

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45691
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Breitburn Operating LP		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Bagby Street Ste 1600 Houston, TX 77002		7. Lease Name or Unit Agreement Name Encore M State
4. Well Location Unit Letter ^K : 1356 feet from the ^{South} line and ²³¹⁶ feet from the ^{West} line Section ²⁰ Township ^{22S} Range ^{37E} NMPM County ^{Lea}		8. Well Number 024
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 370080
10. Pool name or Wildcat Blinebry (6660), Drinkard (19190); Wantz; Abo (62700)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: well stimulation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

see attached

Spud Date:

5/6/2019

Rig Release Date:

3/3/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Analyst DATE 3/9/2022

Type or print name Nicole Lee E-mail address: _____ PHONE: 713-437-8050

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

M STATE 23

STIM	bbls	gals	totes
Field Strength Vol	1,960	82,320	
STIM 1006C Vol	39.2	1,646	4.99
Freshwater Vol	1,921	80,674	

1. Set 4-500 bbl frac tanks on location.
2. Load each frac tank with 400-bbls of freshwater.
3. Load each frac tank with 578-gals (1.75-330 gal totes) of STIMC. Keep load line below freshwater to minimize foaming.
4. Circulate frac tank to blend with discharge below fluid level.
5. Pump frac tanks in tubing/casing annulus at rates/pressure TBD by Operator
6. Displace with +120-bbls of fresh or produced water.

PERF INTERVALS

See WBD

Bot Perf 6784

Pump Set Depth	ft
Liner Depth	ft
Liner	in
Tubing	2.875 in
Tubing Volume	bbls
Casing	5.5 in
Casing Volume	0.022 bbls/ft
Casing-Tubing Annular Vol	0.0141 bbls/ft
Liner-Tubing Annular Vol	bbls
Volume to Liner TD	bbls/ft
Voluming Casing to Pump	96
Volume below Pump	

OVERFLUSH 120

CPS Treatment Report

page 1

Customer:	MAVERICK	ESO#:	EAN5C9UTT
Well Name & No.:	M 23.00	Formation:	
County:	LEA	Date:	March 7, 2022
State:	NEW MEXICO	Well type:	Oil / Old / Stim.

Customer Information	
Address:	1111 BAGBY STREET
City, State:	HOUSTON, T.X.
Zip Code:	77010
Customer Representative:	JIMMY STEWBERT



Remarks	
	Arrive on Location: 7:35 AM
	Depart Location: 10:00 AM
	Total Hours: 2.42

	O.D	Weight	I.D	Volume	Bbls/linear ft.
Tubing 1 length ft.:	6,800	2 7/8	6.5	2.441	39.36 BBLS.
Tubing 2 length ft.:					0.00 BBLS.
Casing 1 length ft.:		5 1/2	23	4.670	0.00 BBLS.
Casing 2 length ft.:					0.00 BBLS.
Open Hole length ft.:		N/A	N/A		0.00 BBLS.
Combined Depth ft.:			4.67	Annular Vol.:	0.00 BBLS.
			#		0.01316

Depth	Vol.		
Top Perf/Open Hole:	5,565	13.20	Maximum Pressure: 183
Bottom Perf/Open Hole:	6,784	39.02	Average Pressure: 168
Number of Perfs:			Maximum Rate: 8.3
Perf Size:		in.	Average Rate: 7.8
Packer Depth:	6,800	ft.	Fluid to Recover:
			Proppant Total:

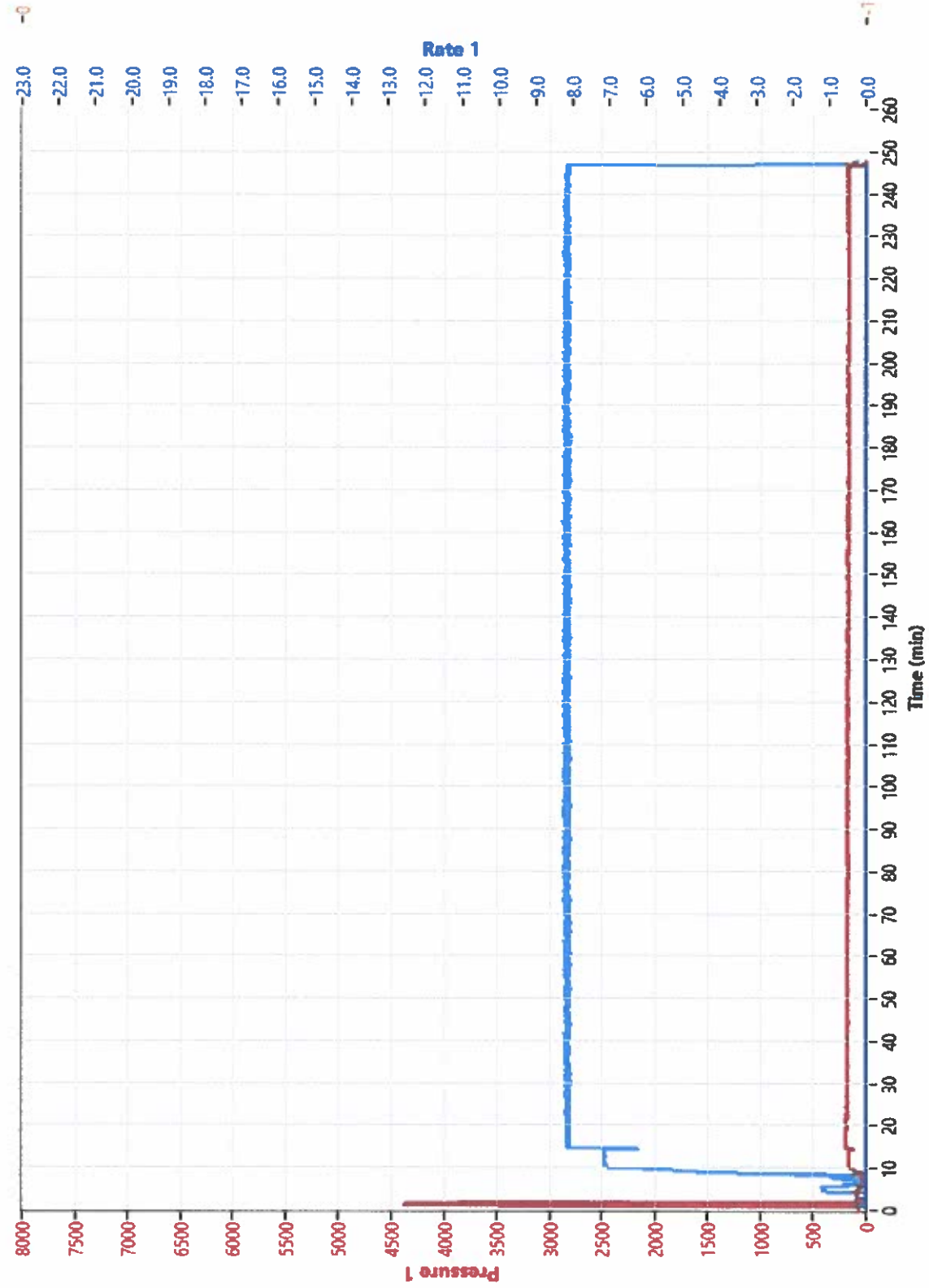
Time	Pressure 1	Rate	Stage	Total	Comments
8:35AM	4413			0.0	SAFETY MEETING
9:48AM	69	1.2		1.0	TEST LINES
9:58AM	160	7.1	5.0	6.0	START ON CHEMICAL 1BBLS
9:59AM	160	7.2	5.0	11.0	START ON CHEM WATER
10:02AM	160	7.2	8.0	19.0	RATE& PSI CHECK
10:04AM	183	8.2	30.0	49.0	225 BALLS GONE
10:06AM	183	8.2	20.0	69.0	RATE& PSI CHECK
10:06AM	183	8.2	13.0	82.0	RATE& PSI CHECK
10:07AM	183	8.1	18.0	100.0	225 BALLS ON FORM
10:14AM	183	8.1	100.0	200.0	RATE& PSI CHECK
10:22AM	160	8.1	100.0	300.0	RATE& PSI CHECK
10:37AM	183	8.1	100.0	400.0	RATE& PSI CHECK
10:50AM	183	8.2	64.0	464.0	RATE& PSI CHECK
10:58AM	183	8.0	36.0	500.0	450 BALLS GONE
11:04AM	183	8.1	37.0	537.0	RATE& PSI CHECK
11:09AM	160	8.3	63.0	600.0	450 BALLS ON FORM
11:20AM	183	8.2	100.0	700.0	RATE& PSI CHECK
11:35AM	160	8.1	100.0	800.0	RATE& PSI CHECK
11:46AM	160	8.1	100.0	900.0	RATE& PSI CHECK
11:56AM	160	8.2	64.0	964.0	RATE& PSI CHECK
12:00PM	160	8.1	36.0	1000.0	675 BALLS GONE
12:04PM	183	8.1	37.0	1037.0	RATE& PSI CHECK
12:16PM	160	8.1	63.0	1100.0	675 BALLS ON FORM
12:24PM	183	8.1	100.0	1200.0	RATE& PSI CHECK
12:48PM	160	8.1	200.0	1400.0	RATE& PSI CHECK
12:55PM	183	8.1	64.0	1464.0	RATE& PSI CHECK
1:00PM	160	8.1	36.0	1500.0	900 BALLS GONE
1:06PM	183	8.3	37.0	1537.0	RATE& PSI CHECK
1:55PM	160	8.3	423.0	1960.0	900 BALLS ON FORM
1:55PM					RATE& PSI CHECK
					SHUT DOWN

MAVERICK

M 23 Stage BALL JOB

3/7/2022

Surface Conditions



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Santa Fe, NM 87505

CONDITIONS

Action 88511

CONDITIONS

Operator: BREITBURN OPERATING LP 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 370080
	Action Number: 88511
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	10/9/2024