Office	5/2024 12:59:5	53 PM	State of N	New Me	exico				Form C-103
<u>District I</u> – (575) 393-616		Energy	y, Minerals a	ınd Natu	ıral Resou	ırces	WELL ADIA	10	Revised July 18, 2013
1625 N. French Dr., Hobb District II – (575) 748-128			~~~~			03.7	WELL API N 30-041-2030		
811 S. First St., Artesia, N	IM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease				
<u>District III</u> – (505) 334-61 1000 Rio Brazos Rd., Azt					STAT	E 🗌	FEE 🔀		
<u>District IV</u> – (505) 476-34	District IV – (505) 476-3460 Santa Fe, NM 8/505 1220 S. St. Francis Dr., Santa Fe, NM					6. State Oil & Gas Lease No.			
SU	JNDRY NOTIO								it Agreement Name
(DO NOT USE THIS FOR DIFFERENT RESERVOR PROPOSALS.)						OA	8. Well Num		res Unit
1. Type of Well: Oi		Gas Well	Other						
2. Name of Operator State of New Me		Ridgeway /	Arizona Oil C	Corporat	ion		9. OGRID N <b>269864</b>	umber	
3. Address of Opera	tor		IIIZOII OII C	orporac	1011		10. Pool nan		
1625 N. French Dri	ve, Hobbs, N 8	88240					Chaveroo	San And	dres
4. Well Location Unit Letter	<b>K</b> :	<b>1980</b> f	eet from the	C	line and	1980	faat fran	a the	W line
Section	35	1900	Township	<u>s</u> 7S	_ line and <sub>.</sub> Range		feet from NMP		oosevelt County
Section	33	11. Elevat	ion (Show who				INIVII	IVI K	Joseven County
		1112101	1911 (3.70 77 77.77	4475		011, 0101)			
	12. Check A	appropriate	e Box to Inc	licate N	lature of	Notice, l	Report or Ot	her Da	ta
NOT	TICE OF IN	TENTION	NTO:			SUBS	SEQUENT	REPO	RT OF:
PERFORM REMEDIA			D ABANDON			IAL WORK			TERING CASING
TEMPORARILY ABA	=	CHANGE					LING OPNS.	=	ND A
PULL OR ALTER CA	·	MULTIPLE	E COMPL		CASING	/CEMENT	JOB [		
DOWNHOLE COMM									
OTHER:	DI EIVI			П	OTHER:				П
									ncluding estimated date
			ULE 19.15.7.1	4 NMA	C. For Mu	ltiple Con	pletions: Atta	ich wellb	ore diagram of
proposed con	npletion or reco	ompletion.							
	JMR Ser	vices/A-Plu	s P&A LLC	nlugged	this well f	rom 09/23	3/2024-10/14/2	2024.	
	owne ser	VICCS/11 1 Iu	s ran bbc	pruggeu	tilis well i	10111 05/20	,,2021 10,11,2	.021.	
			$\neg$						
Spud Date:			Rig R	elease Da	ate:				
I hereby certify that th	e information a	above is true	and complete	e to the b	est of my l	knowledge	and belief.		
SIGNATURE AL	bigail Ar	rdersor	rTITL	E	P&A Er	ngineer -	- Agent	_DATE	10/15/2024
Type or print name For State Use Only				il addres	s: <u>aander</u> s	son@jmrs	services.com	PHON	E: <u>432-889-4673</u>
APPROVED BY:			тіті і	₹.				DATE	
	al (if any):								<del></del>

## Plug and Abandonment Procedure Orphan Well Program Chaveroo San Andres Unit #5 API #30-041-20309 Unit K, 1980' FSL and 1980' FWL Sec. 35, T7S, R32E Roosevelt County, NM

Note: All cement is to be Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

09/23/24 MIRU plugging equipment. Dug out cellar. Unset pump & POH w/ rods.

09/24/24 Installed new wellhead, NU BOP. Pulled stretch on tbg, tbg showed to be stuck @ 2500' +/-.

**09/25/24** RU wireline. Found free point @ 2902' & stuck collar @ 2934'. Loaded csg w/ 31 bbls H2O. Closed BOP & pumped a total of 9 bbls H2O @ 2bpm at 0 psi with no communication.

**09/26/24** Mixed & pumped a total of 3 pills of LCM & displaced with a total of 48 bbls. No pressure in well. Pumped 50 sx class C cmt w/  $4^{th}$  LCM pill into open perforations @ 4153'. No pressure in well.

09/27/24 Pumped hole w/ H2O & pressured up to 1500 psi & held at 1000 psi for 30 minutes. Tagged TOC @ 3880'.

09/30/24 RIH w/ wireline, perf'd tbg @ 3330'. Established an injection rate of 1 bpm @ 1500 psi. Sqz'd 35 sx class C cmt @ 3330'. WOC.

10/01/24 Tagged TOC @ 3280'. Perf'd @ 2950'. Established an injection rate of 1 bpm @ 1500 psi. Pumped 15 sx class C cmt @ 2950'. WOC.

10/02/24 RU wireline. RIH w/ weight bar & tagged @ 2775'. POH. RIH & cut tbg. Free point showed tbg free @ 1660'.

10/03/24 Could not RIH past 80' w/ wireline, tbg clogged w/ paraffin. RIH w/ tbg puncher & punched holes @ 2500'. RIH w/ wireline, pressured up to 1500 psi.

10/04/24 Perf'd & Sqz'd 50 sx class C cmt @ 2300'. WOC & tagged TOC @ 2240'.

**10/07/24** Perf'd @ 2240'. Pumped 10 bbls @ 2bpm @ 800 psi. Pumped 20 sx class C cmt @ 2240'. WOC & tagged @ 1720'. Cut tbg @ 1600'.

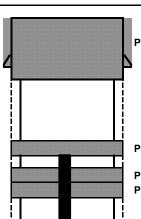
10/08/24 POH w/ 50 jts tbg & 15' cut jt. RIH to 1580' & circ'd well. Pressure tested csg, pressure was bleeding down. Perf'd @ 1600'. Sqz'd 50 sx class C cmt @ 1600-1400'. WOC.

10/09/24 Tagged TOC @ 1330'. Perf'd @ 405'. ND BOP. Sqz'd 150 sx class C cmt @ 405' & circulated to surface. Topped off well with cmt. Rigged down.

10/14/24 Moved in backhoe & welder. Dug out cellar. Cut off wellhead & verified cmt at surface. Installed a below ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

v Mexico		PLUGGED
Abby @ JMR		
Chaveroo SA Unit	Well No.	#5
Chaveroo; SA	API#:	30-041-20309
Roosevelt	Location:	K-35-07S-32E
NM	·	1980 FSL & 1980 FWL
1/29/1970	GL:	
	Abby @ JMR Chaveroo SA Unit Chaveroo; SA Roosevelt NM	Abby @ JMR Chaveroo SA Unit Chaveroo; SA API #: Roosevelt Location: NM

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8	H40	24#	355	12 1/2	225	0
Prod Csg	4 1/2	J55	9.5#	4,373	7 7/8	250	2925' Calc



PBTD @ 4373'

TD @ 4420'

Plug #7: Perf'd @ 405'. Sqz'd 150 sx class C cmt @ 405' & circulated to surface.

8 5/8 24# CSG @ 355 Hole Size: 12 1/2

Formation	Тор
Rustler	1720
B/Salt	2250
Yates	2260
7 Rivers	2371
Queen	2950
SA	3430

Plug #6: Cut tbg @ 1600' & POH w/ tbg. Perf'd @ 1600'. Sqz'd 50 sx class C cmt @ 1600-1400'. WOC & tagged @ 1330'.

**Plug #5:** Perf'd @ 2240'. Pumped 10 bbls @ 2bpm @ 800 psi. Pumped 20 sx class C cmt @ 2240'. WOC & tagged @ 1720'.

Plug #4: Perf'd & Sqz'd 50 sx class C cmt @ 2300'. WOC & tagged TOC @ 2240'.

**Plug #3:** Perf'd @ 2950'. Established an injection rate of 1 bpm @ 1500 psi. Pumped 15 sx class C cmt @ 2950'. WOC & tagged @ 2775'.

Plug #2: Perf'd @ 3330'. Established an injection rate of 1 bpm @ 1500 psi. Sqz'd 35 sx class C cmt @ 3330'. WOC & tagged @ 3280'.

2" tbg @ 4149' Perfs @ 4153-4353'

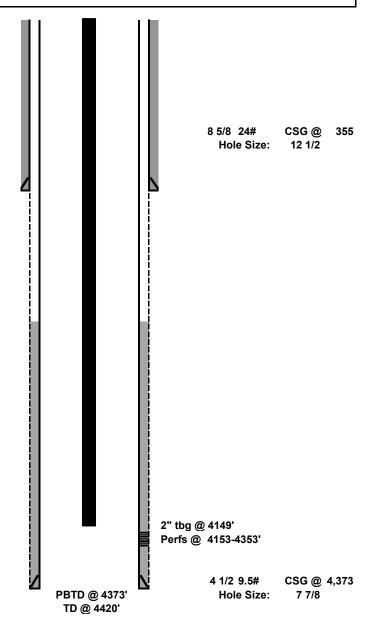
Plug #1: Pumped 50 sx class C cmt w/ LCM into open perforations @ 4153'. WOC & tagged @ 3880'.

4 1/2 9.5# CSG @ 4,373

Hole Size: 7 7/8 33.66241 -103.64233

	•		
State of Nev	v Mexico		CURRENT
Author:	Abby @ JMR		
Well Name	Chaveroo SA Unit	Well No.	#5
Field/Pool	Chaveroo; SA	API#:	30-041-20309
County	Roosevelt	Location:	K-35-07S-32E
State	NM		1980 FSL & 1980 FWL
Spud Date	1/29/1970	GL:	
		· ' <del>-</del>	

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8	H40	24#	355	12 1/2	225	0
Prod Csg	4 1/2	J55	9.5#	4,373	7 7/8	250	2925' Calc



Formation	Top
Anhy	1720
T/Salt	1750
Yates	2260
7 Rvs	2371
Queen	2950
SA	3430

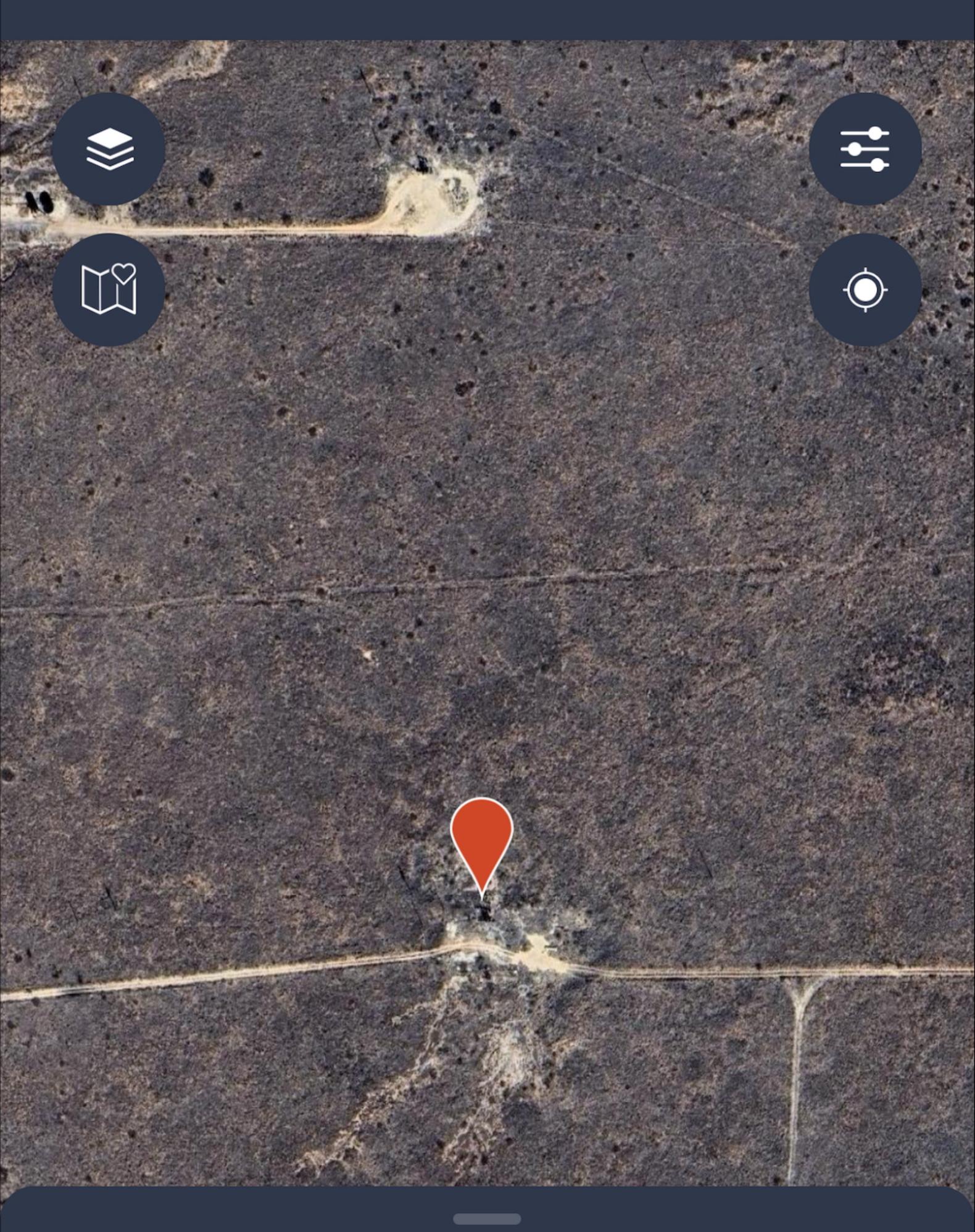
33.66241 -103.64233 1:46





# WELLSITE





### RIDGEWAY ARIZONA OIL CORF CHAVEROO SAN ANDRES UNIT #005

API: 3004120309 Lat: 33.662416

County: ROOSEVELT Long: -103.642339



















District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 392774

### **CONDITIONS**

Operator:	OGRID:
A-PLUS WELL SERVICE, INC.	370317
P.O. Box 1979	Action Number:
Farmington, NM 87499	392774
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	10/21/2024