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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23066
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CONOCO 10 STATE
8. Well Number #001
9. OGRID Number 16696
10. Pool name or Wildcat PARKWAY; WOLFCAMP, NORTH (96517)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3375' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator OXY USA INC.
3. Address of Operator 5 GREENWAY PLAZA, SUITE 110, HOUSTON TX 77046
4. Well Location
Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line
Section 10 Township 19S Range 29E NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3375' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB [] PNR
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS WELL IS PLUGGED. START DATE: 7/22/2024 END DATE: 8/10/2024. CUT AND CAP DATE: 8/19/2024

SEE THE ATTACHED JOB SUMMARY, PLUGGED WELLBORE DIAGRAM FOR REFERENCE.

CBL is on file

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Leslie T. Reeves TITLE REGULATORY MANAGER DATE 9/5/2024

Type or print name LESLIE REEVES E-mail address: LESLIE_REEVES@OXY.COM PHONE: 713-497-2492
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/3/24
Conditions of Approval (if any)

PA JOB NOTES

CONOCO 10 STATE #001

30-015-23066

Start Date	Remarks
7/22/2024	CREW TRAVEL TO LOCATION
7/22/2024	HPJSM W/ ALL PERSONAL ON LOCATION
7/22/2024	PERFORMED PRE-TRIP RIG INSPECTION
7/22/2024	LOAD WS TBG & LOAD P&A EQUIP
7/22/2024	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIP FROM THE ANTELOPE 5 FEDERAL 003 TO THE CONOCO 10 STATE 001
7/22/2024	HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
7/22/2024	UNLOAD AND SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM
7/22/2024	PERFORM LO/TO ON PUMPING UNIT PANEL BOX, MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIP, SET PIPE RACKS & MI OIL DOG PIPE RENTAL UNLOAD 350 JTS OF 2-3/8" L-80 WS TBG
7/22/2024	CHECK PSI ON WELL 2-7/8" PROD TBG = 0 PSI, 5.5" PROD CSG = 500 PSI, DIG OUT CELLAR FOUND 8-5/8" INTER CSG & 13-3/8" SURF CSG, INSTALL NEW RISERS & BALL VALVES ON THE 8-5/8" INTER CSG & 13-3/8" SURF CSG DUE TO RUSTED PIPE & NIPPLES, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
7/22/2024	SECURE WELL SDFN
7/22/2024	CREW TRAVEL BACK HOME.
7/23/2024	CREW TRAVEL TO LOCATION
7/23/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/23/2024	PERFORMED DAILY START UP RIG INSPECTION
7/23/2024	SET CO/FO & FUNCTION TEST
7/23/2024	CHECK PSI ON WELL 2-7/8" PROD TBG = 0 PSI, 5.5" PROD CSG = 500 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
7/23/2024	RIG UP STEEL LINE TO FLOW BACK TANK BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, PUMP 80 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL CSG WENT ON VACUUM
7/23/2024	UNHANG WELL LD PUMPING UNIT HEAD
7/23/2024	RU PUMP ON 2-7/8" TBG LOAD WELL W/ 35 BBLS OF 10# BW PRESSURE TEST TBG TO 1400 PSI W/ A GOOD TEST BLEED OFF PRESSURE
7/23/2024	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 22 PTS, ND STUFFING BOX RU SUCKER ROD STRIPPER HEAD
7/23/2024	WORK ON PUMP FROM 20 PTS TO 35 PTS JAR ON PUMP MULTIPLE TIMES GOT PUMP UNSEATED TBG WENT ON VACUUM

7/23/2024	LAY DOWN 1.5" X 24' POLISH ROD W/ 16' X 1.5" POLISH ROD LINER, 8' 6' X 1" GUIDED ROD SUBS NOTE: PUMP IS DRAGGING 4 TO 6 PTS COMING OUT
7/23/2024	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
7/23/2024	POOH LAY DOWN 1 - 1" SUCKER ROD, 93 - 1" GUIDED SUCKER RODS, 34 - 7/8" GUIDED SUCKER RODS, 97 - 7/8" SUCKER RODS, 150 - 3/4" SUCKER RODS, 8 - 1-1/2" SINKER BARS 4' X 7/8" GUIDED ROD SUB, 25-125-RHBC-24-4 ROD PUMP W/ 1" X 16' GAS ANCHOR
7/23/2024	FUNCTION TEST BOP W/ A GOOD TEST
7/23/2024	ND 5K X 7-1/16 WH / BREAK & LD WRAP AROUND
7/23/2024	NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM INSTALL 2-7/8" TIW VALVE CLOSE BOP
7/23/2024	SECURE WELL SDFN
7/23/2024	CREW TRAVEL BACK TO MAN CAMP
7/24/2024	CREW TRAVEL TO LOCATION
7/24/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/24/2024	PERFORMED DAILY START UP RIG INSPECTION
7/24/2024	SET CO/FO & FUNCTION TEST
7/24/2024	CHECK PSI ON WELL 2-7/8" PROD TBG = 0 PSI, 5.5" PROD CSG = 100 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
7/24/2024	MIRU REV UNIT PUMP ON 2-7/8" PROD TBG & 5.5" PRO CSG, RU RESTRAINTS ON ALL IRON, PRESSURE TEST LINES TO 2500 PSI W/ A GOOD TEST, BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, PUMP 50 BBLs DOWN TBG & 100 BBLs DOWN CSG OF FW, TBG & CSG WENT ON VACUUM CONTINUE TRICKLE FW DOWN CSG @ .5 BPM FOR WELL CONTROL PUMPED A TOTAL OF 280 BBLs OF FW,
7/24/2024	OPEN WELL RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
7/24/2024	PERFORM BOP CLOSING DRILL SECURED WELL, CREW MET @ MUSTER AREA IN 1 MIN
7/24/2024	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WT @ 66 PTS WENT THROUGH THE MOTIONS TO RELEASE 5.5" TAC USING TBG TONGS F/ 58 PTS / 66 PTS / 70 PTS TURNING TBG TO THE RIGHT & WORKING PIPE UP & DOWN MULTIPLE TIMES GOT TAC RELEASE TBG STRING WEIGHT @ 70 PTS
7/24/2024	POOH LD PROD TBG, 309 JTS OF 2-7/8" L-80 TBG, 1 - 5.5" X 2-7/8" TAC, 4 JTS OF 2-7/8" L-80 TBG, 1 - 2-7/8" SN, 4' X 2-7/8" PERF TBG SUB, 1 - 2-7/8" X 31' MA W/ BP. NOTE: PIPE LD / PITTED W/ SCALE / PARAFFINE, (TALLY TBG AS WE POOH / BULL PLUG @ 9700') CLOSE BOP
7/24/2024	SECURE WELL SDFN
7/24/2024	CREW TRAVEL BACK TO MAN CAMP
7/25/2024	CREW TRAVEL TO LOCATION
7/25/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/25/2024	PERFORMED DAILY START UP RIG INSPECTION
7/25/2024	SET CO/FO & FUNCTION TEST
7/25/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI

7/25/2024	BLEED OFF GAS HEAD F/ ALL STRINGS, PUMP 80 BBLS DOWN CSG OF FW CSG WENT ON VACUUM
7/25/2024	OPEN WELL MAKE UP / PICK UP BHA AS FOLLOWS 4-3/4" BIT, 3-1/2" BIT SUB, 6 - 3-1/2" DRILL COLLARS, 3-1/2" X 2-3/8" TOP SUB, 4' X 2-3/8" L-80 WS TBG SUB, TALLY 350 JTS OF 2-3/8" L-80 WS TBG, RIH W/ 4-3/4" BIT PICKING UP 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE TAG EXISTING CIBP @ 10,706' (TMD) W/ 332 JTS IN THE HOLE 5' IN ON JT# 333, POOH LD 2 JTS OF 2-3/8" WS TBG, TIE BACK RIG TO 6 LINES & RU LINE SCALE,
7/25/2024	NU 3K X 7-1/16" STRIPPER HEAD
7/25/2024	MIRU POWER SWIVEL ON JT #332 EOBHA @ 10,701'
7/25/2024	SECURE WELL SDFN
7/25/2024	CREW TRAVEL BACK TO MAN CAMP
7/26/2024	CREW TRAVEL TO LOCATION
7/26/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/26/2024	PERFORMED DAILY START UP RIG INSPECTION
7/26/2024	SET CO/FO & FUNCTION TEST
7/26/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
7/26/2024	<p>RATE @ 4 BPM @ 0 PSI W/ NEGATIVE RESULTS WE NEVER GOT RETURNS ON REV PIT,</p> <p>CHANGED TO PUMPING CONVENTIONAL DOWN TBG / OUT CSG PUMP 150 BBLS OF FW PUMPING RATE WAS 2.5 BPM @ 0 PSI W/ NEGATIVE RESULTS WELL NEVER CIRCULATE,</p> <p>RIH TAG FILL @ 10,706' (TMD) W/ 5' IN ON JT# 333 BEGIN CLEANING OUT FILL PUMPING CONVENTIONAL 2.5 BPM @ 0 PSI TO KEEP BIT COOL CLEAN OUT 5' F/ 10,706' - 10,711' W/ NO ISSUES,</p> <p>TAG TOC @ 10,711' BEGIN DRILLING OUT CMT PUMPING CONVENTIONAL 2.5 BPM @ 0 PSI, DRILL OUT 14' OF CMT F/ 10,711' - 10,725' (TMD) W/ NO ISSUES, WELL STARTED TO CIRCULATE PUMPING DOWN TBG 2.5 BPM @ 500 PSI GETTING BACK 1.5 BPM ON RETURNS (REV PIT) GETTING BACK CEMENT ON RETURNS,</p> <p>TAG CIBP @ 10,725' DRILL CIBP F/ 10,725' - 10,727' GETTING BACK ON RETURNS PIECES OF RUBBER AND METAL F/ CIBP, FELL THRU CIRCULATE WELL CLEAN W/ 120 BBLS OF FW PUMPING RATE AT 3.2 BPM @ 1500 PSI,</p> <p>CONT RIH MAKING 2 MORE CONNECTIONS W/ PS, DID NOT TAG ANYTHING, RD PS, NOTE: WE MAKE ALL PS CONNECTIONS BY HAND W/ PS ENGINE SHUT OFF,</p> <p>CONT RIH PICKING UP 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE EOBHA 11,407' (TMD) W/ 354 JTS IN THE HOLE (ALL CLEAR DID NOT TAG ANYTHING) CIRC WELL CLEAN W/ 180 BBLS OF FW PUMPING RATE AT 3.2 BPM @ 1500 PSI,</p> <p>POOH LD 4 JTS OF 2-3/8" WS TBG, POOH W/ 34 STANDS OF 2-3/8" WS TBG EOT @ 9117' W/ 282 JTS IN THE HOLE, CLOSE BOP, INSTALL 2-3/8" TIW VALVE</p>

7/26/2024	SECURE WELL SDFN
7/26/2024	CREW TRAVEL BACK TO MAN CAMP
7/27/2024	CREW TRAVEL TO LOCATION
7/27/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/27/2024	PERFORMED DAILY START UP RIG INSPECTION
7/27/2024	SET CO/FO & FUNCTION TEST
7/27/2024	CHECK PSI ON WELL 2-3/8" TBG = 300 PSI, 5-1/2" PROD CSG = 400 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
7/27/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI PUMP 40 BBLS DOWN TBG & 80 BBLS DOWN CSG OF FW FOR WELL CONTROL TBG & CSG ON VACUUM
7/27/2024	OPEN WELL ND 3K X 7-1/16" STRIPPER HEAD
7/27/2024	CONT POOH W/ 282 JTS OF 2-3/8" WS TBG, LD DRILLING BHA 6 - 3-1/2" DC, 3-1/2" BIT SUB & 4-3/4" ROCK BIT
7/27/2024	RD POWERS SWIVEL AND REVERSE UNIT
7/27/2024	RIH W/ 2-3/8" WS TBG FOR KILL STRING LEFT EOT SWINGING @ 1899' W/ 60 JTS IN THE HOLE, CLOSE BOP, INSTALL 2-3/8" TIW VALVE
7/27/2024	SECURE WELL SDFW
7/27/2024	CREW TRAVEL BACK HOME.
7/29/2024	CREW TRAVEL TO LOCATION
7/29/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/29/2024	PERFORMED WEEKLY RIG INSPECTION
7/29/2024	SET CO/FO & FUNCTION TEST
7/29/2024	CHECK PSI ON WELL 2-3/8" TBG = 700 PSI, 5-1/2" PROD CSG = 700 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
7/29/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI PUMP 40 BBLS DOWN TBG & 120 BBLS DOWN CSG OF FW FOR WELL CONTROL TBG & CSG ON VACUUM, MONITOR WELL FOR 15 MIN WELL STATIC
7/29/2024	OPEN WELL POOH W/ 60 JTS OF 2-3/8" KILL STRING TBG
7/29/2024	MIRU RTX WL, RU & TEST PCE, REHEAD WL, MAKE UP & RIH W/ 4.45" OD GR/JB F/ 5.5" CSG 1-11/16" WEIGHT BAR W/ CCL TO 11.450' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 4970' (+-) F/ SURF, MAKE UP 4.24" OD CIBP FOR 5.5" CSG RIH W/ WL SET 5.5" CIBP @ 11,370' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 11,370' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL
7/29/2024	MAKE UP & PICK UP 3-1/2" X 40' WL CMT DUMP BAILER (VERIFIED DUMP BAILER MAKE UP) RIH W/ CMT DUMP BAILER TAG CIBP @ 11,370' / MAKE A TOTAL OF 2 RUNS DUMP BAIL 5 SX (45') CL H CMT ON TOP OF CIBP @ 11,370' POOH W/ WL BREAK DOWN CMT BAILER BHA, RDMO RTX WL
7/29/2024	MAKE UP / PICK UP BHA AS FOLLOWS: 4' X 2-3/8" PERF TBG SUB, 5.5" (4.625" OD) HD PACKER RIH W/ 2-3/8" L-80 WS TBG LEAVE PKR SWINGING @ 3811' W/ 120 JTS IN THE HOLE, INSTALL 2-3/8" TIW VALVE, CLOSE BOP
7/29/2024	SECURE WELL SDFN
7/29/2024	CREW TRAVEL BACK TO MAN CAMP.
7/30/2024	CREW TRAVEL TO LOCATION

7/30/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/30/2024	PERFORMED DAILY START UP RIG INSPECTION
7/30/2024	SET CO/FO & FUNCTION TEST
7/30/2024	CHECK PSI ON WELL 2-3/8" TBG = 50 PSI, 5-1/2" PROD CSG = 80 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
7/30/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI PUMP 40 BBLS DOWN TBG & 120 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM, MONITOR WELL FOR 15 MIN WELL STATIC
7/30/2024	OPEN WELL CONT RIH W/ 2-3/8" WS TBG SET 5.5" (4.625" OD) HD PKR @ 11,096' (TMD) W/ 350 JTS IN THE HOLE, (NOTE: ISOLATE ABOVE PERFS W/ PKR)
7/30/2024	RU PUMP ON TBG LOAD TBG W/ 31 BBLS OF 10# BW PRESSURE TEST 5.5" CSG & 5.5" CIBP BELOW PKR F/ 11,096' TO 11,370' TO 500 PSI HELD PRESSURE FOR 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE
7/30/2024	UNSEAT 5.5" HD PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 11,319' (TMD) W/ 356 JTS IN THE HOLE 6' OUT ON JT# 357
7/30/2024	POOH LD 19 JTS OF 2-3/8" WS TBG & STAND BACK 338 JTS OF 2-3/8" WS TBG BRAK AND LD 5.5" HD PKR
7/30/2024	RIH W/ 2-3/8" WS TBG FOR KILL STRING LEFT EOT SWINGING @ 1899' W/ 60 JTS IN THE HOLE, CLOSE BOP, INSTALL 2-3/8" TIW VALVE
7/30/2024	SECURE WELL SDFN
7/30/2024	CREW TRAVEL BACK TO MAN CAMP
7/31/2024	CREW TRAVEL TO LOCATION
7/31/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/31/2024	PERFORMED DAILY START UP RIG INSPECTION
7/31/2024	SET CO/FO & FUNCTION TEST
7/31/2024	CHECK PSI ON WELL 2-3/8" TBG = 70 PSI, 5-1/2" PROD CSG = 100 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
7/31/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI PUMP 30 BBLS DOWN TBG & 80 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM, MONITOR WELL FOR 15 MIN WELL STATIC
7/31/2024	OPEN WELL POOH W/ 60 JTS OF 2-3/8" KILL STRING TBG
7/31/2024	MIRU RTX WL, RU & TEST PCE, REHEAD WL ROPE SOCKET, MAKE UP 4.24" OD CIBP FOR 5.5" 17# CSG RIH W/ WL SET 5.5" CIBP @ 10,730' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 10,730' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL
7/31/2024	MAKE UP & PICK UP 3-1/2" X 40' WL CMT DUMP BAILER (VERIFIED DUMP BAILER MAKE UP) RIH W/ CMT DUMP BAILER TAG CIBP @ 10,730' / MAKE A TOTAL OF 2 RUNS DUMP BAIL 5 SX (45') CL H CMT ON TOP OF CIBP @ 10,730' POOH W/ WL BREAK DOWN CMT BAILER BHA, RDMO RTX WL
7/31/2024	MAKE UP / PICK UP BHA AS FOLLOWS: 4' X 2-3/8" PERF TBG SUB, 5.5" (4.625" OD) HD COMPRESSION PKR RIH W/ 2-3/8" L-80 WS TBG LEAVE PKR SWINGING @ 9066' W/ 286 JTS IN THE HOLE, (64' ABOVE TOP PERFS) INSTALL 2-3/8" TIW VALVE, CLOSE BOP
7/31/2024	SECURE WELL SDFN
7/31/2024	CREW TRAVEL BACK TO MAN CAMP.

8/1/2024	CREW TRAVEL TO LOCATION
8/1/2024	HPJSM WITH ALL PERSONAL ON LOCATION
8/1/2024	PERFORMED DAILY START UP RIG INSPECTION
8/1/2024	SET CO/FO & FUNCTION TEST
8/1/2024	CHECK PSI ON WELL 2-3/8" TBG = 50 PSI, 5-1/2" PROD CSG = 80 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
8/1/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI PUMP 50 BBLS DOWN TBG & 80 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM, MONITOR WELL FOR 15 MIN WELL STATIC
8/1/2024	OPEN WELL CONT RIH W/ 2-3/8" WS TBG SET 5.5" (4.625" OD) HD PKR @ 10,017' (TMD) W/ 316 JTS IN THE HOLE, (NOTE: ISOLATE ABOVE PERFS W/ PKR)
8/1/2024	RU PUMP ON TBG LOAD TBG W/ 34 BBLS OF 10# BW PRESSURE TEST 5.5" CSG & 5.5" CIBP BELOW PKR F/ 10,017' TO 10,730' TO 500 PSI HELD PRESSURE FOR 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE
8/1/2024	UNSEAT 5.5" HD PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 10,692' (TMD) W/ 337 JTS IN THE HOLE 10' IN ON JT# 338
8/1/2024	POOH STAND BACK 286 JTS OF 2-3/8" WS TBG, LD 52 JTS OF 2-3/8" WS TBG BRAK AND LD 5.5" HD PKR
8/1/2024	MIRU RTX WL, RU & TEST PCE, REHEAD WL ROPE SOCKET, MAKE UP 4.24" OD CIBP FOR 5.5" 17# CSG RIH W/ WL SET 5.5" CIBP @ 9070' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 9070' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL RDMO RTX WL
8/1/2024	LOAD UP 5-1/2" PROD CSG W/ 148 BBLS OF 10# BW PRESSURE TEST 5.5" CIBP & 5.5" PROD CSG TO 500 PSI HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE
8/1/2024	SECURE WELL SDFN
8/1/2024	CREW TRAVEL BACK TO MAN CAMP
8/2/2024	CREW TRAVEL TO LOCATION
8/2/2024	HPJSM WITH ALL PERSONAL ON LOCATION
8/2/2024	PERFORMED DAILY START UP RIG INSPECTION
8/2/2024	SET CO/FO & FUNCTION TEST
8/2/2024	CHECK PSI ON WELL 5-1/2" PROD CSG = 60 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
8/2/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI (MOSTLY GAS)
8/2/2024	RU PUMP ON 5.5" PROD CSG ATTEMPT TO FILL HOLE PUMPING 140 BBLS OF 10# BW DOWN CSG @ 2.5 BPM AND CSG NEVER LOAD UP (CSG CAPACITY 210 BBLS)

8/2/2024	<p>MIRU RTX WL, RU & TEST PCE, REHEAD WL ROPE SOCKET, MAKE UP & RIH W/ 4.45" OD GR/JB F/ 5.5" 17# CSG – 1-11/16" WEIGHT BAR W/ CCL, LIGHT TAG 5.5" CIBP @ 9070' (WMD) CONFIRMED PLUG WAS STILL SET</p> <p>(POSSIBLE RUBBERS ON CIBP LEAK AFTER PRESSURE TEST) POOH W/ GR/JB (NOTE: POOH W/ GR/JB FOUND FLUID LEVEL @ 1550' (+-) F/ SURF / PREVIOUS DAY LOAD UP 5.5" PROD CSG W/ 148 BBLS OF 10# BW PRESSURE TEST TO 500 PSI HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST)</p> <p>MAKE UP 4.24" OD CIBP FOR 5.5" 17# CSG RIH W/ WL SET 2ND 5.5" CIBP @ 9050' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 9050' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL</p>
8/2/2024	FILL HOLE W/ 50 BBLS OF FW W/ NO ISSUES
8/2/2024	<p>MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS, RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF, TESTED TOOLS @ 1200' F/ SURF CBL TOOLS NOT COMMUNICATING TO COMPUTER, 1ST SET OF LOGGING TOOLS HAVING COMMUNICATION ISSUES, POOH LD CBL LOGGING TOOLS,</p> <p>MAKE UP & CALIBRATE 2ND SET OF CBL LOGGING TOOLS, FUNCTION TEST LOGGING TOOLS AT SURF AND WORK GOOD, RIH W/ CBL LOGGING TOOLS GOT TO 3920' F/ SURF AND TOOLS NOT READING</p> <p>(POSSIBLE GAS ON FLUID NOT PERMITTING TO GET GOOD READINGS / SHOWS LIKE THERE IS NO FLUID) WAS ABLE TO GET GOOD CBL F/ (9050' – 3920') (GOOD CMT F/ 9050' – 6234') (SPOTTY CMT F/ 6234' – 6142') (NO CMT F/ 6142' – 3920')</p> <p>WENT TO BOTTOM W/ LOGGING TOOLS PUMP 1/2 BBL OF FW DOWN CSG AND CSG GOT FULL</p> <p>ATTEMPT TO PUMP MORE WATER TO GET GAS OUT / CSG PRESSURE CAME UP TO 200 PSI AND SLOWLY BLEED OFF TO 0 PSI, (POSSIBLE RUBBERS ON CIBP LEAKING) POOH W/ WL BHA LD LOGGING TOOLS</p>
8/2/2024	<p>MAKE UP & PICK UP 3-1/2" X 40' WL CMT DUMP BAILER (VERIFIED DUMP BAILER MAKE UP) RIH W/ CMT DUMP BAILER TAG 5.5" CIBP @ 9050' / MAKE A TOTAL OF 2 RUNS DUMP BAIL 5 SX (45') CL H CMT ON TOP OF 5.5" CIBP @ 9050' / TOC SHOULD BE AT 9005' (+-) POOH W/ WL BREAK DOWN CMT BAILER BHA, RDMO RTX WL</p>
8/2/2024	SECURE WELL SDFW
8/2/2024	CREW TRAVEL BACK HOME
8/5/2024	CREW TRAVEL TO LOCATION
8/5/2024	HPJSM WITH ALL PERSONAL ON LOCATION
8/5/2024	PERFORMED WEEKLY RIG INSPECTION
8/5/2024	SET CO/FO & FUNCTION TEST
8/5/2024	CHECK PSI ON WELL 5-1/2" PROD CSG = 250 PSI, 8-5/8" INTER CSG = 20 PSI, 13-3/8" SURF CSG = 0 PSI

8/5/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI (MOSTLY GAS)
8/5/2024	MIRU RTX WL, RU & TEST PCE, REHEAD WL, MAKE UP & RIH W/ 4.45" OD GR/JB F/ 5.5" CSG 1-11/16" WEIGHT BAR W/ CCL TAG TOC @ 9012' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 200' (+-) F/ SURF, FILL HOLE W/ 5 BBLS OF FW W/ NO ISSUES, MAKE UP & CALIBRATE 2.75" OD CBL LOGGING TOOLS, RIH W/ CBL LOGGING TOOLS FOUND FLUID LEVEL @ SURF / TESTED TOOLS @ 1200' F/ SURF CONTINUE RIH W/ WL BHA TO 9012' RUN CBL F/ (9012' - 0' SURF) (GOOD CMT F/ 9012' - 6234') (SPOTTY CMT F/ 6234' - 6142') (NO CMT F/ 6142' - 3916') (GOOD CMT F/ 3916' - 3154') (SPOTTY CMT F/ 3154' - 2980') (GOOD CMT F/ 2980' - 1888') (SPOTTY CMT F/ 1888' - 1680') (GOOD CMT F/ 1680' - 1410') (SPOTTY CMT F/ 1410' - 1348') (GOOD CMT F/ 1348' - 850') (NO CMT F/ 850' - 550') (LIGHT CMT F/ 550' - 342') (GOOD CMT F/ 342' - 0' SURF) LD CBL LOGGING TOOLS, RDMO RTX WL, NOTE: SEND CBL TO MR. DAVID ALVARADO W/ NMOCD FOR REVIEW
8/5/2024	MAKE UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" WS TBG TAG TOC @ 9012' (TMD) W/ 284 JTS IN THE HOLE 20' IN ON JT# 285, LD 1 JT (#285) PICK UP 10' 8' 2' X 2-3/8" TBG SUBS, INSTALL 2-3/8" TIW VALVE, CLOSE BOP
8/5/2024	RU PUMP ON TBG CIRC WELL CLEAN W/ 210 BBLS OF 10# BW MIX 33 GAL OF FLEX GEL W/ 165 BBLS OF 10# BW
8/5/2024	PRESSURE TEST 5.5" CIBP & 5.5" PROD CSG TO 500 PSI / HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST W/ NO LEAK OFF BLEED OFF PRESSURE
8/5/2024	CLOSE ALL CSGS, RU 3/8" BUBBLE TEST HOSE ON 13-3/8" SURF CSG VALVE, OPEN SURF CSG VALVE PERFORMED A 30 MINUTE BUBBLE TEST W/ A GOOD TEST CLOSE SURF CSG VALVE, RU 3/8" BUBBLE TEST HOSE ON 8-5/8" INTER CSG VALVE, OPEN INTER CSG VALVE PERFORMED A 30 MINUTE BUBBLE TEST AIR BUBBLES APPEAR IMMEDIATELY TEST (FAIL) TRY TO GET A GOOD TEST A COUPLE OF TIMES W/ NEGATIVE RESULTS, RU 3/8" BUBBLE TEST HOSE ON 5.5" PROD CSG VALVE, OPEN PROD CSG VALVE PERFORMED A 30 MINUTE BUBBLE TEST W/ A GOOD TEST CLOSE PROD CSG VALVE
8/5/2024	SECURE WELL SDFN
8/5/2024	CREW TRAVEL BACK TO MAN CAMP
8/6/2024	CREW TRAVEL TO LOCATION
8/6/2024	HPJSM WITH ALL PERSONAL ON LOCATION
8/6/2024	PERFORMED DAILY START UP RIG INSPECTION
8/6/2024	SET CO/FO & FUNCTION TEST
8/6/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI

8/6/2024	<p>NOTE: SEND CBL TO MR. DAVID ALVARADO W/ NMOC D FOR REVIEW AND REQUEST TO GET CMT BEHIND THE BONE SPRINGS @ 5900' & 4910' GOT THE APPROVAL FROM MR. DAVID ALVARADO W/ NMOC D TO CONTINUE AS FOLLOWS: 1. SPOT 30 SX CL H CMT ON TOP OF CIBP @ 9012' - 8741' WOC & TAG / 2. PROCEED W/ A SUICIDE SQZ 1ST PERF @ 5900' 2ND PERF @ 4910' LEAVE TOC @ 4838' (72' ABOVE 2ND SET OF PERFS) W/ 235 SX CL C CMT / (WILL NEED 227.78 SX IN AND OUT / PLUG CAP 990' IN/OUT) 5-1/2" PROD CSG (97.66 SX = 22.96 BBLS) 7.875" OH (130.12 SX = 30.59 BBLS) ABOVE THE PERFS (7.22 SXS = 1.69 BBLS PLUG CAP 72') / 3. SPOT 25 SX CL C CMT (INSTEAD OF 4910' WILL BE @ 4838' - 4585' WOC - TAG / 4. GOT APPROVAL COMBINE STEPS (4,5 & 6 ON C-103) SPOT 120 SX CL C CMT F/ 3167' - 1952' WOC - TAG / 5. GOT APPROVAL COMBINE STEPS (7 & 8 ON C-103) SPOT 100 SX CL C CMT F/ 1696' - 684' WOC - TAG / 6. PERF & SQZ CIRC 145 SX CL C CMT 487' - 0' SURF - WOC - VERIFY CMT TO SURF.</p> <p>OPEN WELL MIRU AXIS ENERGY CMT BULK TRK LOAD BULK TRK BREAK CIRC W/ 2 BBLS OF 10# BW, 1ST PLUG) SET 5.5" CIBP @ 9050' DB 5 SX (45') CL H CMT ON TOP OF CIBP TAG TOC @ 9012' / BALANCED PLUG F/ 9012' - 8741' / SPOT 30 SX CLASS H CMT, 6.30 BBLS SLURRY, 15.6# 1.18 YIELD, 271' PLUG CAP / DISPLACE TOC TO 8741' / DISPLACE W/ 33.82 BBLS OF 10# BW, LD 10' 8' 2' X 2-3/8" TBG SUBS POOH W/ 15 STANDS LD 8 JTS OF 2-3/8" WS TBG EOT @ 7789' W/ 246 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 35 BBLS OF 10# BW</p>
8/6/2024	SECURE WELL WOC 6 HRS TO TAG
8/6/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 8744' (TMD) W/ 276 JTS IN THE HOLE 5' IN ON JT# 277
8/6/2024	POOH STAND BACK 156 JTS OF 2-3/8" WS TBG, LD 121 JTS OF 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB
8/6/2024	SECURE WELL SDFN
8/6/2024	CREW TRAVEL BACK TO MAN CAMP
8/7/2024	CREW TRAVEL TO LOCATION
8/7/2024	HPJSM WITH ALL PERSONAL ON LOCATION
8/7/2024	PERFORMED DAILY START UP RIG INSPECTION
8/7/2024	SET CO/FO & FUNCTION TEST
8/7/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/7/2024	<p>OPEN WELL MIRU RTX WL, RU & TEST PCE, REHEAD WL, MAKE UP & RIH W/ (1ST SET OF GUNS) 1.1' X 1.43" ROPE SOCKET 2.65' X 3.125" CCL 2.5" X 3.125" FIRING HEAD 2' X 3.125" GUN 3" BULL PLUG 8 SPF 22.7G GEO DYNAMICS BASIC CHARGES WENT DOWN TO 5900' SHOT 8 SQZ HOLES POOH W/ WL BHA LD GUNS VISUAL INPECT GUN AND VERIFIED ASF ON DEPTH, MAKE UP & RIH W/ (2ND SET OF GUNS) 1.1' X 1.43" ROPE SOCKET 2.65' X 3.125" CCL 2.5" X 3.125" FIRING HEAD 2' X 3.125" GUN 3" BULL PLUG 8 SPF 22.7G GEO DYNAMICS BASIC CHARGES WENT DOWN TO 4910' SHOT 8 SQZ HOLES POOH W/ WL BHA LD GUNS VISUAL INPECT GUN AND VERIFIED ASF ON DEPTH, RDMO RTX WL</p>

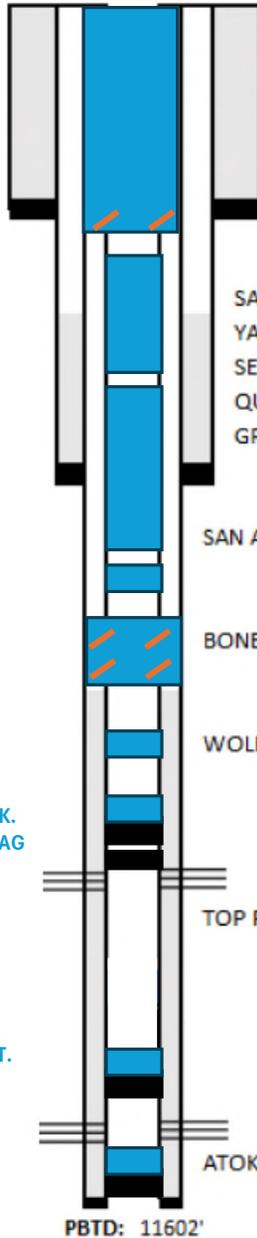
8/7/2024	MAKE UP / PICK UP BHA AS FOLLOWS: 4' X 2-3/8" PERF TBG SUB, (4.625" OD) 5.5" 32-A PKR W/ (2-3/8" SC UNLOADER) FOR 5.5" 17# CASING, RIH W/ PKR & 2-3/8" WS TBG SET 5.5" 32-A PKR @ 4946' (TMD) W/ 156 JTS IN THE HOLE, NOTE: PKR IS SET 36' BELOW TOP PERFS)
8/7/2024	RU PUMP ON TBG (TO CIRC OPEN HOLE F/ 5900' TO 4910') PUMPING 10# BW DOWN TBG THROUGH THE BOTTOM SET OF PERFS @ 5900' TO OPEN HOLE AND GETTING RETURNS BACK (ABOVE PACKER) THROUGH THE TOP SET OF PERFS @ 4910' INTO THE 5.5" PROD CSG AND GETTING FULL RETURNS ON SURF ON THE 5.5" PROD CSG KEEP PUMPING BOTTOMS UP TO GET GAS & TRASH OUT, CIRC A TOTAL OF 170 BBLS OF 10# BW PUMPING RATE @ 2 BPM @ 1500 PSI
8/7/2024	PUMP AHEAD 5 BBLS OF 10# BW 2ND PLUG) SUICIDE SQZ F/ 5900' - 4910' PERF @ 5900' & 4910' SQZ 235 SXS CLASS C CMT, 55.24 BBLS SLURRY, 14.8# 1.32 YIELD, 1062' PLUG CAP / DISPLACE TOC TO 4838' / DISPLACE W/ 18.72 BBLS OF 10# BW, UNSET PKR POOH W/ 20 STANDS OF 2-3/8" WS TBG LEAVE PKR UNSET @ 3681' REVERSE OUT W/ 20 BBLS OF 10# BW, SET PKR W/ 10 PTS COMPRESSION @ 3681' OPEN UNLOADER ON PKR AND REVERSE OUT W/ 20 BBLS OF 10# BW TO CLEAN UNLOADER. PICK UP ON TBG PULL 10 PTS OVER ON PKR TO CLOSE UNLOADER AND PUT 950 PSI CLOSE TBG VALVE. NOTE: SUICIDE SQZ F/ 5900' - 4910' = 990' (PLUG CAP 990' / 97.66 SXS / 22.96 BBLS SLURRY IN 5.5" PROD CSG) & (PLUG CAP 990' / 130.12 SXS / 30.59 BBLS SLURRY IN 7.875" OPEN HOLE) TOC @ 4838' (72' ABOVE TOP PERFS @ 4910') INSIDE PROD CSG (PUG CAP 72' / 7.22 SXS / 1.69 BBLS SLURRY) TOTAL PLUG L = 1062' WASH UP PUMP & FLOW BACK PIT
8/7/2024	SECURE WELL SDFN
8/7/2024	CREW TRAVEL BACK TO MAN CAMP
8/8/2024	CREW TRAVEL TO LOCATION
8/8/2024	HPJSM WITH ALL PERSONAL ON LOCATION
8/8/2024	PERFORMED DAILY START UP RIG INSPECTION
8/8/2024	SET CO/FO & FUNCTION TEST
8/8/2024	CHECK PSI ON WELL 2-3/8" TBG = 200 PSI, 5-1/2" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI, BLEED OFF PRESSURE
8/8/2024	OPEN WELL UNSEAT 5.5" PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 4815' (TMD) W/ 151 JTS IN THE HOLE 5' OUT ON JT# 152
8/8/2024	POOH W/ 76 STANDS OF 2-3/8" WS TBG BREAK DOWN BHA 5.5" 32-A PKR W/ 4' X 2-3/8" PERF TBG SUB
8/8/2024	MAKE UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" WS TBG EOT @ 4815' W/ 152 JTS IN THE HOLE
8/8/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG F/ 4815' - 4562' SPOT 25 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, 253' PLUG CAP, DISPLACE TOC TO 4562' DISPLACE W/ 17.65 BBLS OF 10# BW, POOH W/ 15 STANDS LD 8 JTS OF 2-3/8" WS TBG EOT @ 3612' W/ 114 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 20 BBLS OF 10# BW
8/8/2024	SECURE WELL WOC 4 HRS TO TAG
8/8/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 4569' (TMD) W/ 144 JTS IN THE HOLE 8' IN ON JT# 145

8/8/2024	POOH LD 45 JTS OF 2-3/8" WS TBG EOT @ 3167' W/ 100 JTS IN THE HOLE
8/8/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 4th PLUG) BALANCED PLUG F/ 3167' – 1952' SPOT 120 SXS CLASS C CMT, 28.21 BBLS SLURRY, 14.8# 1.32 YIELD, 1215' PLUG CAP, DISPLACE TOC TO 1952' DISPLACE W/ 7.55 BBLS OF 10# BW POOH W/ 15 STANDS LD 38 JTS OF 2-3/8" WS TBG EOT @ 1012' W/ 32 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 8 BBLS OF 10# BW, INSTALL 2-3/8" TIW VALVE, CLOSE BOP
8/8/2024	SECURE WELL SDFN
8/8/2024	CREW TRAVEL BACK TO MAN CAMP.
8/9/2024	CREW TRAVEL TO LOCATION
8/9/2024	HPJSM WITH ALL PERSONAL ON LOCATION
8/9/2024	PERFORMED DAILY START UP RIG INSPECTION
8/9/2024	SET CO/FO & FUNCTION TEST
8/9/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/9/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 1940' (TMD) W/ 61 JTS IN THE HOLE 6' IN ON JT# 62
8/9/2024	POOH LD 9 JTS OF 2-3/8" WS TBG PICK UP 10' 4' X 2-3/8" TBG SUBS EOT @ 1696' W/ 53 JTS IN THE HOLE
8/9/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 5TH PLUG) BALANCED PLUG F/ 1696' – 684' SPOT 100 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 23.5 BBLS SLURRY, 14.8# 1.32 YIELD, 1012' PLUG CAP, DISPLACE TOC TO 684' DISPLACE W/ 2.64 BBLS OF 10# BW,
8/9/2024	LD 4' 10' X 2-3/8" TBG SUBS, POOH W/ 11 STANDS OF 2-3/8" WS TBG, LD 31 JTS OF 2-3/8" WS TBG BREAK DOWN 4' X 2-3/8" PERF TBG SUB, NO TBG LEFT IN THE HOLE
8/9/2024	SECURE WELL WOC 4 HRS TO TAG, NOTE: WHILE WAITING ON CMT RE-RUN A BUBBLE TEST ON THE 8-5/8" INTER CSG, RU 3/8" BUBBLE TEST HOSE ON 8-5/8" INTER CSG VALVE, OPEN INTER CSG VALVE PERFORMED A 30 MINUTE BUBBLE TEST W/ A GOOD TEST CLOSE INTER CSG VALVE
8/9/2024	OPEN WELL PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 2-3/8" WS TBG TAG TOC @ 668' (TMD) W/ 21 JTS IN THE HOLE
8/9/2024	POOH W/ 8 STANDS OF 2-3/8" WS TBG, LD 5 JTS OF 2-3/8" WS TBG BREAK DOWN 4' X 2-3/8" PERF TBG SUB, NO TBG LEFT IN THE HOLE
8/9/2024	MIRU RTX WL, RU & TEST PCE, MAKE UP & RIH W/ 1.1' X 1.43" ROPE SOCKET 2.65' X 3.125" CCL 2.5" X 3.125" FIRING HEAD 2' X 3.125" GUN 3" BULL PLUG 8 SPF 22.7G GEO DYNAMICS BASIC CHARGES WENT DOWN TO 487' SHOT 8 SQZ HOLES POOH W/ WL BHA LD GUNS VISUAL INPECT GUN AND VERIFIED ASF ON DEPTH, RDMO RTX WL
8/9/2024	RU PUMP ON 5.5" PROD CSG, CLOSE BOP BLINDS EST – INJ RATE W/ 10# BW 2.5 BPM @ 100 PSI PUMP 30 BBLS W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG CLOSE BALL VALVE ON 8-5/8" INTER CSG,
8/9/2024	OPEN UP 13-3/8" SURF – CSG VALVE, EST – INJ RATE W/ 10# BW 2.5 BPM @ 100 PSI PUMP 45 BBLS W/ FULL RETURNS ON 13-3/8" SURF – CSG CLOSE BALL VALVE ON 13-3/8" SURF – CSG
8/9/2024	RIH W/ 31 STANDS F/ DERRICK

8/9/2024	POOH LD 62 JTS OF 2-3/8" WS TBG CLOSE BOP
8/9/2024	SECURE WELL SDFN
8/9/2024	CREW TRAVEL BACK TO MAN CAMP.
8/10/2024	CREW TRAVEL TO LOCATION
8/10/2024	HPJSM WITH ALL PERSONAL ON LOCATION
8/10/2024	PERFORMED DAILY START UP RIG INSPECTION
8/10/2024	SET CO/FO & FUNCTION TEST
8/10/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/10/2024	OPEN WELL RD WORK FLOOR & ASSOCIATED EQUIP
8/10/2024	ND 5K HYD BOP
8/10/2024	NU 5K X 7-1/16" B-1 WH FLANGE
8/10/2024	LOAD BULK TRK W/ 300 SX CLASS C CMT, RU CMT PUMP ON 5.5" PROD CSG BREAK CIRC PUMP AHEAD 20 BBLS OF 10# BW 6TH PLUG) PERF @ 487' SQZ 500 SX CLASS C CMT, 117.54 BBLS SLURRY, 14.8# 1.32 YIELD, CIRC CMT DOWN 5.5" PROD CSG OUT 8-5/8" INTER CSG & 13-3/8" SURF CSG GETTING FULL RETURNS ON SURF (5.5" PROD CSG / PLUG CAP F/ 487' - 0' (SURF) / 48.02 SXS / 11.29 BBLS SLURRY) / (8-5/8" INTER CSG / PLUG CAP F/ 487' - 0' (SURF) / 71.03 SXS / 16.7 BBLS SLURRY) / (13-3/8" SURF CSG / PLUG CAP F/ 1056' - 0' (SURF) / 380.95 SXS / 89.55 BBLS SLURRY) F/ 487' - 0' (SURF) GOT FULL RETURNS ON 8-5/8" INTER CSG & 13-3/8" SURF CSG, CLOSE 13-3/8" & 8-5/8' CSG VALVES, ATTEMPT TO PUT PRESSURE BUT IT WAS INJECTING SQZ 30 SXS @ 1.5 BPM @ 300 PSI, ISIP = 200 PSI ON 5.5" PROD CSG, WOC TOP OFF
8/10/2024	HOLE W/ CMT VERIFY CMT AT SURF / WASH UP PUMP & FLOW BACK PIT
8/10/2024	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED SDFW
8/10/2024	CREW TRAVEL BACK HOME
8/19/2024	CUT AND CAP COMPLETE

FINAL WELLBORE

Well Name: CONOCO 10 STATE #1
API 14: 30015230660002
STEPHEN JANACEK
8/29/2024



Surface Casing:

Hole Size: 17.5 in. @ 437'
Casing Size: 13.375 in. @ 437'
Casing Weight: 48 #/ft.
Cement Details: 48 sx to 0'. **PERF AT 487'. SQZ 500 SX CMT AND CIRCULATE TO SURFACE.**

Intermediate Casing:

Hole Size: 11 in. @ 2700'
Casing Size: 8.625 in. @ 2700'
Casing Weight: 24 #/ft.
Cement Details: 925 sx to 1000'.

SALT - 1074 **SPOT 100 SX 1696'-684'. TAG AT 668'.**
 YATES - 1,300
 SEVEN RIVERS - 1,646
 QUEEN - 2,230
 GREYBURG - 2602' **SPOT 120 SX CMT 3167'-1952'. TAG AT 1940'.**

Production Casing:

Hole Size: 7.875 in. @ 11750'
Casing Size: 5.5 in. @ 11750'
Casing Weight: 17 #/ft.
Cement Details: 1060 sx to 7000'.

SAN ANDRES - 3117 **SPOT 25 SX CMT 4815'-4562'. TAG AT 4569'.**
 BONE SPRINGS - 4852' **PERF AT 5900' AND 4910'. SUICIDE SQUEEZE WITH PACKER AT 4946' WITH 235 SX CMT. TAG AT 4815'.**
 WOLFCAMP - 8992' **SPOT 30 SX CMT 9012'-8741'. TAG AT 8744'.**

SET CIBP AT 9070'. POSSIBLE RUBBER LEAK.
 SET 2ND CIBP AT 9050'. DUMP BAIL 5 SX. TAG AT 9012'.

TOP PERF 9130'

SET CIBP AT 10730'. DUMP BAIL 5 SX CMT.
 TAG AT 10692'.

DRILLED OUT FILL TAGGED AT 10706'.
 DRILLED OUT CIBP AT 10700'.

ATOKA PERFS 10,777

SET CIBP AT 11370'. DUMP BAIL 5 SX CMT.
 TAG TOC AT 11319'.

PBTD: 11602'

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

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 811 S. First St., Artesia, NM 88210
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District III
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 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 380876

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 380876
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and DHM photo to release CBL is in files DHM set 8/19/24	10/3/2024