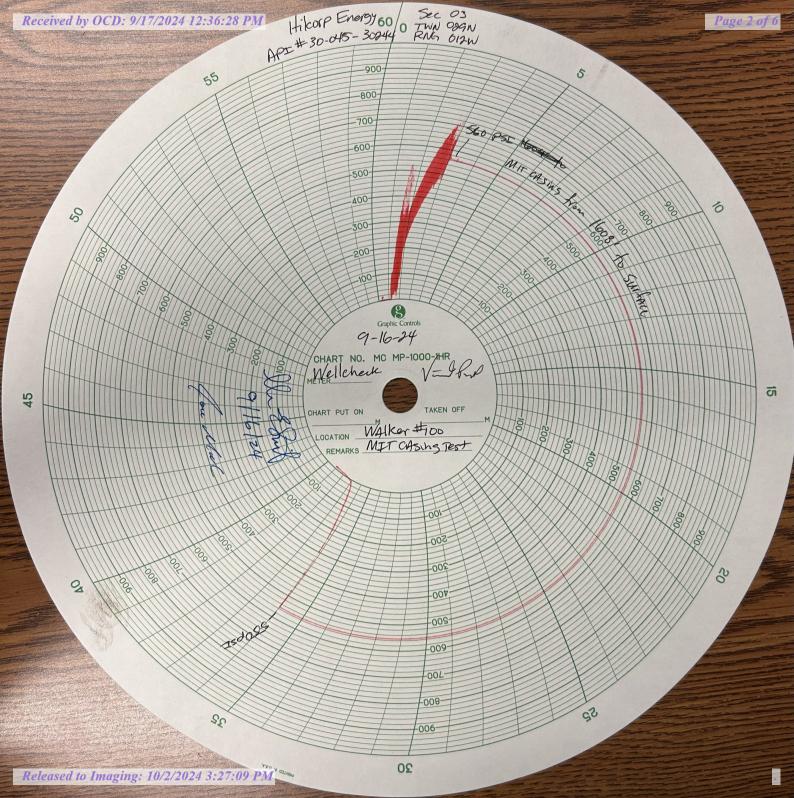
eceined by Och 2/17/2024 12:36:2	State of 1 tent 1/162			Form C-103 ¹ of
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-045-30244 5. Indicate Type of I	Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE	FEE 🔀
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	303	6. State Oil & Gas L	ease No. EE
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		7. Lease Name or Un WA	nit Agreement Name LKER
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number	00
2. Name of Operator HILCORP ENERGY COMPAN	NY		9. OGRID Number	2171
3. Address of Operator 382 Road 3100, Aztec, NM 874			10. Pool name or Wi	ldcat TLAND COAL
4. Well Location				
Unit Letter <u>L</u> : <u>1675</u> feet fr	om the <u>SOUTH</u> line and <u>1165</u> feet	from the <u>WEST</u> li	ne	
Section 03 To	wnship 29N Range 12W	NMPM	County SAN JUA	N
	11. Elevation (Show whether DR, 5805)		.)	
12 Charle	A	tuun of Notice	Danast as Other Da	A
	Appropriate Box to Indicate Na	•	•	
NOTICE OF IN			SSEQUENT REPO	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WOR		TERING CASING ☐ AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:		OTHER:	⊠ міт т	EST/ TA EXT
13. Describe proposed or comp	oleted operations. (Clearly state all p	ertinent details, ar	nd give pertinent dates, i	ncluding estimated date
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC	. For Multiple Co	mpletions: Attach well	bore diagram of
proposed completion of rec	ompletion.			
Hilcorp Energy Company performed	d a MIT and BH test on the subject of	n 9/16/2024. PT to	o 560# for 30 min, good	test. Clarence Smith,
NMOCD, witnessed the test. Please	see the attached chart and BH test. H			
Abandoned status to review for futu	re potential.			
Spud Date:	Rig Release Dat	e:		
I hereby certify that the information	above is true and complete to the be	st of my knowledg	ge and belief.	_
SIGNATURE Príscilla Shor	rty TITLE_Operation	s/Regulatory Tech	nnician – SrDATE	9/17/2024
Type or print name Priscilla S For State Use Only	Shorty E-mail address:p	oshorty@hilcorp.c	om PHONE: _(505)	324-5188
APPROVED BY:	TITLE		DATE	
APPROVED BY:Conditions of Approval (if any):				





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test $\frac{9/16/224}{}$	Operator_Hileorp	API # 30-0 <u>45-30244</u>
Property Name WAlker	Well # _/0 0	_ Location: UnitSec_ <u>03</u> Twn_ <u>29</u> Rge/2N
Land Type: State Federal Private Indian	Well T	Water Injection Salt Water Disposal Gas Injection Producing Oil/Gas Pressure obervation
Temporarily Abandoned Well (Y	//N): TA Ex	pires:
Casing Pres. Bradenhead Pres. Tubing Pres. Int. Casing Pres.	Tbg. SI Pres Tbg. Inj. Pres	
Pressured annulus up to5	60 psi. for 30	_mins. Test passed/failed
REMARKS: CTRP @ /	608' test to surfa	CE
By Jone Move (Operator Representative	Witness_	(NMOCD)
(Position)		Revised 02-11-02

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC NM 87410 (505) 334-6178 FAX: (505) 334-6170 http://emnrd.state.nm.us/ocd/District III/3distric.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

			(Suc	illit i C	opy to above address)	
Date of Test_	9/16	/24	Op	erator	Hilcorp API#	¹ 30-0 <u>45-30244</u>
Property Name WAI Ker Well No. 100 Location: Unit L Section 03 Township 290 Range 12 W						
Well Status	hut-In	or Produ	ıcing) Initial PS	I: Tubi	ng o Intermediate N/A Ca	sing O Bradenhead O
OPEN BRA	DENHI	EAD AN	D INTERMEDI	ATE TO	ATMOSPHERE INDIVIDUAL	LY FOR 15 MINUTES EACH
Testing BH	Bradenl Int	PRESSU head Csg	JRE INTERM Int Csg		FLOW CHA BRADENHEAD	ARACTERISTICS INTERMEDIATE
TIME 5 min O		0		_	Steady Flow	(
10 min O		0		_	Surges	
15 min 0		0		_	Down to Nothing	
20 min				_	Nothing	
25 min					Gas	
30 min					Gas & Water	
					Water	\
If bradenhead	flowed w	ater, che	ck all of the desc	riptions 1	that apply below:	
CLEAR FRESH SALTY SULFUR BLACK						
5 MINUTE SHUT-IN PRESSURE BRADENHEAD O INTERMEDIATE N/A						
REMARKS: zero on large Nothing when opened wothing throughout test						
zero on large Nothing when opened wothing throughout test. 5 Min Shut in = zero nothing when opened.						
By four Witness Witness						
Willity Sup (Position)						
E-mail address _						

Released to Imaging: 10/2/2024 3:27:09 PM

Hilcorp Energy Company

Current Schematic - Version 3

30045302	244	Surface Legal Location 003-029N-012W-L	Field Name BASIN (FRUITLAND COAL)	Route 0210	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Eleva 5,805.00		Original KB/RT Elevation (ft) 5,818.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing S	trings	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date
8/19/2008	3 09:00	1,843.00	3/4	0.53	0.75	3/30/2001 15:00
			Original Ho	le [Vertical]		
MD (ftKB)	TVD (ftKB)		Ver	tical schematic (actual)		
- 13.1 -	– 13.1 –	ollakatanthikalahamaadatlamaladatilliaanthiond	tourdh oi o dalla milleadh dha challa ta can fadh a	nahihi adalahi nalihdi kalala dalahi ada	13.00-127.00; 2001-0	
– 127.0 –	– 127.0 –				SXS CLASS B CIRCUL SURFACE 1: CASING - SURFAC	ATED 6 BBLS TO E, 127.00ftKB; 7 in; 0.00
– 176.8 –	– 176.8 –				in; 20.00 lb/ft; 12.97	
- 299.9 -	299.9					
– 458.0 –	- 458.0 -					
- 507.9 -	507.8	OJO ALAMO (OJO ALAMO (1	final))			
- 644.0 -	- 644.0 -	KIRTLAND (KIRTLAND (final))		PROD, Casing, 4/1/2	001 00:00
- 693.9 -	- 693.8 -				(PRODUCTION); 300	.00-1,940.94; 2001-04-01; 5 TYPE III PREMIUM LITE
- 1,245.4 -	– 1,245.3 –			•		CUFT/SK; FOLLOWED BY IELD OF 1.38 CUFT/SK 0
– 1,259.8 –	– 1,259.7 –				BBLS TO PIT TOC @ 4/6/01	300 FROM CBL RUN ON
- 1,459.0 -	– 1,458.9 –					
– 1,596.1 –	– 1,596.0 –		al)) ————			
- 1,608.9 -	- 1,608.8 -	4 in, Bridge Plug - Pe	rmanent, 1,609.0,			
– 1,611.9 –	- 1,611.7 -·	, 2age 1.ag	1,612.0			
– 1,659.1 –	- 1,658.9 -		M		1659-1872ftKB on 4/	12/2001 00:00 (Fruitland
– 1,872.0 –	- 1,871.8 -		m in the second		Coal); 2001-04-12	
– 1,890.1 –	- 1,889.9 -	1,890.0ftKB, 6/6/2008, R	athole: 25' below bottom perf			
– 1,897.0 –	- 1,896.7 -	<typ></typ>	(PBTD); 1,897.00		Cement Plug, Plug, 5 -1,940.94; 2001-05-2	/29/2001 00:00; 1,897.00
– 1,897.6 –	– 1,897.4 –					
– 1,901.9 –	– 1,901.7 –	— PICTURED CLIFFS (PICTUREI	O CLIFFS (fin			
– 1,940.3 –	– 1,940.0 –				2; CASING - PRODUC	TION (LONG STR.)
– 1,940.6 –	- 1,940.4 -·				7,940.94ftKB; 4 1/2 ir 13.00 ftKB; 1,940.94	n; 4.05 in; 10.50 lb/ft;
– 1,940.9 –	– 1,940.7 –			J. L.	1	7/29/2001 00:00; 1,940.94
					1,545.00, 2001-05-2	
- 1,944.9 -	- 1,944.6 -					

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 384257

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	384257
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By		Condition Date
mkuehling	Well has been ta'd since 2009. Hilcorp has one year from date of this approval to plug the well or a plan for beneficial use.	10/2/2024
mkuehling	TA is only approved until 9/16/2025 - plan of action needs to be in place prior to 9/16/2025	10/2/2024