

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

## SUBMIT IN TRIPLICATE - Other Instructions on page 2

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Marshall &amp; Winston, Inc for Cano Petroleum of new Mexico, Inc.

3a. Address P.O. Box 50880  
Midland, TX 797103b. Phone No. (include area code)  
432-684-6373

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL 1980 FEL, SWSE 29-8S-30E

## 5. Lease Serial No.

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

NMNM82050x

## 8. Well Name and No.

Cato San Andres Unit # 169

## 9. API Well No.

30-005-20190

## 10. Field and Pool or Exploratory Area

San Andres - Cato Unit

## 11. Country or Parish, State

Chaves NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

The Cato San Andres Unit #169 was plugged on 8/30/2022. The well was plugged in accordance to the COA dated 7/21/2022.

8/29/22 RIH with gauge ring to 600' - POH - POH - RIH with notched collar clean out hole - POH -RIH with CIBP set @ 3214' - Kevin Bussell on location to witness - RIH tag cibp @ 3214' - Circ plugging mud - test casing held 500# - Spot 25 sx @ 3214' - POH - SDFD  
8/30/22 RIH and tag @ 2811' - POH - Spot 45 sx @ 1500' - 849' - POH - RIH and perf @ 350' - pump thru perfs - Circ 100sx to surface - rig down

8/28/22 Cut off well head and anchors - install dry hole marker - clean up - level location

All Class C cement used.

Please contact Rick Flores @ rflores@blm.gov for reclamation.


## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Mark Perkins

Title

UP

Signature



Date

10/7/22

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

10/12/2022

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Plug And Abandonment Operations Log

### Cato San Andres Unit 169

660' FSL & 1980' FEL, Section 28, T 8S, R 30E

Chaves County, NM / API 30-005- 20190

The Cato San Andres Unit #169 was plugged on 08/30/2022. The well was plugged in accordance to the COA dated 07/21/2022.

08/29/22 RIH with gauge ring to 600' – POH – POH \_ RIH with notched collar clean out hole – POH – RIH with CIBP set @ 3,214' – Kevin Bussell on location to witness. RIH tag CIBP @ 3,214' – Circ plugging mud – test casing held 500# - Spot 25 sx @ 3,214' – POH SDFD

08/30/22 RIH and tag at 2,811' – POH – Spot 45 sx @ 1500' - 849' - POH – RIH and perf at 350' – pump through perfs – Circ 100 sx to surface – rig down

08/2822 - Cut off well head and anchors - install dry hole marker - clean up - level location

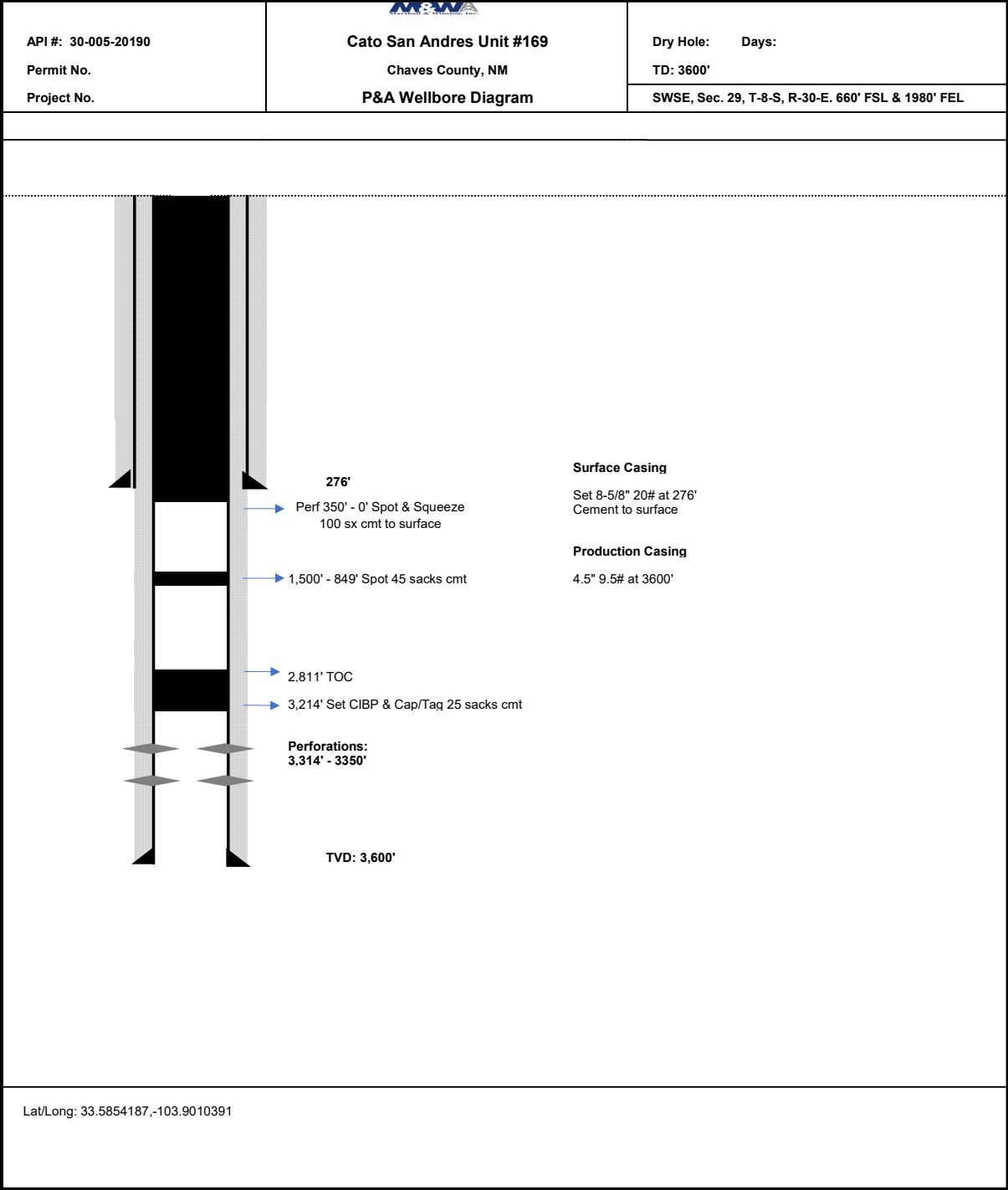
**All Class C Cement Used**

**Sendero Well Service Company – Rig 020**









**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 342342

CONDITIONS

Operator: MARSHALL & WINSTON INC P.O. Box 50880 Midland, TX 79710	OGRID: 14187
	Action Number: 342342
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	During OCDs review it was determined that these wells were plugged without OCD approval. Per 19.15.7.9 NMAC operators are required to obtain OCD approval even for federal minerals. The OCD approves the plugging of the well, but OCD may still investigate compliance actions due to the work being done without approval	10/10/2024