

Phone: (505) 476-3441 Fax: (55) 476-3462  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-53470
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		7. Lease Name or Unit Agreement Name Millie Mile 13-24 Federal Com
2. Name of Operator E G L Resources Inc		8. Well Number 603H
3. Address of Operator 223 West Wall Street, Suite 900 – Midland, Texas 79701		9. OGRID Number 173413
4. Well Location Unit Letter <u>D</u> : <u>208</u> feet from the <u>North</u> line and <u>455</u> feet from the <u>West</u> line Section <u>13</u> Township <u>19S</u> Range <u>33E</u> NMPM County <u>Lea</u>		10. Pool name or Wildcat TONTO; WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,708'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p align="center"><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>          TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>          PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>          DOWNHOLE COMMINGLE <input type="checkbox"/>          CLOSED-LOOP SYSTEM <input type="checkbox"/>          OTHER: <input checked="" type="checkbox"/></p>		<p align="center"><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>          COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/>          CASING/CEMENT JOB <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please transfer well from E G L Resources Inc [173413] to PBEX Operations, LLC [332544].

Updated PBEX Operations, LLC C-102 is attached.

All paperwork has been completed and we will now transition everything away from E G L Resources Inc.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Manager DATE: 10/15/2024

Type or print name: Mikah Thomas E-mail address: mikah@pbex.com PHONE: 432.661.7106

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number <b>30-025-53470</b>	Pool Code <b>59500</b>	Pool Name <b>TONTO; WOLFCAMP</b>
Property Code <b>336276</b>	Property Name <b>MILLIE MILE 13-24 FED COM</b>	
OGRID No. <b>332544</b>	Operator Name <b>PBEX OPERATIONS, LLC</b>	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal
Well Number <b>603H</b>		
Ground Level Elevation <b>3,708'</b>		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>13</b>	<b>19 S</b>	<b>33 E</b>		<b>208' FNL</b>	<b>455' FWL</b>	<b>32.666900</b>	<b>-103.623671</b>	<b>LEA</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>24</b>	<b>19 S</b>	<b>33 E</b>		<b>10' FSL</b>	<b>2,310' FWL</b>	<b>32.638449</b>	<b>-103.617723</b>	<b>LEA</b>

Dedicated Acres <b>320</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>13</b>	<b>19 S</b>	<b>33 E</b>		<b>208' FNL</b>	<b>455' FWL</b>	<b>32.666900</b>	<b>-103.623671</b>	<b>LEA</b>

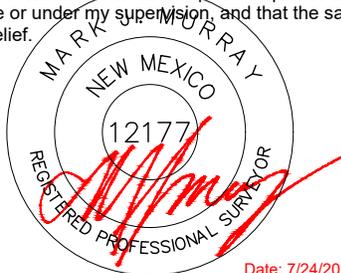
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>13</b>	<b>19 S</b>	<b>33 E</b>		<b>100' FNL</b>	<b>2,310' FWL</b>	<b>32.667183</b>	<b>-103.617643</b>	<b>LEA</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>24</b>	<b>19 S</b>	<b>33 E</b>		<b>100' FSL</b>	<b>2,310' FWL</b>	<b>32.638696</b>	<b>-103.617722</b>	<b>LEA</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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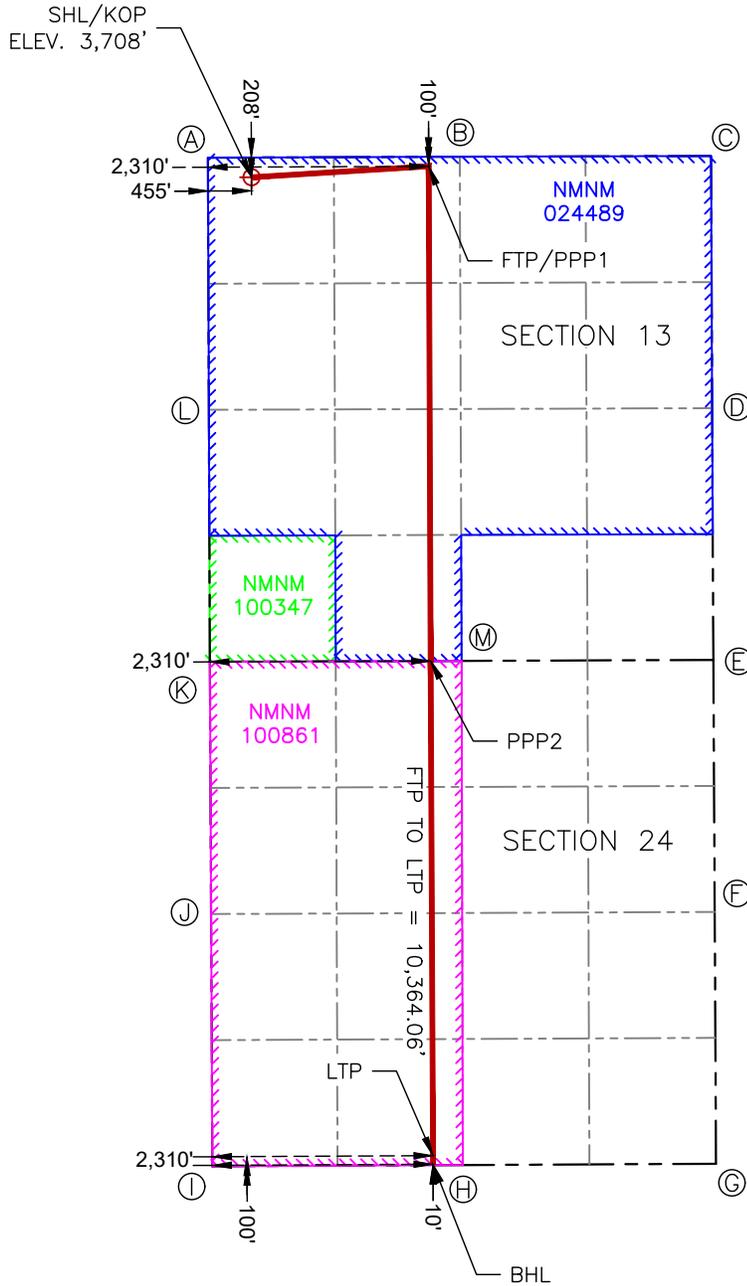
<p><b>OPERATOR CERTIFICATIONS</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p style="text-align: right;"><i>Mikah Thomas</i>      <b>9/5/2024</b></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 7/24/2024</p> </div>	
Signature	Date	Signature and Seal of Professional Surveyor
<b>Mikah Thomas</b>		
Printed Name	Certificate Number	Date of Survey
<b>mikah@pbex.com</b>	<b>12177</b>	<b>7/24/2024</b>
Email Address		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



**SURFACE HOLE LOCATION & KICK-OFF POINT**  
 208' FNL & 455' FWL  
 ELEV. = 3,708'

NAD 83 X = 759,719.39'  
 NAD 83 Y = 607,079.35'  
 NAD 83 LAT = 32.666900°  
 NAD 83 LONG = -103.623671°  
 NAD 27 X = 718,539.60'  
 NAD 27 Y = 607,015.91'  
 NAD 27 LAT = 32.666778°  
 NAD 27 LONG = -103.623175°

**FIRST TAKE POINT & PENETRATION POINT 1**  
 100' FNL & 2,310' FWL

NAD 83 X = 761,573.99'  
 NAD 83 Y = 607,194.53'  
 NAD 83 LAT = 32.667183°  
 NAD 83 LONG = -103.617643°  
 NAD 27 X = 720,394.18'  
 NAD 27 Y = 607,131.06'  
 NAD 27 LAT = 32.667060°  
 NAD 27 LONG = -103.617147°

**PENETRATION POINT 2**  
 0' FNL & 2,310' FWL

NAD 83 X = 761,593.86'  
 NAD 83 Y = 602,012.10'  
 NAD 83 LAT = 32.652938°  
 NAD 83 LONG = -103.617692°  
 NAD 27 X = 720,413.91'  
 NAD 27 Y = 601,948.79'  
 NAD 27 LAT = 32.652816°  
 NAD 27 LONG = -103.617196°

**LAST TAKE POINT**  
 100' FSL & 2,310' FWL

NAD 83 X = 761,619.36'  
 NAD 83 Y = 596,830.56'  
 NAD 83 LAT = 32.638696°  
 NAD 83 LONG = -103.617722°  
 NAD 27 X = 720,439.26'  
 NAD 27 Y = 596,767.40'  
 NAD 27 LAT = 32.638574°  
 NAD 27 LONG = -103.617227°

**BOTTOM HOLE LOCATION**  
 10' FSL & 2,310' FWL

NAD 83 X = 761,619.80'  
 NAD 83 Y = 596,740.56'  
 NAD 83 LAT = 32.638449°  
 NAD 83 LONG = -103.617723°  
 NAD 27 X = 720,439.70'  
 NAD 27 Y = 596,677.41'  
 NAD 27 LAT = 32.638326°  
 NAD 27 LONG = -103.617228°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
A	2" IRON PIPE N:607285.43' E:759263.64'
B	1/2" IRON ROD N:607295.81' E:761899.55'
C	1/2" IRON ROD N:607303.13' E:764529.73'
D	1/2" IRON ROD N:604661.08' E:764540.62'
E	1/2" IRON ROD N:602023.73' E:764553.26'
F	DISTURBED 5/8" IRON ROD N:599383.40' E:764568.05'
G	5/8" IRON ROD N:596745.81' E:764581.39'
H	5/8" IRON ROD N:596732.12' E:761931.04'
I	1-1/2" IRON PIPE N:596719.02' E:759309.88'
J	CALCULATED CORNER N:599361.78' E:759296.87'
K	1/2" IRON ROD DISTURBED N:602004.53' E:759283.87'
L	BENT 1/2" IRON ROD N:604644.26' E:759273.25'
M	1/2" IRON ROD N:602013.17' E:761918.66'

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 392833

**CONDITIONS**

Operator: E G L RESOURCES INC P.O. Box 10886 Midland, TX 79702	OGRID: 173413
	Action Number: 392833
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
pkautz	ALL PREVIOUS COA's APPLY	10/22/2024