

Well Name: COTTON DRAW 32 STATE FED COM	Well Location: T24S / R32E / SEC 32 / NESE / 32.1729873 / -103.6902435	County or Parish/State: LEA / NM
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061863A	Unit or CA Name: COTTON DRAW 32 STATE FED COM	Unit or CA Number: NMNM129018
US Well Number: 3002540583	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Accepted for record only BLM approval required NMOCD 10/3/24 KF

CBL is on file
DHM set 8/22/24

Subsequent Report

Sundry ID: 2810650
Type of Submission: Subsequent Report
Date Sundry Submitted: 09/06/2024
Date Operation Actually Began: 08/06/2024
Type of Action: Plug and Abandonment
Time Sundry Submitted: 07:14
Actual Procedure: null

SR Attachments

Actual Procedure
COTTON_DRAW_32_FED_COM_1H_BLM_SUBSEQUENT_P_A_SIGNED_WBD_20240906071411.pdf

Received by OCD: 9/9/2024 1:04:59 PM

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STATE FED COM

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NESE / 32.1729873 / -103.6902435

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Operator: DEVON ENERGY
PRODUCTION COMPANY LP

Page 2 of 7

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG
Signed on: SEP 06, 2024 07:14 AM
Name: DEVON ENERGY PRODUCTION COMPANY LP
Title: Production Data Analyst
Street Address: 333 W SHERIDAN AVE
City: OKLAHOMA CITY State: OK
Phone: (405) 228-2480
Email address: JEFF.YOUNG@DVN.COM

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS
BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927
BLM POC Email Address: jamos@blm.gov
Disposition: Accepted
Disposition Date: 09/09/2024
Signature: James A Amos

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well	
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Title	
Signature	Date

Jeff Young

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

DEVON ENERGY PRODUCTION COMPANY LP			
Well Name: COTTON DRAW 32 FED COM 1H		Field: Cotton Draw Central FLD	
Location: 2310 FSL 660 FEL SEC 32-T24S-R32E	County: Lea	State: New Mexico	
Elevation: 3487' GL	Spud Date: 7/19/2012	Compl Date: 9/19/2012	
API#: 30-025-40583	Prepared by: Jeff Young	Date: 4/24/24	Rev:

17-1/2" Hole
13-3/8", 48#, H-40 @ 875'
 Cmt'd w/1009 sx to surface

TOC @ 4330' (Log - 9/15/12)

12-1/4" Hole
9-5/8", 40#, J-55 @ 4544'
 Cmt'd w/1200 sx to surface

DV Tool @ 6004'

Set Whipstock @ 7902'-7976'
w/ 295 sx CI H cmt

Perforations: (Bone Springs)
 8709-15507

8 3/4" Hole
5-1/2", 17#, P-110 @ 15522'
 Cmt'd w/3391 sx cmt to 4330'

8467' TVD
15522' MD
15520' PBTD

PBTD 11367'

PILOT HOLE TD @ 11950'

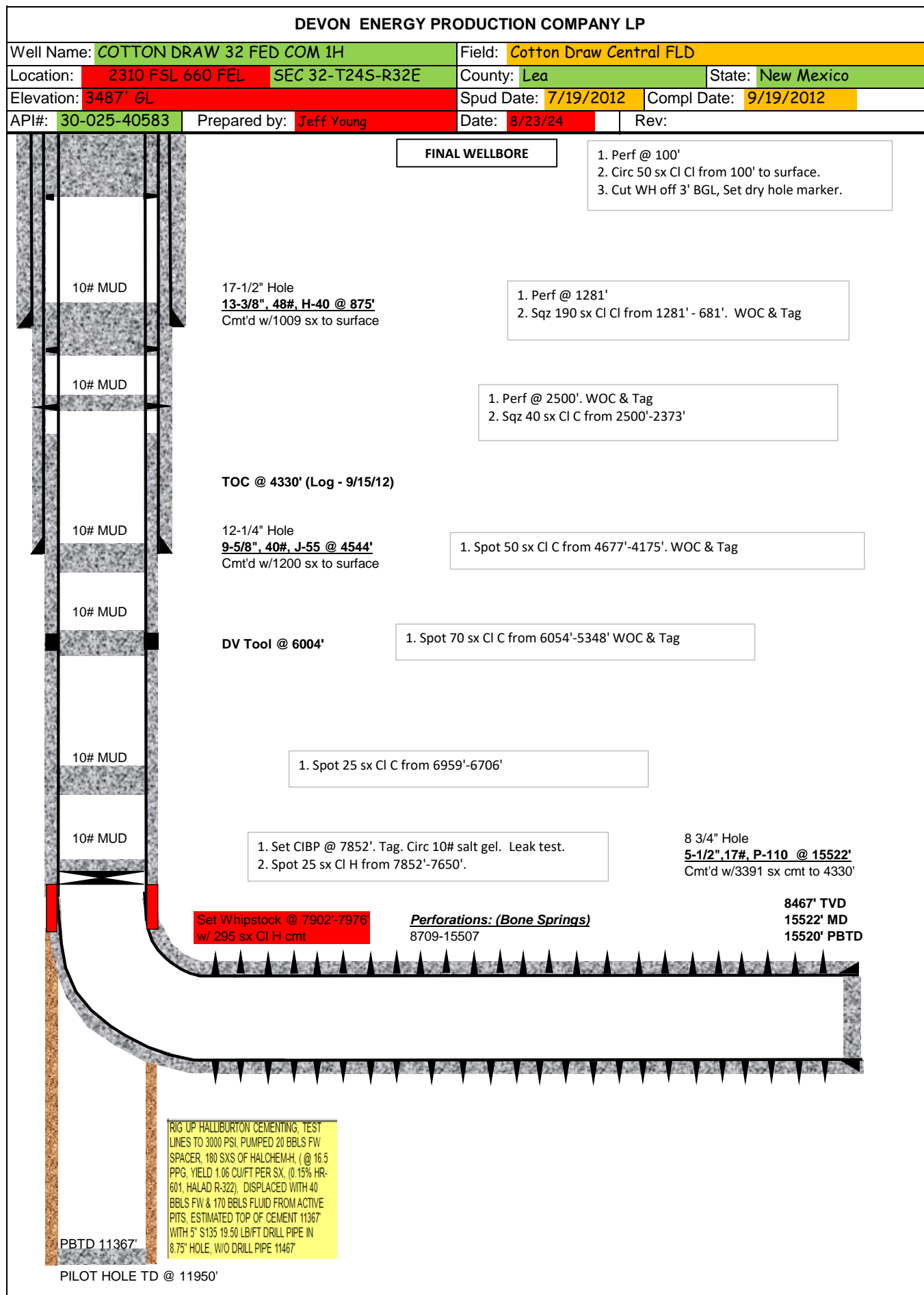
Formation	Top	Producing	Method Obtained
Rustler	749		State Geologist
Bell Canyon	4627		State Geologist
Delaware	4627		State Geologist
Bone Spring	8537		State Geologist
1st Bone Spring Sand	9640		State Geologist
2nd Bone Spring Carbonate	9870		State Geologist
2nd Bone Spring Sand	10195		State Geologist
3rd Bone Spring Carbonate	10766		State Geologist
3rd Bone Spring Sand	11547		State Geologist
Workcamp	11842	Yes	State Geologist

2 7/8" Tubing @ 8475'. TAC @ 7894'. (6/24/2020)

122 jts 1 1/4" fiberglass rods
 70 jts 1" rods
 48 jts 7/8" rods
 12 jts 1 5/8" Sinker bars
 1 Shear tool
 1 Rod Pump
 EOR @ 7868'

TEST LINES TO 3000 PSI, PUMPED 10 BBLS FRESH WATER, CEMENT WITH 295 SKS (63 BBLS SLURRY) HALCEM CLASS H, MIXED @ 15.6 PPG DENSITY, 1.19 CU FT /SK YIELD, AND 5.38 GALS MIX H2O /SK (37.8 BBLS), CONTAINING 0.35% HALAD-322, 0.2% HR-601 ADDITIVES, AND DISPLACED W/ 10 BBLS FRESH WATER & 133 BBLS 9.2 PPG ACTIVE MUD.

RIG UP HALLIBURTON CEMENTING, TEST LINES TO 3000 PSI, PUMPED 20 BBLS FW SPACER, 180 SX OF HALCEM-H, (@ 16.5 PPG, YIELD 1.06 CU/FT PER SX, (0.15% HR-601, HALAD R-322), DISPLACED WITH 40 BBLS FW & 170 BBLS FLUID FROM ACTIVE PITS. ESTIMATED TOP OF CEMENT 11367' WITH 5" S135 19.50 LB/FT DRILL PIPE IN 8.75" HOLE, W/O DRILL PIPE 11467'



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 381756

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 381756
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 10/3/24 KF CBL in files DHM set 8/22/24	10/3/2024