Submit 1 Copy To Appropriate District Office	State of New Me	xico	(	Form C-103	
<u>District I</u> – (575) 393-6161 Energy,	Energy, Minerals and Natural Resources		WELL API NO.	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		WELL API NO.		
511 B. 1 Hst St., 111031a, 1414 66210	220 South St. Fran		30-025-22697		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		5. Indicate Type of Lease		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, NW 87303		STATE X FEE  6. State Oil & Gas Lease No.		
87505			or state on to	740 Deabe 1101	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name	or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE			Elk State		
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well Other		8. Well Number 003			
2. Name of Operator			9. OGRID Num	iber 62759	
Mark L. Shidler, Inc.					
3. Address of Operator 1313 Campbell Road, Bldg. D, Houston, TX 77005		10. Pool name or Wildcat Teague; Paddock Blinebry			
4. Well Location			reague, raddoe	K Difficulty	
	et from the Sout	h line and	990 feet fro	m the West line	
	1 Table 1 Tabl	Range 37E	<del></del>	Lea County	
11. Elevation	on (Show whether DR	RKB, RT, GR, etc.,	)		
			14' (GR)		
12 Charle Ameroniata	Doy to Indicate N	oturo of Notice	Donout on Otho	u Data	
12. Check Appropriate	Box to indicate in	ature of Notice,	Report or Othe	er Data	
			SEQUENT REPORT OF:		
	A SERVICE OF THE PROPERTY OF T		K ∐ ILLING OPNS.□	ALTERING CASING ☐ P AND A X	
PULL OR ALTER CASING MULTIPLE		CASING/CEMEN	A CONTRACTOR OF THE CONTRACTOR	FANDA A	
DOWNHOLE COMMINGLE			_		
OTHER:		OTHER:			
13. Describe proposed or completed operation	ns. (Clearly state all		d give pertinent da	ates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
	SEE ATTA	CHED			
I hereby certify that the information above is true a	and complete to the h	est of my knowledg	re and helief	er film to the description of the second of	
Thereby collect that the information above to true	and complete to the c	oot of my knowledg	o una bener.		
SIGNATURE 9 3 4	and THEFT C			4 /0 /0 00 1	
SIGNATURE They 3 They	IIILE(	perations Manager		PAIE4/9/2021	
Type or print nameGregory B. Gregson					
For State Use Only	The second secon			75 55	
APPROVED BY:	D BY:TITLE			DATE	
Conditions of Approval (if any):		THE RESERVE TO THE PARTY OF THE			

Plugging Report Elk State #3 30-025-22639

4/5/2021 Cleared more room on the location with the backhoe, set the matting board and rigged up. Unseated the pump and laid down the rods. 57.7/8" rods and 157.4" rods. Dug out the cellar to the surface head and plumbed to the pit. Installed the BOP. SION

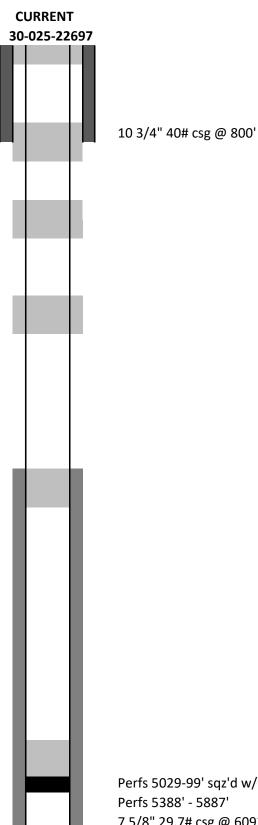
4/6/2021 POOH with tubing and tallied. 169 joints of 2 3/8" plus 1 joint of mud anchor. Laid down 9 bad joints with holes in them. No anchor. Made gauge ring run to 5000' without issue. Set 7 5/8" CIBP at 4929' on wireline. RIH with tubing and tagged CIBP. Circulated MLF and tested casing to 500#. Casing good. Spot 25 sx Class C cement on top of CIBP at 4929'. POOH to 3904' and SION.

4/7/2021 Spot 25 sx cement at 3904'. POOH with tubing and perforated 7 5/8" casing at 2474'. Set packer at 2176' and pressured up on perfs to 500# and held. No drop in pressure. Bled off pressure at the truck and repeated the process with the same result. Packer would not travel up the hole after releasing. It would travel down hole but not up. Pumped water around the packer to attempt to was trash off of the top without success. Sheered the packer safety ring and POOH. RIH with tubing to 2528' and spot 25 sx cement across the perforations. POOH and SION.

4/8/2021 Tagged cement at 2409'. POOH and perforate 7 5/8" casing at 1100'. Set packer at 832' and establish circulation up the surface annulus. Squeeze perforations with 50 sx cement with CaCl. WOC and tagged cement at 963'. Perforated casing at 850'. Set packer at 576' and squeeze perforations with 50 sx cement. SION. Will tag in the morning.

4/9/2021 Tagged cement at 721'. Laid down remaining tubing. Perforated 7 5/8" casing at 150'. Pumped cement down the 7 5/8" casing to the perfs at 150' and up the surface annulus to the steel pit. Took 70 sx. Rigged down. Cleaned the pit and removed the anchors. Dug out the cellar and removed the wellhead. Took less than 1 sack of cement to fill both stings of casing to surface and installed the marker.

## Mark L. Shidler Inc. Elk State #3



**INSTALL DRY HOLE MARKER CUT OFF WELLHEAD & VERIFY CMT CIRC CMT TO SURF PERF AT 150' WOC & TAG** SQZ W/ 50 SX CMT **PERF AT 850'** 

**WOC & TAG** SQZ W/ 50 SX CMT **PERF AT 1100'** 

**WOC & TAG** SQZ W/ 50 SX CMT **PERF AT 2474'** 

**SPOT 25 SX CMT POOH TO 3900'** 

**SPOT 25 SX CMT** CIRC HOLE W/ MLF & PRESSURE TEST CSG **SET CIBP AT 4929'** 

Perfs 5029-99' sqz'd w/ 150 sx 7 5/8" 29.7# csg @ 6092'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 381861

## **CONDITIONS**

Operator:	OGRID:
MARK L SHIDLER INC	14096
1313 Campbell Road	Action Number:
Houston, TX 77055	381861
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By		Condition Date
gcordero	None	10/8/2024