

Well Name: POKER LAKE CVX JV PB	Well Location: T26S / R31E / SEC 4 / SESW / 32.0655762 / -103.7847659	County or Parish/State: EDDY / NM
Well Number: 3H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC069514B	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001539847	Operator: XTO PERMIAN OPERATING LLC	

Subsequent Report

Sundry ID: 2808556

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/27/2024

Time Sundry Submitted: 07:36

Date Operation Actually Began: 06/28/2024

Actual Procedure: XTO Permian Operating LLC., has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted.

SR Attachments

Actual Procedure

ExxonMobil_Poker_Lake_CVX_JV_PB_003H_3001539847_20240708_SCBL_GR_CCL_20240827073422.pdf

PLU_CVX_JV_PB_003H_P_A_Summary_Rpt_and_WBD_20240827073322.pdf

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Operator: XTO PERMIAN OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: AUG 27, 2024 07:35 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 09/12/2024

Signature: James A Amos

Poker Lake Unit CVX JV PB 003H
API Number 3001539847
P&A Summary Report

6/28/24: MI Plugging unit & pump eqt onto location , Took well reading , SITP 2250, SICP 200. SISP 200 , RU Plugging Unit & rest of the pump eqt on containments and set line to reverse pit from well. Secure well. SDFN.

6/29/24: Held Hold Point & LMRA, , Took well reading , SICP 300, SITP 2250, SURFS 200, RU on Csgn , PT line, held 5 min, OW, Pump away 100 brine (10.5#) with 150 deg., SIW, SICP 50, SITP 2300, RD release vendor. Held Hold Point, Bled off tubing slowly to have fluid at surfaces, SIW, SICP 0 Psi, ,OW seeing fluid at surfaces SICP, Open Tbg seeing oil then water at return, continue bled down to have well unload fluid. MI Ranger Pump , Pump away 36 bbl to have well recover back at return 96 bbl, Continue Pumping having 76 bbl pump away, SD pump. Secure well, SDFN.

6/30/24: Took Reading on well, SITP 150, SICP 25, Open Tbg to tank, recover back 84 bbl in 1 hr., SIW, RU CMT pump, Bull Head 60 bbl down Tbg , 120 down Csg. SIW 1 HR, Both Tbg & Csg on Vacuum. RU Rod assembly, Witness COFO setting high & Low. Pick up 7/8 rod, latch up to Pony rods. Pull seeing rod string whgt at 13,000 pts, and never saw insert pump unseat., began LD rods. Secure well SDFN.

7/1/24: Checked pressures: SITP 0, SICP 0, SISCOP 0. TOH (13k lbs on weight indicator) & LD (85) ¾ rods. Left in Tbg (2) ¾ rods, (14) 1-5/8 sinker bars, 4' stabilizer bar, insert pump. Changed handling equipment from rod to tubing. RD work floors. Hold point (WAME. Moved rods out of the way. Torque & test crew removed B1 flange (WH bolts were rust, had trouble getting out). Removed B1 adaptor and installed test hanger w 2way check. Landed back. NU BOP w. 5k to 10k spool. Torqued & test BOP (rams & blinds), 250psi low, 4000psi high. PU & released TAC. Had to work it for a while to get it loose. Removed test hanger. RDMO. Sonic torque & test. Spotted in catwalk & pipe racks. SDFN.

7/2/24: Exclusion zones established. Checked pressures: SITP 0, SICP 0, SISCOP 0. TOH (57k lbs on weight indicator) & stood back w. production Tbg. TOH with production Tbg. Stood back 216 jnts. Found holes on jnts 218 @ ~7045', jn #222 @ ~7155', jn #243 @ ~7833'. LD (2) ¾ rods, (14) 1-5/8 sinker bars, stabilizer sub & mechanical seating pump. LD 36 jnts & BHA. Tbg Count: 252 jnts 2-7/8 EUE Tbg, 5.50" TAC, 3 jnts 2-7/8 EUE Tbg, Mechanical Seat Nipple, 4' Tbg sub, 1 jnt w/ bull plug (mud anchor). Secured well and SDFN.

7/3/24: Hold point before wireline operations. MIRU wireline. RIH w. 4.50" gauge ring & junk basket. Tagged solid @ 9048' FS. Pick up and set down again. Unable to pass. POOH w. GRJB. LD tools. RDMO wireline unit. PU & TIH w. 4-3/4 tricone bit, csg scraper, bit- sub, 3-3/4 lubricated bumper sub, x-over. TIH & PU BHA & 70 jnts of 2-7/8 EUE L80 Tbg. EOT @ 2,312' FS. SWIOW. Secure well. Installed nite caps. SDFHWE.

7/8/24: Checked pressures: SITP 0, SICP 0, SISCOP 300. Bled off SCP. TOH & LD w. 70 jnts 2-7/8 EUE L80 WS Tbg and BHA. Hold point before wireline operations. RIH w. 4.33 CIBP and set it @ 8440'. POOH w. setting tool. Swapped tools. RIH w. bond tools. Began logging up from 8440' to surface. Good cement from CIBP to 4600'. RDMO wireline unit. Secure well. Installed nite caps. SDFN.

7/9/24: Checked pressures: SITP 0, SICP 0, SISCOP 0. Test BOP, working as design. Opened up well. Load Csg w/ .5 Bl & PT @ 500psi, watch it for 15 min, held. Bled off. TIH w/ 220 jnts of 2-7/8 EUE L80 open ended from derrick. PU 39 jnts of 2-7/8 EUE L80 workstring Tbg. Tagged CIBP w/ 259 jnts @ 8440' FS. Pumped 20 Bbls 10# BW ahead, 65 sks Class H cement (12.4 bbls mix) FOF @ 657'. TOC @ ~7783'. Displaced w/ 44 Bbls BW. TOH & LD 20 Jnts. EOT w/ 238 jnts @ 7760'. Reverse circulate wellbore w/ 60 Bbls of 10# BW at a rate of 1 BPM. TOH & stood back 63 stds (126 jnts). EOT @ 3642' FS. Secure well and SDFN.

7/10/24: TIH w/ 126 jnts of 2-7/8 EUE L80 open ended from derrick. PU 6 jnts of 2-7/8 EUE L80 work string Tbg. Tagged TOC w/ 244 jnts @ 7935' FS. LD 1 jn. Spot 32 Bbls of salt gel mud and displace Tbg w/ 43 Bbls BW. TOH & LD 43 jnts. EOT @ 6552' FS. Spot 25 sks Clss C CMT Pumped 20 Bbls of 10# BW ahead. 6 Bbls of 14.8# mud slurry,

displaced Tbg w/ 36 Bbls 10# BW. TOH w/ 30 jnts 2-7/8 EUE L80 Tbg. EOT @ 5565' FS. Circulate/reverse out Tbg w/ 32 Bbls of 10# BW. TOH & stood back w/ 46 jnts. EOT w/ 125 jnts @ 4065' FS. Shut down today's ops due to bad weather. Secured well. SDFN.

7/11/24: TOH & stood back w/ 125 jnts of 2-7/8 EUE L80. PU AD1 pkr & TIH w/ 193 jnts 2-7/8 Tbg. TTOC @ 6324' FS. TOH w/ 120 jnts of 2-7/8 EUE L80 Tbg. Set pkr w/ 73 jnts @ 2400' FS. MIRU WLU. RIH 1.7 strip guns. Shoot 4 sqz holes @ 4400'. POOH w/ tools. RBIH w/ 1.7 strip guns and shot 4 sqz holes @ 2525' FS. POOH w/ tools. RDMO WLU. Secure well. SDFN.

7/12/24: TIH w/ Tbg & AD1 packer. Set packer with 83 jnts @ 2705'. Circulated well (down Csg/up tbg) 10 Bbls blued Dye ahead. Broke circulation w/ 1 bl. Pumped 220 Bbls of total at a rate of 1.5 BPM, get .5 BPM back on returns. Squeeze cmt as follows: Perfs @ 4400'. Pumped 5 Bbls ahead & established pump rate at 1.5 BPM @ 650psi. Pumped 230 sks Class C cmt (34.6 Bbls-mix). Displaced tbg w/ 43.5 Bbls 10# BW. Est. TOC @ 3900'. Released Pkr & TOH w/ 15 jnts. EOT w/ 68 jnts @ 2209'. SDFN.

7/13/24: TIH w/ Tbg & AD1 packer. Tag TOC @ 3891' FS. LD 1 jnt. Load Tbg and attempted to pressure test below pkr @ 500psi. Would lose pressure to 300psi and hold. Get an injection rate of 1.5 BPM @ 500psi, 1/2 Bl back on returns. Released pkr and pulled to 3000'. Set pkr and PT again. Same results were able to pump into it. Shut intermediate csg valves and pressure would hold 350psi. Pulled pkr to 2500' and set it. Began pumping down Tbg at a rate of 1.5 BPM, intermediate open to pit getting .5 BPM on returns. Shut Intermediate and PT below PKR. Same results. Released Pkr & TOH w/ 77 jnts LD on pipe racks, LD packer. Began pumping down production Csg at a rate of 1.5 BPM, intermediate open to pit getting .5 BPM on returns. Shut intermediate and PT wellbore. Same results. Got an injection rate of 1.5 BPM @ 450psi. Killed pump and pressure drop to 350psi, held. Report to engineer and decision was made to TIH w/ WS Tbg and pkr to PT again. Secure well and SDFN.

7/14/24: TIH w/ 86 jnts of 2-7/8 EUE L80 WS Tbg & AD1 packer and set it @ 2800'. Load Tbg pressure test below pkr @ 500psi. Held. Watch it for 30 minutes, holding. Attempted to PT backside (production csg). Were able to pump in to at a rate of .5 BPM @ 500psi. Held a hold point, topic: "safe mechanical lifting". MIRU WLU. RIH w/ 1.7" strip guns (4/ft). WL TTOC @ 3886' FS. Top csg collar @ 3830'. Shoot 4 squeeze holes @ 3850' FS. Penetration=10.5", 0 degree phazing, diameter=.39". POOH w/ tools. RDMO WLU. Established rate 1.5 BPM @ 350psi. Pumped 150 sks (35.26 Bbsl slurry). After 15 Bbls pressure drop to 0psi. Shut intermediate Csg valve after 75 sks. Pressure went up to 350psi. Pumped 37.25 Bbls of 10# BW displacement. SITP @ 250psi. Proposed TOC @ 3700'. Released PKR and TOH w/ 85 jnts of 2-7/8 EUE L80 Tbg. LD AD1 PKR. Secure well. SDFN.

7/15/24: TIH w/ 109 jnts of 2-7/8 EUE L80 WS Tbg & AD1 packer, tagged TOC @ 3532'. Set PKR @ 3500'. Load Tbg pressure test below pkr @ 500psi. Held. Watch it for 30 minutes, holding. Attempted to PT backside (production csg). Were able to pump in to at a rate of .5 BPM @ 500psi. Circulated 10 Bbls down prod. csg up intermediate. 1 bl, 1 bl out. Attempted to pressure test backside, were able to pump in to it at a rate of 1 BPM @ 700psi. PT @ 500psi, would lose pressure @ 150psi & hold. TOH w/ 46 jnts. Set PKR & PT backside (production Csg) above pkr. Circulate to bbl in bbl out returns to pit Circulated down tbg and up intermediate. Would 500 psi on tbg and intermediate but would lose as soon as we would stop p Circulated down tbg and up intermediate. Would 500 psi on tbg and intermediate but would lose as soon as we would stop pumping. Moved pke up and down above perfs and attempted with same results. PSI was not bleeding back into scg. Released pkr and PU and TIH 21 jnts 2-7/8 L80umping. Moved pke up and down above perfs and attempted with same results. PSI was not bleeding back into scg. Released pkr and PU and TIH 21 jnts 2-7/8 L80 tbg. Set pkr @ 2700'. Put 500 psi on tbg and below pkr. PSI held for 20 minutes. Wait on engineers to get orders from BLM. SDFN.

7/16/24: TIH w/ 18 jnts of 2-7/8 EUE L80 WS Tbg & AD1 packer, Set PKR @ 3300'. MIRU wireline unit. RIH w/ 1.7 strip guns. TTOC @ 3530'. Collar @ 3505'. Shot sqz holes @ 3490'. POOH w/ tools. RDMO wireline unit. Load Tbg pressure test below pkr @ 500psi. Held. Watch it for 30 minutes, holding. Attempted to PT backside (production csg). Were able to pump in to at a rate of .5 BPM @ 500psi. Circulated 50 Bbls down Tbg (below pkr) up intermediate. 1 bl, 1 bl out. Attempted to pressure test backside, were able to pump in to it at a rate of 1 BPM @ 700psi. PT @ 1000psi, would lose pressure @ 150psi & hold. Release pkr & TOH w/ 107 jnts 2-7/8 EUE L80 WS Tbg. LD AD1 pkr. Secure well. SDFN.

7/17/24: MIRU WLU. RIH w/ CICR. Found a Csg collar @ 3396'. Set CICR @ 3386'. Pick up and set down. POOH w/ setting tool. RDMO wireline. TIH w/ stinger & 103 jnts of 2-7/8 ws Tbg. Sting into retainer. Circulated well (down Tbg, up intermediate csg) w/ 145 Bbls of 10# BW at rate of 1 BPM @ 1000psi. (6 Bls mixed w/ blue dye ahead). Get 1 bbl back on returns. Dye to surface w/ 137 Bbls. Secure well. SDFN.

7/18/24: Sqz 220 sks Class C cmt at a rate of 1.2 BPM @ 1200psi. Shut intermediate Csg & switch to BW. Displaced 19.7 Bbls of 10# BW as follows: Pumped 10 Bbls at .5 BPM @ ~50psi. Shut in Tbg. Wait 5 min. Pumped 3 Bbls .5 BPM @ ~650psi. Shut in Tbg & wait. Pumped 2 Bbls .5 BPM @ ~600psi, shut in Tbg & wait. Pumped 4.7 Bbls .5 BPM @ ~650psi. SITP @ 650, SICP @ 550, SIICP @ 500. Sting out, bled off pressures & TOH w/ 103 jnts of 2-7/8 EUE L80 WS Tbg. LD Stinger. Wait on cement to set. (4 hrs total). Secure well. SDFN. Shut down today's operations due to bad weather (lightning).

7/19/24: Checked pressures: SICP 0, SISCP 0. SIICP 0. Test BOP, working as design. Opened up well. Load well w/ BOP open. Closed BOP and circulated wellbore (down production Csg, up Intermediate Csg). Get good circulation, BI in, BI out. Shut Intermediate Csg valve and PT @ 500psi. Watch it for 1 hour, held. Good test. Got approval from BLM to proceed with next step. Secure well. SDFWE.

7/22/24: Load well w/ BOP open. Closed BOP and circulated wellbore (down production Csg, up Intermediate Csg). Get good circulation, BI in, BI out. Shut Intermediate Csg valve and PT @ 500psi. Watch it for 30 min, held. Good test. Got approval from BLM to proceed with next step. PU & TIH w/ AD1 pkr & 61 jnts of 2-7/8 EU L80 WS Tbg. Set pkr @ 2000'. Sqz 30 sks Class C cmt 14.8# (4.51 mix - 7.05 slurry) at a rate of 1.2 BPM @ 450psi. Displaced w/ 22.3 Bbls. Proposed TOC @ 2400'. SITP @ 350. TOH w/ 61 jnts 2-7/8 EUE L80 Tbg. LD pkr. WOC. Wait on cement to set. TIH w/ AD1 pkr and 72 jnts of 2-7/8 EUE L80 Tbg. Tagged TOC @ 2350'. TOH & LD w/ 57 jnts. Set pkr w/ 15 jnts @ 488' FS. MIRU Wireline Unit. RIH w/ 1.70" strip guns. Shot 4 sqz holes @ 1418'. POOH w/ tools. RDMO WLU. SDFN.

7/23/24: Sqz 100 sks of Class C Cmt (15 Bbls mix, 23.5 slurry) at a rate of 1.3 BPM @ 650psi. Displaced w/ 14 Bbls of 10# BW. SITP @ 600psi. Proposed TOC @ 975'. Wait on cement to set (4 hrs). Scheduled tag at 12:00pm. TIH w/ AD1 pkr and 29 jnts of 2-7/8" EUE L80 WS Tbg. TTOC @ 930' FS (witnessed by BLM Roberta Thompson). TOH & LD w/ 28 jnts of 2-7/8 EUE L80 WS Tbg. Set pkr w/ 1 jn @ 30' FS. MIRU WLU. RIH w/ 1.7" OD strip guns. Found Csg collar @ 112' FS. Shoot 4 sqz holes @ 100' (4 holes/ft). POOH. RDMO WLU. Circulated w/ 10 Bbls of 10# BW at a rate of 1 BPM @ 700psi, BI in, BI out. Good sqz holes. RD work floors. ND BOP & XO spool. Move it off location. NU B1 Adapter w/ 2" gate valve. Sqz 30 sks Class C cmt at a rate of 1 BPM @ 650psi. Got good 14.8# all the way around to surface. RDMO pulling unit. Secure well. SDFN.

7/24/24: Removed B1 adapter. V&V Cement at surface & report. Installed B1 adapter. RDMO cmt pump, open top pit & frac tanks. Pick up safety equipment. Clean up location. Secure well. P&A.

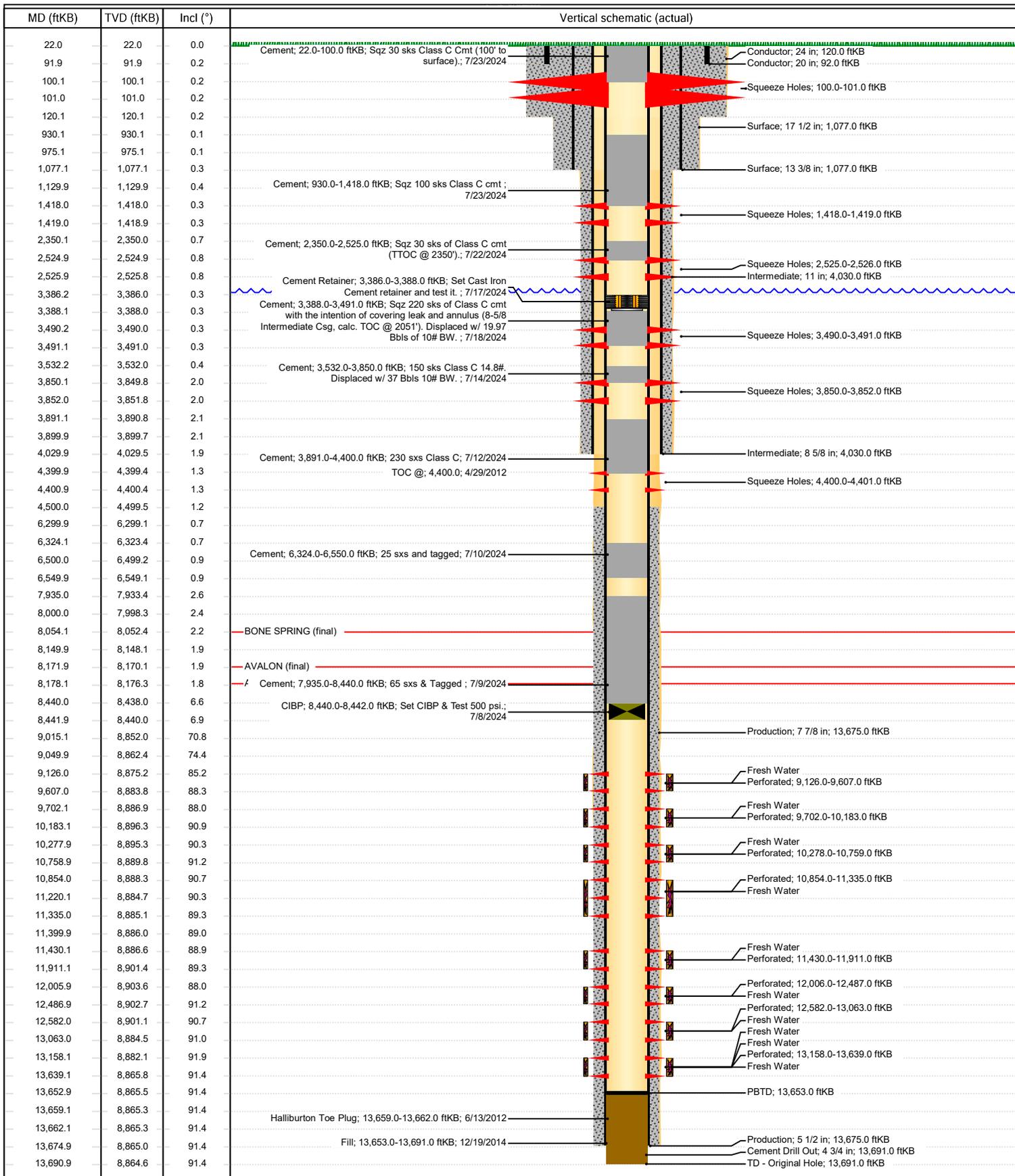
8/21/24: WH cutoff and DHM set.



Schematic - Vertical with Perfs

Well Name: Poker Lake CVX JV PB 003H

API/UWI 3001539847	SAP Cost Center ID 1139911001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T26S-R31E-S04	Spud Date 4/10/2012 09:59	Original KB Elevation (ft) 3,299.00	Ground Elevation (ft) 3,277.00	KB-Ground Distance (ft) 22.00



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 383518

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 383518
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	PA complete CBL is in files DHM set 8/21/24	10/23/2024