.159	-0.000	35.920	0.000	48.054	45.421	121.265	MWD+IFR1+MS
14100.000	90.000	179.657	11952.997	36.333	0.000	46.432	-0.000	36.333	0.000	48.170	45.592	124.099	MWD+IFR1+MS
14200.000	90.000	179.657	11952.997	36.759	0.000	46.716	-0.000	36.759	0.000	48.304	45.757	127.135	MWD+IFR1+MS
14300.000	90.000	179.657	11952.997	37.196	0.000	47.011	-0.000	37.196	0.000	48.457	45.915	130.323	MWD+IFR1+MS
14400.000	90.000	179.657	11952.997	37.645	0.000	47.316	-0.000	37.645	0.000	48.630	46.062	133.595	MWD+IFR1+MS
14500.000	90.000	179.657	11952.997	38.105	0.000	47.632	-0.000	38.105	0.000	48.825	46.199	43.132	MWD+IFR1+MS
14600.000	90.000	179.657	11952.997	38.575	0.000	47.957	-0.000	38.575	0.000	49.043	46.325	39.939	MWD+IFR1+MS
14700.000	90.000	179.657	11952.997	39.055	0.000	48.293	-0.000	39.055	0.000	49.282	46.439	36.897	MWD+IFR1+MS
14800.000	90.000	179.657	11952.997	39.545	0.000	48.638	-0.000	39.545	0.000	49.543	46.542	34.057	MWD+IFR1+MS
14900.000	90.000	179.657	11952.997	40.044	0.000	48.993	-0.000	40.044	0.000	49.824	46.635	31.449	MWD+IFR1+MS
15000.000	90.000	179.657	11952.997	40.552	0.000	49.357	-0.000	40.552	0.000	50.123	46.720	29.082	MWD+IFR1+MS
15100.000	90.000	179.657	11952.997	41.069	0.000	49.731	-0.000	41.069	0.000	50.440	46.797	26.951	MWD+IFR1+MS
15200.000	90.000	179.657	11952.997	41.595	0.000	50.113	-0.000	41.595	0.000	50.773	46.867	25.043	MWD+IFR1+MS
15300.000	90.000	179.657	11952.997	42.128	0.000	50.504	-0.000	42.128	0.000	51.121	46.932	23.338	MWD+IFR1+MS
15400.000	90.000	179.657	11952.997	42.670	0.000	50.903	-0.000	42.670	0.000	51.482	46.992	21.816	MWD+IFR1+MS
15500.000	90.000	179.657	11952.997	43.218	0.000	51.311	-0.000	43.218	0.000	51.856	47.049	20.455	MWD+IFR1+MS
15600.000	90.000	179.657	11952.997	43.774	0.000	51.727	-0.000	43.774	0.000	52.242	47.102	19.237	MWD+IFR1+MS
15700.000	90.000	179.657	11952.997	44.337	0.000	52.151	-0.000	44.337	0.000	52.639	47.153	18.143	MWD+IFR1+MS
15800.000	90.000	179.657	11952.997										

Well Plan Report

3/4/24, 9:43 PM	90.000	179.657	11952.997	44.907	0.000	52.582	-0.000	44.907	0.000	53.047	47.202	-17.159	MWD+IFR1+MS
15900.000	90.000	179.657	11952.997	45.482	0.000	53.021	-0.000	45.482	0.000	53.464	47.249	-16.269	MWD+IFR1+MS
16000.000	90.000	179.657	11952.997	46.065	0.000	53.468	-0.000	46.065	0.000	53.891	47.294	-15.463	MWD+IFR1+MS
16100.000	90.000	179.657	11952.997	46.653	0.000	53.922	-0.000	46.653	0.000	54.327	47.339	-14.730	MWD+IFR1+MS
16200.000	90.000	179.657	11952.997	47.246	0.000	54.382	-0.000	47.246	0.000	54.771	47.382	-14.062	MWD+IFR1+MS
16300.000	90.000	179.657	11952.997	47.846	0.000	54.850	-0.000	47.846	0.000	55.224	47.425	-13.451	MWD+IFR1+MS
16400.000	90.000	179.657	11952.997	48.450	0.000	55.324	-0.000	48.450	0.000	55.684	47.467	-12.889	MWD+IFR1+MS
16500.000	90.000	179.657	11952.997	49.060	0.000	55.804	-0.000	49.060	0.000	56.152	47.508	-12.373	MWD+IFR1+MS
16600.000	90.000	179.657	11952.997	49.674	0.000	56.291	-0.000	49.674	0.000	56.627	47.550	-11.896	MWD+IFR1+MS
16700.000	90.000	179.657	11952.997	50.294	0.000	56.784	-0.000	50.294	0.000	57.109	47.591	-11.455	MWD+IFR1+MS
16800.000	90.000	179.657	11952.997	50.918	0.000	57.283	-0.000	50.918	0.000	57.598	47.632	-11.046	MWD+IFR1+MS
16900.000	90.000	179.657	11952.997	51.546	0.000	57.788	-0.000	51.546	0.000	58.093	47.673	-10.665	MWD+IFR1+MS
17000.000	90.000	179.657	11952.997	52.178	0.000	58.299	-0.000	52.178	0.000	58.595	47.714	-10.311	MWD+IFR1+MS
17100.000	90.000	179.657	11952.997	52.815	0.000	58.815	-0.000	52.815	0.000	59.103	47.755	-9.979	MWD+IFR1+MS
17200.000	90.000	179.657	11952.997	53.455	0.000	59.336	-0.000	53.455	0.000	59.616	47.796	-9.669	MWD+IFR1+MS
17300.000	90.000	179.657	11952.997	54.100	0.000	59.863	-0.000	54.100	0.000	60.136	47.837	-9.378	MWD+IFR1+MS
17400.000	90.000	179.657	11952.997	54.748	0.000	60.395	-0.000	54.748	0.000	60.660	47.878	-9.104	MWD+IFR1+MS
17500.000	90.000	179.657	11952.997	55.399	0.000	60.931	-0.000	55.399	0.000	61.191	47.920	-8.847	MWD+IFR1+MS
17600.000	90.000	179.657	11952.997	56.054	0.000	61.473	-0.000	56.054	0.000	61.726	47.962	-8.604	MWD+IFR1+MS
17700.000	90.000	179.657	11952.997	56.712	0.000	62.019	-0.000	56.712	0.000	62.266	48.004	-8.375	MWD+IFR1+MS
17800.000	90.000	179.657	11952.997	57.374	0.000	62.570	-0.000	57.374	0.000	62.812	48.047	-8.158	MWD+IFR1+MS
17900.000	90.000	179.657	11952.997	58.038	0.000	63.126	-0.000	58.038	0.000	63.362	48.090	-7.953	MWD+IFR1+MS
18000.000	90.000	179.657	11952.997	58.706	0.000	63.686	-0.000	58.706	0.000	63.916	48.133	-7.758	MWD+IFR1+MS
18100.000	90.000	179.657	11952.997	59.376	0.000	64.250	-0.000	59.376	0.000	64.475	48.176	-7.573	MWD+IFR1+MS
18200.000	90.000	179.657	11952.997	60.049	0.000	64.818	-0.000	60.049	0.000	65.039	48.220	-7.397	MWD+IFR1+MS
18300.000	90.000	179.657	11952.997	60.725	0.000	65.390	-0.000	60.725	0.000	65.607	48.265	-7.229	MWD+IFR1+MS
18400.000	90.000	179.657	11952.997	61.404	0.000	65.966	-0.000	61.404	0.000	66.178	48.309	-7.070	MWD+IFR1+MS
18500.000	90.000	179.657	11952.997	62.084	0.000	66.546	-0.000	62.084	0.000	66.754	48.354	-6.917	MWD+IFR1+MS
18600.000	90.000	179.657	11952.997	62.768	0.000	67.130	-0.000	62.768	0.000	67.334	48.400	-6.771	MWD+IFR1+MS
18700.000	90.000	179.657	11952.997	63.453	0.000	67.717	-0.000	63.453	0.000	67.917	48.446	-6.632	MWD+IFR1+MS
18800.000	90.000	179.657	11952.997	64.141	0.000	68.308	-0.000	64.141	0.000	68.505	48.492	-6.499	MWD+IFR1+MS
18900.000	90.000	179.657	11952.997	64.832	0.000	68.902	-0.000	64.832	0.000	69.095	48.539	-6.371	MWD+IFR1+MS
19000.000	90.000	179.657	11952.997	65.524	0.000	69.500	-0.000	65.524	0.000	69.689	48.586	-6.249	MWD+IFR1+MS
19100.000	90.000	179.657	11952.997										

Well Plan Report

3/4/24, 9:43 PM	90.000	179.657	11952.997	66.218	0.000	70.101	-0.000	66.218	0.000	70.287	48.634	-6.131	MWD+IFR1+MS
19200.000	90.000	179.657	11952.997	66.914	0.000	70.705	-0.000	66.914	0.000	70.888	48.682	-6.018	MWD+IFR1+MS
19300.000	90.000	179.657	11952.997	67.613	0.000	71.312	-0.000	67.613	0.000	71.492	48.731	-5.910	MWD+IFR1+MS
19400.000	90.000	179.657	11952.997	68.313	0.000	71.922	-0.000	68.313	0.000	72.099	48.780	-5.805	MWD+IFR1+MS
19500.000	90.000	179.657	11952.997	69.015	0.000	72.535	-0.000	69.015	0.000	72.710	48.830	-5.705	MWD+IFR1+MS
19600.000	90.000	179.657	11952.997	69.719	0.000	73.151	-0.000	69.719	0.000	73.323	48.880	-5.608	MWD+IFR1+MS
19700.000	90.000	179.657	11952.997	70.424	0.000	73.770	-0.000	70.424	0.000	73.939	48.930	-5.514	MWD+IFR1+MS
19800.000	90.000	179.657	11952.997	71.131	0.000	74.391	-0.000	71.131	0.000	74.558	48.981	-5.424	MWD+IFR1+MS
19900.000	90.000	179.657	11952.997	71.840	0.000	75.016	-0.000	71.840	0.000	75.180	49.033	-5.337	MWD+IFR1+MS
20000.000	90.000	179.657	11952.997	72.550	0.000	75.642	-0.000	72.550	0.000	75.804	49.085	-5.253	MWD+IFR1+MS
20100.000	90.000	179.657	11952.997	73.262	0.000	76.272	-0.000	73.262	0.000	76.431	49.137	-5.172	MWD+IFR1+MS
20200.000	90.000	179.657	11952.997	73.975	0.000	76.904	-0.000	73.975	0.000	77.060	49.190	-5.093	MWD+IFR1+MS
20300.000	90.000	179.657	11952.997	74.690	0.000	77.538	-0.000	74.690	0.000	77.692	49.244	-5.017	MWD+IFR1+MS
20400.000	90.000	179.657	11952.997	75.406	0.000	78.174	-0.000	75.406	0.000	78.327	49.298	-4.944	MWD+IFR1+MS
20500.000	90.000	179.657	11952.997	76.124	0.000	78.813	-0.000	76.124	0.000	78.963	49.352	-4.873	MWD+IFR1+MS
20600.000	90.000	179.657	11952.997	76.842	0.000	79.454	-0.000	76.842	0.000	79.603	49.407	-4.804	MWD+IFR1+MS
20700.000	90.000	179.657	11952.997	77.562	0.000	80.098	-0.000	77.562	0.000	80.244	49.462	-4.737	MWD+IFR1+MS
20800.000	90.000	179.657	11952.997	78.284	0.000	80.743	-0.000	78.284	0.000	80.887	49.518	-4.672	MWD+IFR1+MS
20900.000	90.000	179.657	11952.997	79.006	0.000	81.391	-0.000	79.006	0.000	81.533	49.575	-4.609	MWD+IFR1+MS
21000.000	90.000	179.657	11952.997	79.730	0.000	82.040	-0.000	79.730	0.000	82.181	49.631	-4.547	MWD+IFR1+MS
21100.000	90.000	179.657	11952.997	80.455	0.000	82.692	-0.000	80.455	0.000	82.830	49.689	-4.488	MWD+IFR1+MS
21200.000	90.000	179.657	11952.997	81.181	0.000	83.345	-0.000	81.181	0.000	83.482	49.747	-4.430	MWD+IFR1+MS
21300.000	90.000	179.657	11952.997	81.908	0.000	84.001	-0.000	81.908	0.000	84.136	49.805	-4.374	MWD+IFR1+MS
21400.000	90.000	179.657	11952.997	82.636	0.000	84.658	-0.000	82.636	0.000	84.791	49.864	-4.319	MWD+IFR1+MS
21500.000	90.000	179.657	11952.997	83.365	0.000	85.317	-0.000	83.365	0.000	85.449	49.923	-4.266	MWD+IFR1+MS
21600.000	90.000	179.657	11952.997	84.095	0.000	85.978	-0.000	84.095	0.000	86.108	49.983	-4.214	MWD+IFR1+MS
21700.000	90.000	179.657	11952.997	84.826	0.000	86.640	-0.000	84.826	0.000	86.769	50.043	-4.164	MWD+IFR1+MS
21800.000	90.000	179.657	11952.997	85.558	0.000	87.304	-0.000	85.558	0.000	87.431	50.104	-4.115	MWD+IFR1+MS
21900.000	90.000	179.657	11952.997	86.291	0.000	87.970	-0.000	86.291	0.000	88.096	50.165	-4.067	MWD+IFR1+MS
22000.000	90.000	179.657	11952.997	87.025	0.000	88.638	-0.000	87.025	0.000	88.762	50.227	-4.020	MWD+IFR1+MS
22100.000	90.000	179.657	11952.997	87.760	0.000	89.307	-0.000	87.760	0.000	89.429	50.289	-3.975	MWD+IFR1+MS
22200.000	90.000	179.657	11952.997	88.496	0.000	89.977	-0.000	88.496	0.000	90.099	50.352	-3.931	MWD+IFR1+MS
22300.000	90.000	179.657	11952.997	89.232	0.000	90.649	-0.000	89.232	0.000	90.769	50.415	-3.887	MWD+IFR1+MS
22400.000	90.000	179.657	11952.997										

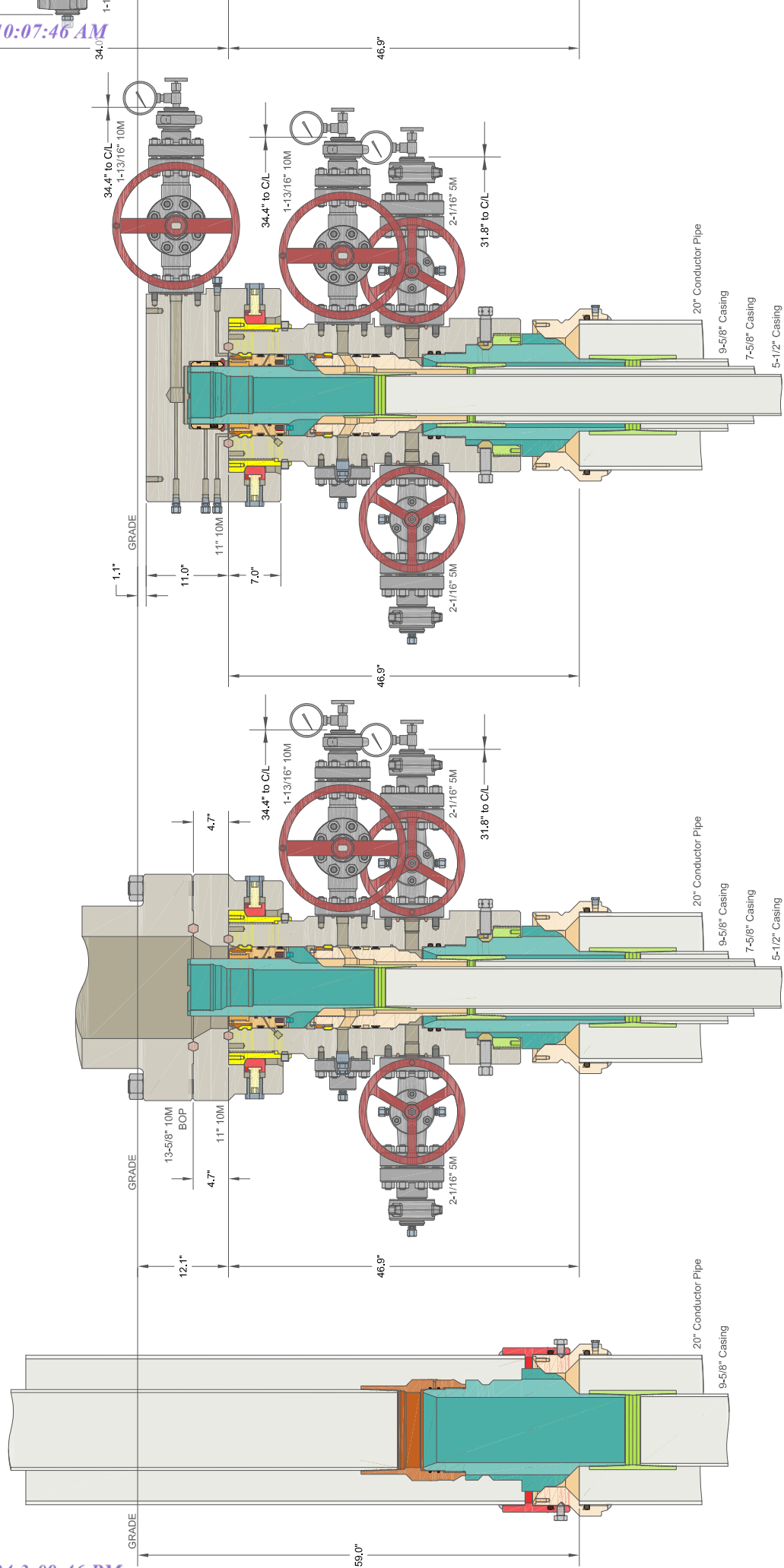
22500.000	90.000	179.657	11952.997	89.969	0.000	91.323	-0.000	89.969	0.000	91.442	50.479	-3.845	MWD+IFR1+MS
22600.000	90.000	179.657	11952.997	90.707	0.000	91.998	-0.000	90.707	0.000	92.115	50.543	-3.804	MWD+IFR1+MS
22700.000	90.000	179.657	11952.997	91.446	0.000	92.674	-0.000	91.446	0.000	92.790	50.608	-3.764	MWD+IFR1+MS
22800.000	90.000	179.657	11952.997	92.186	0.000	93.352	-0.000	92.186	0.000	93.467	50.673	-3.725	MWD+IFR1+MS
22900.000	90.000	179.657	11952.997	92.926	0.000	94.031	-0.000	92.926	0.000	94.145	50.738	-3.686	MWD+IFR1+MS
23000.000	90.000	179.657	11952.997	93.667	0.000	94.712	-0.000	93.667	0.000	94.824	50.804	-3.649	MWD+IFR1+MS
23100.000	90.000	179.657	11952.997	94.409	0.000	95.393	-0.000	94.409	0.000	95.505	50.871	-3.612	MWD+IFR1+MS
23200.000	90.000	179.657	11952.997	95.152	0.000	96.076	-0.000	95.152	0.000	96.186	50.938	-3.576	MWD+IFR1+MS
23300.000	90.000	179.657	11952.997	95.895	0.000	96.761	-0.000	95.895	0.000	96.870	51.006	-3.541	MWD+IFR1+MS
23400.000	90.000	179.657	11952.997	96.639	0.000	97.446	-0.000	96.639	0.000	97.554	51.073	-3.507	MWD+IFR1+MS
23500.000	90.000	179.657	11952.997	97.383	0.000	98.133	-0.000	97.383	0.000	98.239	51.142	-3.473	MWD+IFR1+MS
23600.000	90.000	179.657	11952.997	98.128	0.000	98.820	-0.000	98.128	0.000	98.926	51.211	-3.440	MWD+IFR1+MS
23700.000	90.000	179.657	11952.997	98.874	0.000	99.509	-0.000	98.874	0.000	99.614	51.280	-3.408	MWD+IFR1+MS
23800.000	90.000	179.657	11952.997	99.620	0.000	100.199	-0.000	99.620	0.000	100.303	51.350	-3.377	MWD+IFR1+MS
23900.000	90.000	179.657	11952.997	100.367	0.000	100.891	-0.000	100.367	0.000	100.993	51.420	-3.346	MWD+IFR1+MS
24000.000	90.000	179.657	11952.997	101.114	0.000	101.583	-0.000	101.114	0.000	101.684	51.491	-3.315	MWD+IFR1+MS
24100.000	90.000	179.657	11952.997	101.862	0.000	102.276	-0.000	101.862	0.000	102.377	51.562	-3.286	MWD+IFR1+MS
24200.000	90.000	179.657	11952.997	102.611	0.000	102.970	-0.000	102.611	0.000	103.070	51.634	-3.257	MWD+IFR1+MS
24300.000	90.000	179.657	11952.997	103.360	0.000	103.666	-0.000	103.360	0.000	103.764	51.706	-3.228	MWD+IFR1+MS
24400.000	90.000	179.657	11952.997	104.110	0.000	104.362	-0.000	104.110	0.000	104.460	51.779	-3.200	MWD+IFR1+MS
24500.000	90.000	179.657	11952.997	104.860	0.000	105.059	-0.000	104.860	0.000	105.156	51.852	-3.173	MWD+IFR1+MS
24600.000	90.000	179.657	11952.997	105.611	0.000	105.757	-0.000	105.611	0.000	105.853	51.925	-3.146	MWD+IFR1+MS
24669.259	90.000	179.657	11952.997	106.130	0.000	106.240	-0.000	106.130	0.000	106.336	51.976	-3.128	MWD+IFR1+MS
24700.000	90.000	179.657	11952.997	106.361	0.000	106.455	-0.000	106.361	0.000	106.550	51.999	-3.120	MWD+IFR1+MS
24759.410	90.000	179.657	11952.997	106.806	0.000	106.869	-0.000	106.806	0.000	106.964	52.043	-3.105	MWD+IFR1+MS

Poker Lake Unit 22 DTD South 178H

Plan Targets		Measured Depth		Grid Northing		Grid Easting		TVD MSL	Target Shape
Target Name		(ft)		(ft)		(ft)		(ft)	
FTP 13		12101.61		440502.10		645264.10		8507.00	RECTANGLE
SHL 13		12751.51		440182.23		644649.73		8627.25	RECTANGLE
LTP 13		24669.42		427525.00		645341.70		8507.00	RECTANGLE
BHL 13		24759.40		427435.00		645342.50		8507.00	RECTANGLE

Well Plan Report

3/4/24, 9:43 PM





U. S. Steel Tubular Products

11/8/2023 1:08:50 PM

5.500" 20.00lb/ft (0.361" Wall) P110 RY USS-FREEDOM HTQ®



MECHANICAL PROPERTIES	Pipe	USS-FREEDOM HTQ®		--
Minimum Yield Strength	110,000	--	psi	--
Maximum Yield Strength	125,000	--	psi	--
Minimum Tensile Strength	125,000	--	psi	--
DIMENSIONS	Pipe	USS-FREEDOM HTQ®		--
Outside Diameter	5.500	6.300	in.	--
Wall Thickness	0.361	--	in.	--
Inside Diameter	4.778	4.778	in.	--
Standard Drift	4.653	4.653	in.	--
Alternate Drift	--	--	in.	--
Nominal Linear Weight, T&C	20.00	--	lb/ft	--
Plain End Weight	19.83	--	lb/ft	--
SECTION AREA	Pipe	USS-FREEDOM HTQ®		--
Critical Area	5.828	5.828	sq. in.	--
Joint Efficiency	--	100.0	%	--
PERFORMANCE	Pipe	USS-FREEDOM HTQ®		--
Minimum Collapse Pressure	11,100	11,100	psi	--
Minimum Internal Yield Pressure	12,640	12,640	psi	--
Minimum Pipe Body Yield Strength	641,000	--	lb	--
Joint Strength	--	641,000	lb	--
Compression Rating	--	641,000	lb	--
Reference Length [4]	--	21,370	ft	--
Maximum Uniaxial Bend Rating [2]	--	91.7	deg/100 ft	--
MAKE-UP DATA	Pipe	USS-FREEDOM HTQ®		--
Make-Up Loss	--	4.13	in.	--
Minimum Make-Up Torque [3]	--	15,000	ft-lb	--
Maximum Make-Up Torque [3]	--	21,000	ft-lb	--
Maximum Operating Torque[3]	--	29,500	ft-lb	--

UNCONTROLLED

Notes

- 1. Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness, and Specified Minimum Yield Strength (SMYS).
- 2. Uniaxial bending rating shown is structural only, and equal to compression efficiency.
- 3. Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).
- 4. Reference length is calculated by joint strength divided by plain end weight with 1.5 safety factor.

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U. S. Steel Tubular Products

5.500" 20.00lb/ft (0.361" Wall) P110 RY USS-TALON HTQ™ RD

11/29/2021 4:16:04 PM

MECHANICAL PROPERTIES	Pipe	USS-TALON HTQ™ RD		[6]
Minimum Yield Strength	110,000	--	psi	--
Maximum Yield Strength	125,000	--	psi	--
Minimum Tensile Strength	125,000	--	psi	--
DIMENSIONS	Pipe	USS-TALON HTQ™ RD		--
Outside Diameter	5.500	5.900	in.	--
Wall Thickness	0.361	--	in.	--
Inside Diameter	4.778	4.778	in.	--
Standard Drift	4.653	4.653	in.	--
Alternate Drift	--	--	in.	--
Nominal Linear Weight, T&C	20.00	--	lb/ft	--
Plain End Weight	19.83	--	lb/ft	--
SECTION AREA	Pipe	USS-TALON HTQ™ RD		--
Critical Area	5.828	5.828	sq. in.	--
Joint Efficiency	--	100.0	%	[2]
PERFORMANCE	Pipe	USS-TALON HTQ™ RD		--
Minimum Collapse Pressure	11,100	11,100	psi	--
Minimum Internal Yield Pressure	12,640	12,640	psi	--
Minimum Pipe Body Yield Strength	641,000	--	lb	--
Joint Strength	--	641,000	lb	--
Compression Rating	--	641,000	lb	--
Reference Length	--	21,370	ft	[5]
Maximum Uniaxial Bend Rating	--	91.7	deg/100 ft	[3]
MAKE-UP DATA	Pipe	USS-TALON HTQ™ RD		--
Make-Up Loss	--	5.58	in.	--
Minimum Make-Up Torque	--	17,000	ft-lb	[4]
Maximum Make-Up Torque	--	20,000	ft-lb	[4]
Maximum Operating Torque	--	39,500	ft-lb	[4]

UNCONTROLLED

Notes

1.

Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness, and Specified Minimum Yield Strength (SMYS).
2.

Joint efficiencies are calculated by dividing the connection critical area by the pipe body area.
3.

Uniaxial bend rating shown is structural only.
4.

Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).
5.

Reference length is calculated by Joint Strength divided by Nominal Linear Weight, T&C with a 1.5 Safety factor.
6.

Coupling must meet minimum mechanical properties of the pipe.

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10,000 PSI Annular BOP Variance Request

XTO Energy/XTO Permian Op. request a variance to use a 5000 psi annular BOP with a 10,000 psi BOP stack. The component and compatibility tables along with the general well control plans demonstrate how the 5000 psi annular BOP will be protected from pressures that exceed its rated working pressure (RWP). The pressure at which the control of the wellbore is transferred from the annular preventer to another available preventer will not exceed 3500 psi (70% of the RWP of the 5000 psi annular BOPL).

1. Component and Preventer Compatibility Tables

The tables below outline the tubulars and the compatible preventers in use. This table, combined with the drilling fluid, documents that two barriers to flow will be maintained at all times.

8-1/2" Production Hole Section 10M psi Requirement					
Component	OD	Primary Preventer	RWP	Alternate Preventer(s)	RWP
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Jars	6.500"	Annular	5M	-	-
DCs and MWD tools	6.500"-8.000"	Annular	5M	-	-
Mud Motor	6.750"-8.000"	Annular	5M	-	-
Production Casing	5-1/2"	Annular	5M	-	-
Open-Hole	-	Blind Rams	10M	-	-

2. Well Control Procedures

Below are the minimal high-level tasks prescribed to assure a proper shut-in while drilling, tripping, running casing, pipe out of the hole (open hole), and moving the BHA through the BOPs. At least one well control drill will be performed weekly per crew to demonstrate compliance with the procedure and well control plan. The well control drill will be recorded in the daily drilling log. The type of drill will be determined by the ongoing operations, but reasonable attempts will be made to vary the type of drill conducted (pit, trip, open hole, choke, etc.). This well control plan will be available for review by rig personnel in the XTO Energy/Permian Operating drilling supervisor's office on location and on the rig floor. All BOP equipment will be tested as per 43.CFR.3172 with the exception of the 5000 psi annular which will be tested to 70% of its RWP.

General Procedure While Drilling

1. Sound alarm (alert crew)
2. Space out drill string
3. Shut down pumps (stop pumps and rotary)
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
 - a. SIDPP & SICP
 - b. Pit gain
 - c. Time
8. Regroup and identify forward plan

9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure While Tripping

1. Sound alarm (alert crew)
2. Stab full-opening safety valve & close
3. Space out drill string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
 - a. SIDPP & SICP
 - b. Pit gain
 - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure While Running Production Casing

- a. Sound alarm (alert crew)
- b. Stab crossover and full-opening safety valve and close
- c. Space out string
- d. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
- e. Confirm shut-in
- f. Notify toolpusher/company representative
- g. Read and record the following:
 - a. SIDPP & SICP
 - b. Pit gain
 - c. Time
- h. Regroup and identify forward plan
- i. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure With No Pipe In Hole (Open Hole)

1. Sound alarm (alert crew)
2. Shut-in with blind rams (HCR & choke will already be in the closed position)
3. Confirm shut-in
4. Notify toolpusher/company representative
5. Read and record the following:
 - a. SICP
 - b. Pit gain
 - c. Time
6. Regroup and identify forward plan

General Procedures While Pulling BHA Through Stack

1. PRIOR to pulling last joint of drillpipe through stack:
 - a. Perform flow check. If flowing, continue to (b).
 - b. Sound alarm (alert crew)
 - c. Stab full-opening safety valve and close
 - d. Space out drill string with tool joint just beneath the upper variable bore rams
 - e. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
 - f. Confirm shut-in
 - g. Notify toolpusher/company representative
 - h. Read and record the following:
 - i. SIDPP & SICP
 - ii. Pit gain
 - iii. Time
 - i. Regroup and identify forward plan
2. With BHA in the stack and compatible ram preventer and pipe combination immediately available:
 - a. Sound alarm (alert crew)
 - b. Stab crossover and full-opening safety valve and close
 - c. Space out drill string with upset just beneath the upper variable bore rams
 - d. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
 - e. Confirm shut-in
 - f. Notify toolpusher/company representative
 - g. Read and record the following:
 - i. SIDPP & SICP
 - ii. Pit gain
 - iii. Time

- h. Regroup and identify forward plan
 - 3. With BHA in the stack and NO compatible ram preventer and pipe combination immediately available:
 - a. Sound alarm (alert crew)
 - b. If possible, pull string clear of the stack and follow "Open Hole" procedure.
 - c. If impossible to pull string clear of the stack:
 - d. Stab crossover, make up one joint/stand of drillpipe and full-opening safety valve and close
 - e. Space out drill string with tooljoint just beneath the upper variable bore ram
 - f. Shut-in using upper variable bore ram (HCR & choke will already be in the closed position)
 - g. Confirm shut-in
 - h. Notify toolpusher/company representative
 - i. Read and record the following:
 - i. SIDPP & SICP
 - ii. Pit gain
 - iii. Time
 - j. Regroup and identify forward plan

**BLACK GOLD®**

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EMAIL: gesna.quality@gates.com

WEB: www.gates.com/oilandgas

NEW CHOKE HOSE
INSTALLED 02-10-2024

CERTIFICATE OF CONFORMANCE

This is to verify that the items detailed below meet the requirements of the Customer's Purchase Order referenced herein, and are in Conformance with applicable specifications, and that Records of Required Tests are on file and subject to examination. The following items were inspected and hydrostatically tested at **Gates Engineering & Services North America** facilities in Houston, TX, USA.

CUSTOMER: NABORS DRILLING TECHNOLOGIES USA DBA NABORS DRILLING USA
CUSTOMER P.O.#: 15582803 (TAG NABORS PO #15582803 SN 74621 ASSET 66-1531)
CUSTOMER P/N: IMR RETEST SN 74621 ASSET #66-1531

PART DESCRIPTION: RETEST OF CUSTOMER 3" X 45 FT 16C CHOKE & KILL HOSE ASSEMBLY C/W 4 1/16" 10K FLANGES

SALES ORDER #: 529480
QUANTITY: 1
SERIAL #: 74621 H3-012524-1

SIGNATURE: _____

F. Cismos

TITLE: _____

QUALITY ASSURANCE

DATE: _____

1/25/2024



H3-15/16

1/25/2024 11:48:06 AM

TEST REPORT

CUSTOMER

Company: Nabors Industries Inc.

Production description: 74621/66-1531

Sales order #: 529480

Customer reference: FG1213

TEST OBJECT

Serial number: H3-012524-1

Lot number:

Description: 74621/66-1531

Hose ID: 3" 16C CK

Part number:

TEST INFORMATION

Test procedure: GTS-04-053

Test pressure: 15000.00 psi

Test pressure hold: 3600.00 sec

Work pressure: 10000.00 psi

Work pressure hold: 900.00 sec

Length difference: 0.00 %

Length difference: 0.00 inch

Fitting 1: 3.0 x 4-1/16 10K

Part number:

Description:

Fitting 2: 3.0 x 4-1/16 10K

Part number:

Description:

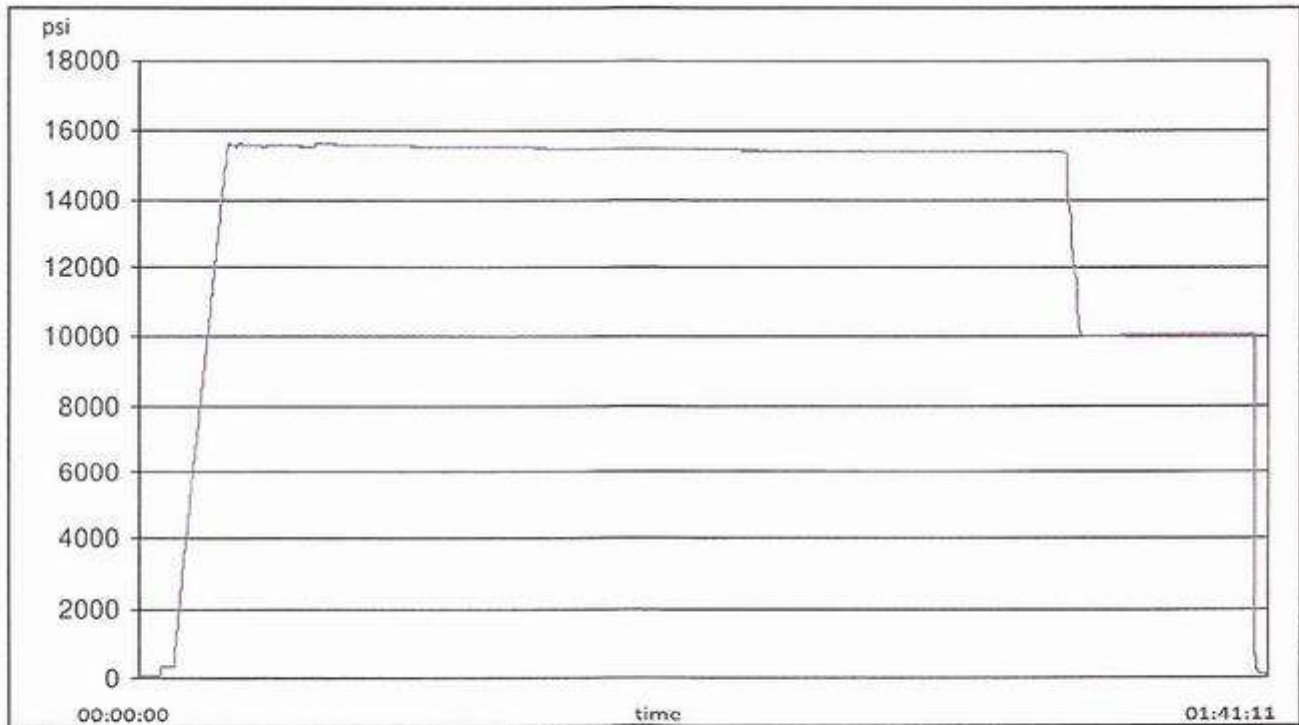
Visual check:

Length: 45 feet

Pressure test result: PASS

Length measurement result:

Test operator: Travis





H3-15/16

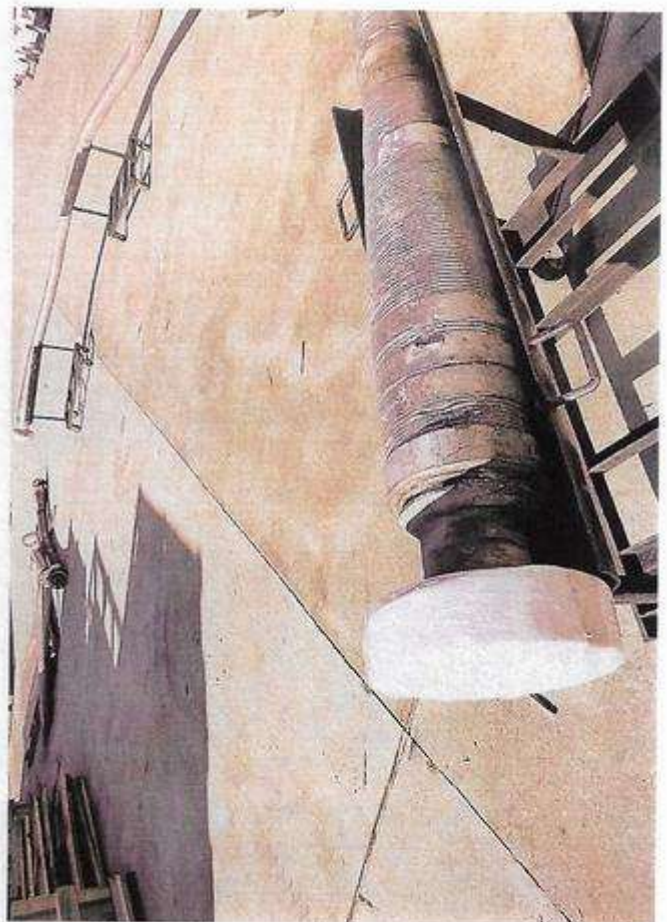
1/25/2024 11:48:06 AM

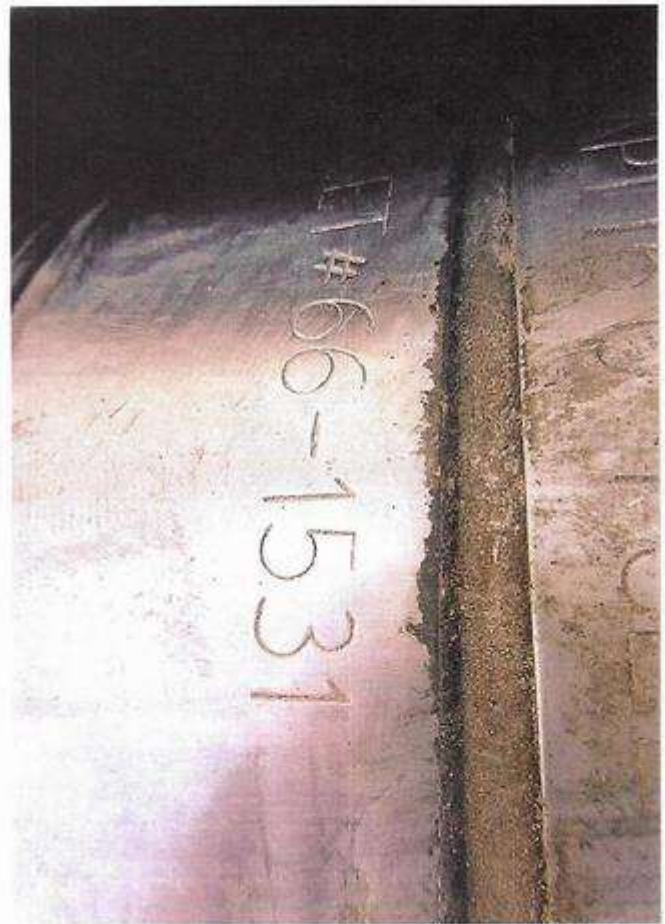
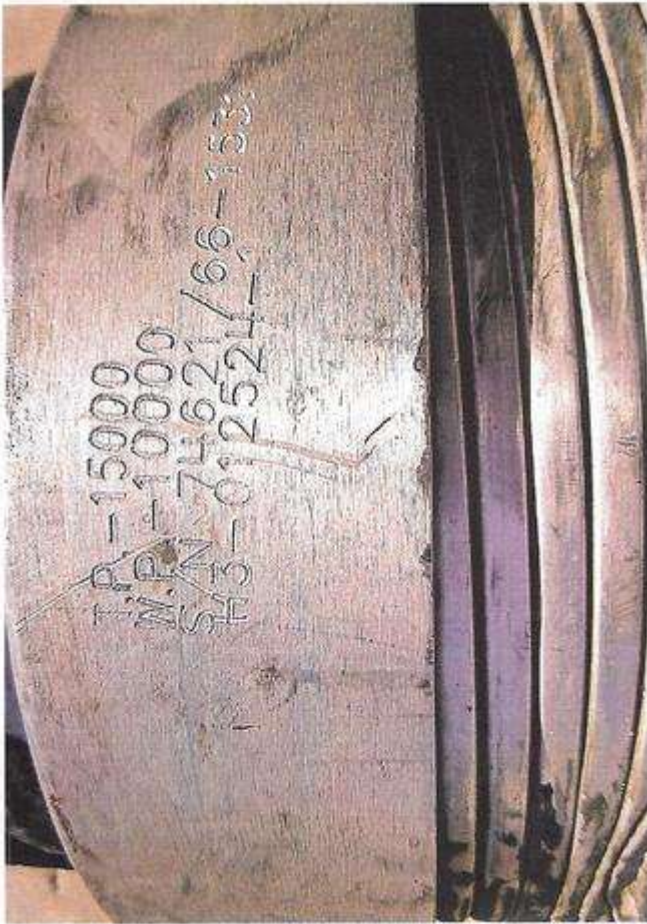
TEST REPORT

GAUGE TRACEABILITY

Description	Serial number	Calibration date	Calibration due date
S-25-A-W	110D3PHO	2023-06-06	2024-06-06
S-25-A-W	110IQWDG	2023-05-16	2024-05-16

Comment





XTO respectfully requests approval to utilize a spudder rig to pre-set surface casing.

Description of Operations:

1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
 - a. After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
 - b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and tested as soon as the surface casing is cut off and WOC time has been reached.
3. A blind flange at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wing valves.
 - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling Operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nipped up and tested on the wellhead before drilling operations resume on each well.
 - a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
 - b. The BLM will be notified 24 hours before the larger rig moves back on the pre-set locations
7. XTO will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, XTO will secure the wellhead area by placing a guard rail around the cellar area.

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1625 N. French Dr., Hobbs, NM 88240
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 386145

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 386145
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface during cementing operations, then a CBL is required.	10/2/2024