

Santa Fe Main Office

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General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-020855. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EAST VACUUM (GSA) UNIT

8. Well Number

9. OGRID Number
331199

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Maverick Permian LLC3. Address of Operator
1000 Main Street Ste 2900 Houston, TX 77002

4. Well Location

Unit Letter P: 660 feet from the South line and 990 feet from the East line
Section 24 17S Township 34E Range NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is requesting approval of the attached work to TA well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 10/23/2024Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

State: New Mexico
County: Lea
Spud Date: 5/17/1939

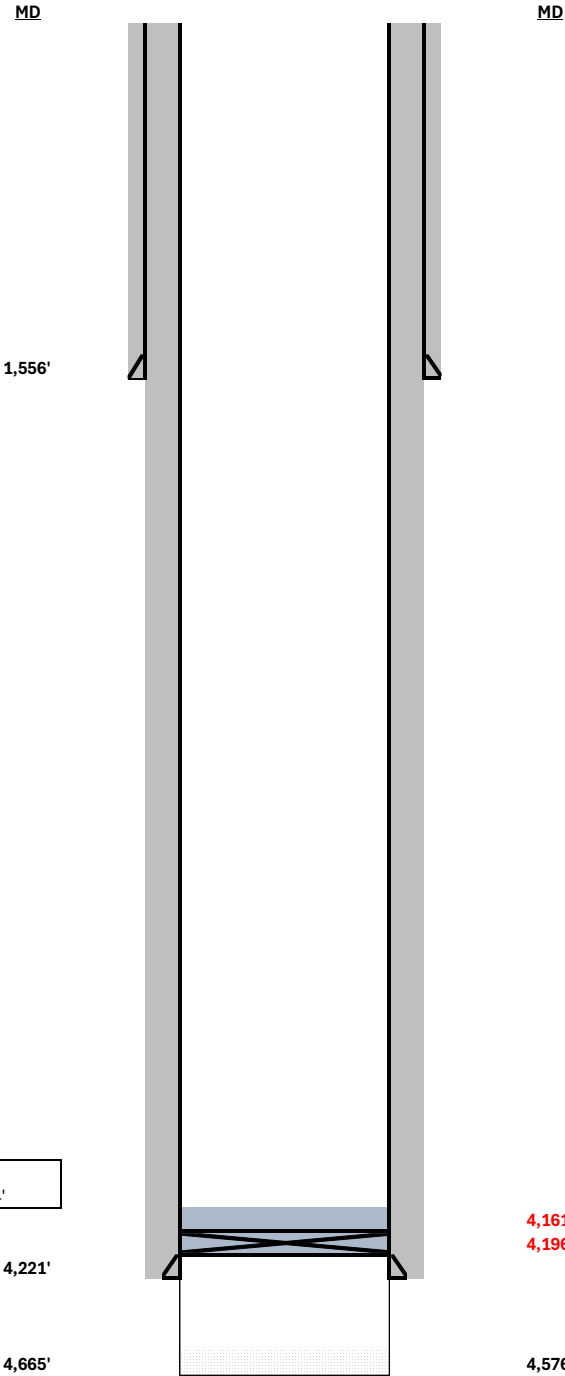
Maverick Permian LLC
Well: EVGSAU 2418-001
API# 30-025-02085

PROPOSED WBD
10/23/2024

Surface Casing:
8-5/8" 28# H-40
Cmt w/ 650 sx to Surf

Production
5-1/2" 17# K-55
Cmt w/ 275 sx to 2,500'

Open Hole:
4-3/4" Hole from 4,530' - 4,654'



1,556'

4,221'

4,665'

4,161' Dump bail 35' cement
4,196' Set CIBP @ 4,196'

4,576' PBD @ 4,576'

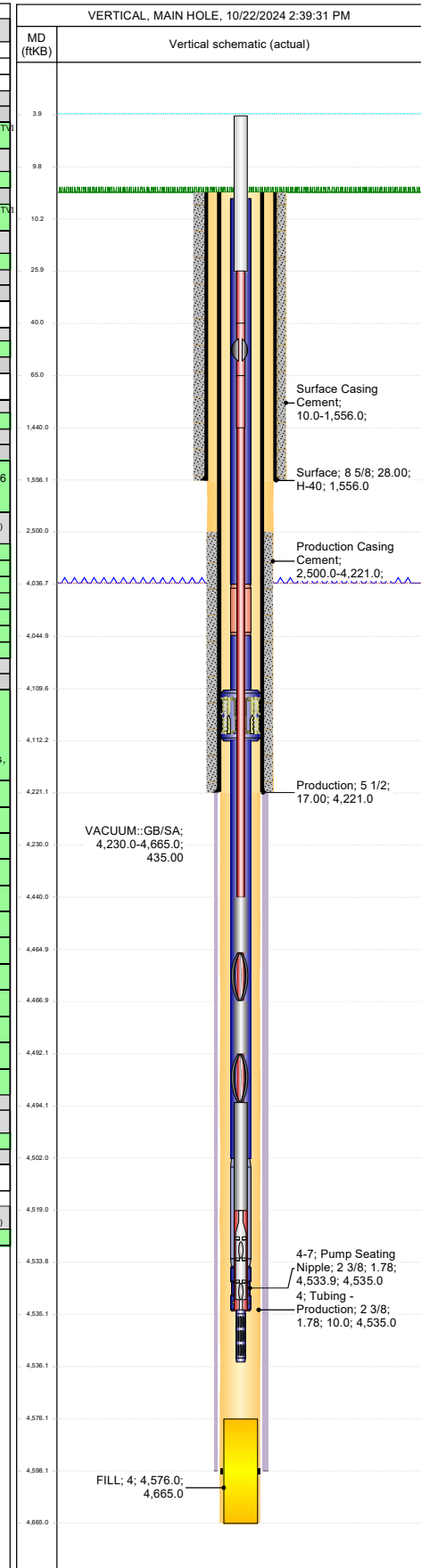


EAST VACUUM GB-SA UNIT 2418-001

Wellbore Diagram

Well Header					
API #	3002502085	State	NEW MEXICO	County	LEA
Division	PERMIAN	Business Unit	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO
				Area	A_EVGSAU
					Total Depth (ftKB)
					4,665.0

Wellbore Sections														
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date					
SURFAC		11	10.0		1,556.0		5/17/1939		5/19/1939					
PROD1		7 7/8	1,556.0		4,221.0		5/22/1939		6/3/1939					
PROD2		4 3/4	4,221.0		4,665.0		6/6/1939		6/10/1939					
Casing Strings														
Casing String: Surface 8 5/8" Set Depth: 1,556.0														
Casing Description	Run Date	OD (in)	OD Nom Max (in)	ID (in)	ID Nom Min (in)	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Top (TVD) (ftKB)	Set Depth (ft)			
Surface	5/20/1939 00:00	8 5/8	8 5/8	8.02	8.017	28.00	H-40	1,546.00	10.0	1,556.0				
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
Casing Joints	0	8 5/8	8.017	28.00	H-40	1,546.00		10.0	1,556.0					
Casing String: Production 5 1/2" Set Depth: 4,221.0														
Casing Description	Run Date	OD (in)	OD Nom Max (in)	ID (in)	ID Nom Min (in)	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Top (TVD) (ftKB)	Set Depth (ft)			
Production	6/4/1939 00:00	5 1/2	5 1/2	4.89	4.892	17.00		4,211.00	10.0	4,221.0				
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
Casing Joints	0	5 1/2	4.892	17.00		4,211.00		10.0	4,221.0					
Cement														
Surface Casing Cement														
Cementing Start Date	5/20/1939 00:00			Cementing End Date	5/20/1939 00:00			String	Surface, 1,556.0ftKB					
Stg #	Pump Start Date	Pump End Date		Top (ftKB)	Btm (ftKB)		Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
5/20/1939	5/20/1939			10.0	1,556.0									
Production Casing Cement														
Cementing Start Date	6/4/1939 00:00			Cementing End Date	6/4/1939 00:00			String	Production, 4,221.0ftKB					
Stg #	Pump Start Date	Pump End Date		Top (ftKB)	Btm (ftKB)		Top (TVD) (ftKB)	Btm (TVD) (ftKB)						
6/4/1939	6/4/1939			2,500.0	4,221.0									
Tubing Strings														
Set Depth: 4,535.0														
Run Job	REPAIR DOWNHOLE FAILURE, 6/17/2009 11:00			String	String Max	MOD Nom Max	ID (in)	ID Nom Min	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth (ft)	Len (ft)	
					2 3/8	4.56	2.00	1.78	4.70	J-55	10.0		4,524.9	
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
Tubing	4,026.66	2 3/8	2.00	4.70	J-55	0		10.0	4,036.7					
Tubing marker sub	8.10	2 3/8	2.00	4.70	J-55	0		4,036.7	4,044.8					
Tubing	64.84	2 3/8	2.00	4.70	J-55	0		4,044.8	4,109.6					
Anchor 5 1/2 X 2 3/8	2.70	4.56	2.00	30.00	TAC	0		4,109.6	4,112.3					
Tubing	389.66	2 3/8	2.00	4.70	J-55	0		4,112.3	4,502.0					
Tubing - Endur Blast Jt	31.90	2 3/8	2.04	4.00	J-55	0		4,502.0	4,533.9					
Pump Seating Nipple	1.10	2 3/8	1.78		SN	0		4,533.9	4,535.0					
Rod Strings														
Set Depth: 4,536.0														
Rod Description	Set Depth	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth	Set Depth	String Components				
Rod	4,536.0	6/20/2009	REPAIR DOWNHOLE FAILURE, 6/17/2009 11:00	3/4		D	4.0			Strainer Nipple, Rod Insert Pump, Sinker Bar, Stabilizer, Sinker Bar, Sucker Rod, Sucker Rod, Guided Rod, Sucker Rod Subs, Polished Rod				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade			Top Depth (ftKB)	Bottom Depth (ftKB)					
22.00	1 1/2	1						4.0	26.0					
14.00	7/8	2						26.0	40.0					
25.00	7/8	1						40.0	65.0					
1,375.00	7/8	55						65.0	1,440.0					
3,000.00	3/4	120						1,440.0	4,440.0					
25.00	1 1/2	1						4,440.0	4,465.0					
2.00	3/4	1						4,465.0	4,467.0					
25.00	1 1/2	1						4,467.0	4,492.0					
2.00	3/4	1						4,492.0	4,494.0					
25.00	1 1/2	1						4,494.0	4,519.0					
16.00	1 1/2	1						4,519.0	4,535.0					
1.00	1	1						4,535.0	4,536.0					
Perforations														
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)							
Deviation Surveys														
Date	Description			Job										
Survey Data														
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displacement (ft)		





1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

EVGSAU 3345-001

TA Procedure

1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if pump will unseat.
5. If severe paraffin encountered, use hot oil unit to pump hot lease salt water down tubing to wash rods.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC if present.
10. Scan tubing out of hole and note condition of tubing and BHA.
11. Set CIBP within 25' of top perf.
12. Bail 35' of cement on top of plug.
13. TIH to tag top of cement. POOH with tubing.
14. Perform pressure test to verify integrity.
15. RDMO WOR & equipment.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 395326

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 395326
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT	10/24/2024