eceined by Opp Po Apploprale 24 st. 10:55:4	State of New Mexico	Form C-103 ¹ of 2
Office District I – (575) 393-6161	Energy, Minerals and Natural Resource	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-09808
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	N 50-023-09808 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. 325769
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
· ·	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Sholes B 25 #002
	Gas Well 🛛 Other	8. Well Number
2. Name of Operator OWL SWD Operating LLC		9. OGRID Number 308339
3. Address of Operator 20 Greenway Plaza, Ste. 500 Houst	on TV 77046	10. Pool name or Wildcat SWD: yates 7 rivers 96141
4. Well Location	л, 17 / 7040	SWD. yates / fivels 90141
	660 feet from the North line and	180 feet from the East line
	Township 25S Range 36E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, G	
12. Check A	ppropriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ⊠	PLUG AND ABANDON ☐ REMEDIAL	
TEMPORARILY ABANDON		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/C	EMENT JOB
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
	rk). SEE RULE 19.15.7.14 NMAC. For Multip	ails, and give pertinent dates, including estimated date ple Completions: Attach wellbore diagram of
	•	
	erry Fortner and Gary Robinson have been in co Remaining casing above and below has no inte	onstant contact with our team. Pulled tbg/pkr then egrity issues.
Requesting to set RBP slightly below	leak and pump 50 sack Class C balanced plug	across leak. WOC 48 hours then drill out and test
casing. Continue w/ squeeze work un	til leak is sealed off and will hold pressure to pa	ass MIT. Once completed RIH w/ tbg/pkr. Run
NMOCD witnessed MIT. If successf	ul RDMO WSU then return well to production.	
Spud Date:	Rig Release Date:	
I hereby certify that the information a	above is true and complete to the best of my known	owledge and belief.
	Sr. Pagulatory	Manager 10/15/2024
SIGNATURE Shelly Cou		Manager
Type or print name Shelly Cowd For State Use Only	E-mail addressShelly.Cow	vden@pilotwater.comPHONE: 505-692-0354
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE
Conditions of Approval (if any):		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 392722

CONDITIONS

Operator:	OGRID:
OWL SWD OPERATING, LLC	308339
20 Greenway Plaza	Action Number:
Houston, TX 77046	392722
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Should the workover require changing the tube, the tube of the same size shall be replaced. The packer shall not be set at a depth greater than 100 ft above the top part of the injection interval	10/17/2024