

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM90807

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PERMIAN RESOURCES OPERATING LLC

3a. Address 300 N MARIENFELD ST SUITE 1000, MIDLAND

3b. Phone No. (include area code)
(432) 695-4222

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
OSAGE FEDERAL/10

9. API Well No. 3001526178

10. Field and Pool or Exploratory Area
Parkway/PARKWAY4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 34/T19S/R29E/NMP11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

1) TAG EXISTING 5-1/2" CIBP + CMT. @ +/-6,962'; CIRC. WELL W/ M.L.F.; PRES. TEST 5-1/2" CSG. @ 500# X HOLD FOR 30 MINS.
2) PUMP (25) SXS. CLASS "C" CMT. @ 6,472'-6,312' (5-1/2" DV TOOL); WOC X TAG TOC. 3) PUMP (25) SXS. CLASS "C" CMT. @ 5,725'-5,575' (T/BNSG.). 4) PERF. X ATTEMPT TO SQZ. (75) SXS. CLASS "C" CMT. @ 3,340'-3,150' (T/DLWR., 8-5/8" CSG.SHOE); WOC X TAG TOC. 5) PERF. X ATTEMPT TO SQZ. (115) SXS. CLASS "C" CMT. @ 1,400'-1,050' (T/YATES, 13-3/8" CSG.SHOE, B/SALT); WOC X TAG TOC. 6) PERF. X CIRC. TO SURF., FILLING ALL ANNULI, (125) SXS. CLASS "C" CMT. @ 395'-3'. 7) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID EYLER / Ph: (432) 687-3033

Agent
Title

Signature (Electronic Submission)

Date 09/30/2024 07/30/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

LONG VO / Ph: (575) 988-5402 / Approved

Petroleum Engineer
Title

Date 09/30/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SENE / 1980 FNL / 660 FEL / TWSP: 19S / RANGE: 29E / SECTION: 34 / LAT: 32.6189767 / LONG: -104.0562875 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 1980 FNL / 660 FEL / TWSP: 19S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

(Form 3160-5, page 3)

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BHL: SENE / 1980 FNL / 660 FEL / TWSP: 19S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

(Form 3160-5, page 3)

Osage Federal #10

API # : 30-015-26178
SPUD: 9/15/89
COMP: 10/7/1989
INITIAL FROM: BoneSprings

10/19/1989 Perf 8524-8559' 19 holes. Acidize w/ 2500 gals 15% HCL.

10/21/1989 Perf 7944-8087 22 perms. set CIBP @ 8505'. Acidize w/ 2500g 7.5% HCL. Frac w/ 100,000g 30# XL. 264400# 16/30 & 45,260# 16/30 RCS.

11/10/1989 40 Bo & 30 Bw

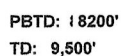
11/11/1989 Perf 7034-7192 28 perms. acidize w/2500gals 15% HCL. Frac w/ 103,000g 30# XL, 273,000# 16/30 & 50,000# 16/30 Rcs.

11/17/1989 Could not release RBP on get off w/tbg. Cut tbg @7158'. Mill past fish, push RBP to 8200'

11/27/1989 IPP: 76 Bo & 170 Bw

11/28/2006 RIH w/ 2 7/8" tbg. Test to 6000# TAC @ 7837'

1/20/2022 TA producing zones.
Set CIBP @ 7950' w/ 22' cement
Set CIBP @ 6984' w/ 22' cement
TOC @ 6896'



DNE 07/30/2024

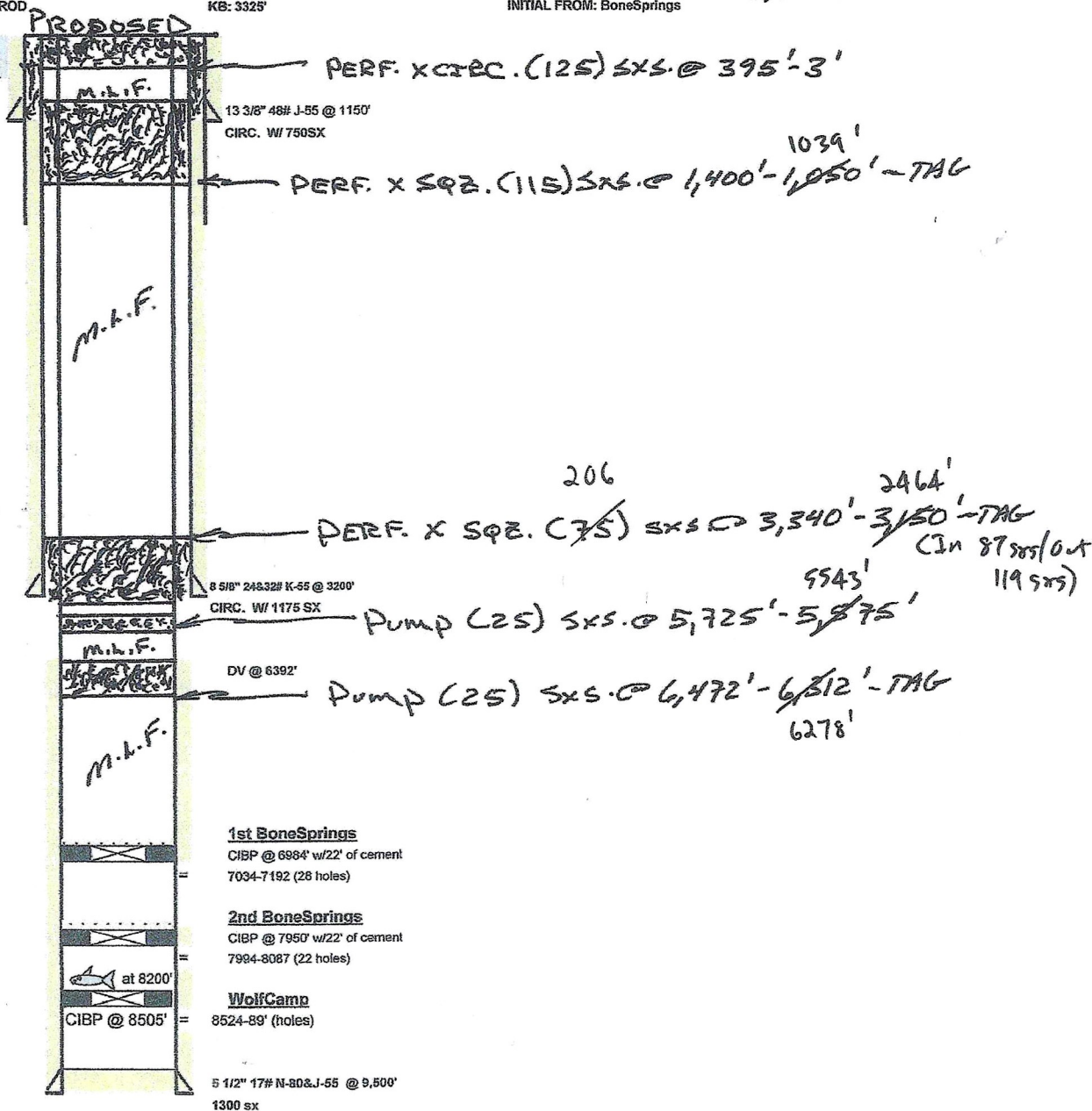
WELLBORE DIAGRAM**Osage Federal #10**

LEASE: Osage
 LOCATION: 1980' FNL & 660' FEL
 FIELD: Osage
 CURRENT STAT. PROD

WELL NO. 10
 SEC: 34 T: 19S R: 29E
 GL: 3310' CT/ST: EDDY, NM
 KB: 3325'

API #: 30-015-26178
 SPUD: 9/15/89
 COMP: 10/7/1989
 INITIAL FROM: BoneSprings

T/SALT. ~ 345'
 B/SALT. ~ 1,100'
 T/YATE3 ~ 1,350'
 T/DWR. ~ 3,290'
 T/BNSG. ~ 5,650'
 T/WLCA ~ 9,310'



DATE: 12/20/2010
 PREPARED BY:
 MHK

PBTD: 18200'
 TD: 9,500'

* Run CBL from CIBP to surface.

DAE 07/30/2024



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

09/30/2024

Well Name: OSAGE FEDERAL	Well Location: T19S / R29E / SEC 34 / SENE / 32.6189767 / -104.0562875	County or Parish/State: EDDY / NM
Well Number: 10	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM90807	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152617800S1	Operator: PERMIAN RESOURCES OPERATING LLC	

Notice of Intent

LONG
VO

Digitally signed
by LONG VO
Date: 2024.09.30
13:56:08 -05'00'

Sundry ID: 2803976

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/30/2024

Time Sundry Submitted: 04:31

Date proposed operation will begin: 09/01/2024

206 Procedure Description: 1) TAG EXISTING 5-1/2" CIBP + CMT. @ +/-6,962'; CIRC. WELL W/ M.L.F.; PRES. TEST 5-1/2" CSG. @ 500# X HOLD FOR 30 MIN. 2) PUMP (25) SXS. CLASS "C" CMT. @ 6,472'-6,342' (5-1/2" DV TOOL); WOC X TAG TOC. 3) PUMP (25) SXS. CLASS "C" CMT. @ 5,725'-5,575' (T/BNSG.). 4) PERF. X ATTEMPT TO SQZ. (75) SXS. CLASS "C" CMT. @ 3,340'-3,150' (T/DLWR., 8-5/8" CSG.SHOE); WOC X TAG TOC. 5) PERF. X ATTEMPT TO SQZ. (115) SXS. CLASS "C" CMT. @ 1,400'-1,050' (T/YATES, 13-3/8" CSG.SHOE, B/SALT); WOC X TAG TOC. 6) PERF. X CIRC. TO SURF., FILLING ALL ANNULI, (125) SXS. CLASS "C" CMT. @ 395'-3'. 7) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER. DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

2064' *1039'* *Start 25 sxs on top. 5543'* *6278'*

**Run CBL from CIBP to surface.*

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Permian_Resources___Proposed_WBD___Osage_Federal_010_20240730163005.pdf

Permian_Resources___Current_WBD___Osage_Federal_010_20240730162954.pdf

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 388536

CONDITIONS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 388536
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	CBL must be submitted to OCD via OCD Permitting prior to submitting C-103P	10/4/2024