

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Marshall & Winston, Inc for Cano Petroleum of new Mexico, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 50880 Midland, TX 79710	3b. Phone No. (include area code) 432-684-6373	7. If Unit of CA/Agreement, Name and/or No. NMNM82050x
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL 1980 FWL, SENW 32-8S-30E		8. Well Name and No. Cato San Andres Unit # 175
		9. API Well No. 30-005-20189
		10. Field and Pool or Exploratory Area San Andres - Cato Unit
		11. Country or Parish, State Chaves NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Cato San Andres Unit #175 was plugged on 8/23/2022. The well was plugged in accordance to the COA dated 7/25/2022.

8/22/22 RIH with gauge ring to 3243' - POH - RIH with CIBP 3233' - RIH tag cdp @ 3233' - Approved by BLM Kevin Bussell at 9:30 am - Circ plugging mud - test casing held 500# - Spot 25 sx @ 3233'
8/23/22 RIH and tag @ 2836' - POH - Spot 45 sx @ 1522' - 872' - POH - RIH and perf @ 350' - pump thru perms - Circ 100sx to surface - Kevin Bussell witnessed cmt to surface - rig down

8/28/22 Cut off well head and anchors - install dry hole marker - clean up - level location

All Class C cement used.

Please contact Rick Flores @ rflores@blm.gov for reclamation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mark Haskins		Title UP
Signature [Signature]		Date 10/5/22

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Petroleum Engineer	10/12/2022
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office RFO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Plug And Abandonment Operations Log

Cato San Andres Unit 175

1980' FNL & 1980' FWL, Section 28, T 8S, R 30E

Chaves County, NM / API 30-005- 20189

The Cato San Andres Unit #175 was plugged on 08/23/2022. The well was plugged in accordance to the COA dated 07/25/2022.

08/22/22 RIH with gauge ring to 3243' – POH _ RIH with CIBP set @ 3,233' – Approved by BLM Kevin Bussell at 9:30 am – Circ plugging mud – test casing held 500# - Spot 25 sx @ 3233'

08/23/22 RIH and tag @ 2636' – POH – Spot 45 sx @ 1522' – 872' – POH – RIH and perf at 350' – pump through perfs – Circ 100 sx to surface – Kevin Bussel witnessed cmt to surface – rid down

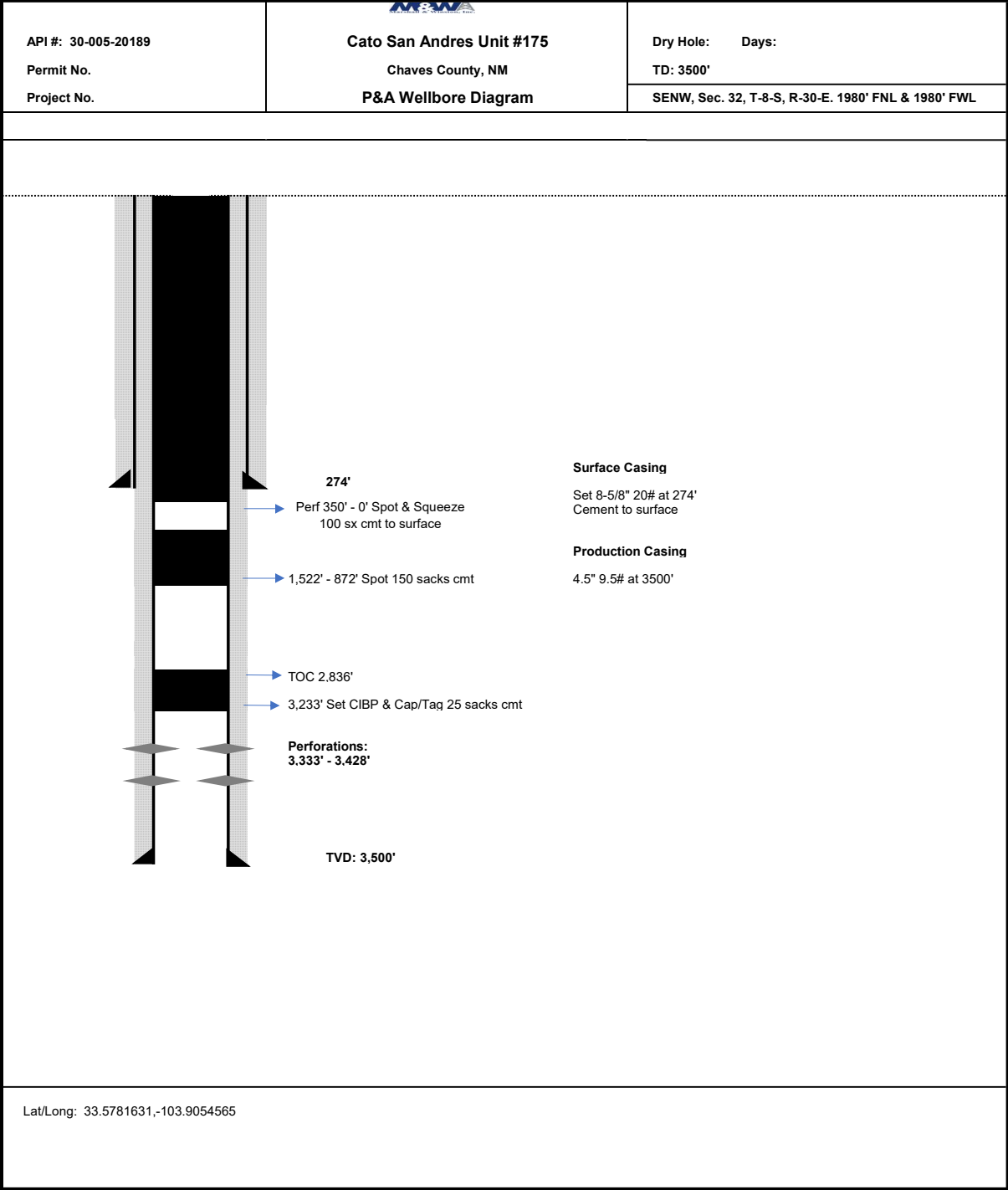
08/28/22 - Cut off well head and anchors - install dry hole marker - clean up - level location

All Class C Cement Used

Sendero Well Service Company – Rig 020







District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 342345

CONDITIONS

Operator: MARSHALL & WINSTON INC P.O. Box 50880 Midland, TX 79710	OGRID: 14187
	Action Number: 342345
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	During OCDs review it was determined that these wells were plugged without OCD approval. Per 19.15.7.9 NMAC operators are required to obtain OCD approval even for federal minerals. The OCD approves the plugging of the well, but OCD may still investigate compliance actions due to the work being done without approval	10/10/2024