

Santa Fe Main Office

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General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26658
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EAST VACUUM (GSA) UNIT
8. Well Number 001
9. OGRID Number 331199
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Maverick Permian LLC	
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002	
4. Well Location Unit Letter N : 300 feet from the South line and 2500 feet from the West line Section 33 17S Township 35E Range NMPM County 	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is requesting the approval of the attached TA plan.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 10/23/2024

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

State: New Mexico
County: Lea
Spud Date: 3/24/1980

Maverick Permian LLC
Well: EVGSAU 3345-001
API# 30-025-26658

PROPOSED WBD
10/23/2024

Surface
9-5/8" 36# K-55
Cmt w/ 400 sx to Surf

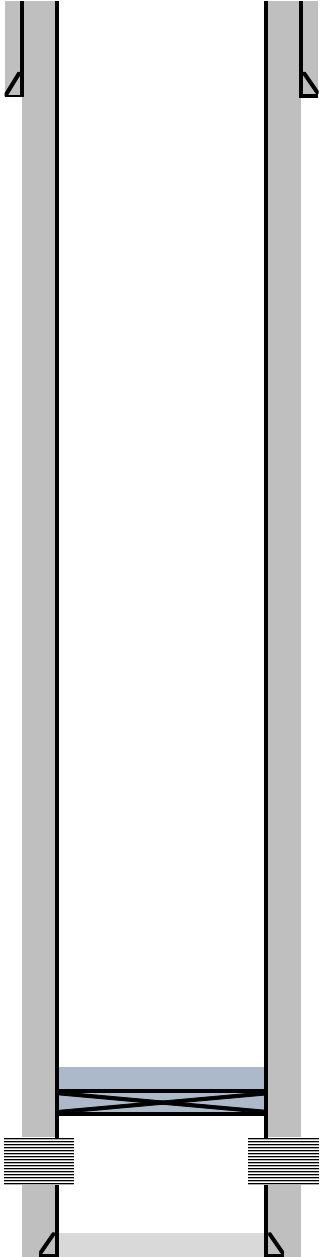
MD

378'

MD

Production
7" 23# K-55
Cmt w/ 1100 sx to Surface

4,799'



4,426' Dump bail 35' cement
4,461' Set CIBP @ 4,461'
4,486' San Andres Perforations
4,643' 4,486' - 4,643'
4,750' PBTD @ 4,750'



EAST VACUUM GB-SA UNIT 3345-001

Wellbore Diagram

Well Header				County		District	
API #	3002526658	State	NEW MEXICO	County	LEA	District	PERMIAN CONVENTIONAL
Division	PERMIAN	Business Unit	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO	Area	A_EVGSAU
							Total Depth (ftKB)
							4,800.0

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date	End Date
SURFAC	12 1/4	6.0		378.0		3/24/1980	3/24/1980
PROD1	8 3/4	378.0		4,800.0		3/25/1980	4/5/1980

Casing Strings

Casing String: Surface 9 5/8" Set Depth: 378.0

Casing Description	Run Date	OD (in)	OD Nom Max (in)	ID (in)	ID Nom Min (in)	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD) (ftKB)
Surface	3/24/1980 04:00	9 5/8	9 5/8	8.92	8.921	36.00	K-55	372.00	6.0	

Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	0	9 5/8	8.921	36.00	K-55	372.00	9	6.0	378.0		

Casing String: Production 7" Set Depth: 4,799.0

Casing Description	Run Date	OD (in)	OD Nom Max (in)	ID (in)	ID Nom Min (in)	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (TVD) (ftKB)
Production	4/5/1980 02:00	7	7	6.37	6.366	23.00	K-55	4,793.00	6.0	

Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	0	7	6.366	23.00	K-55	4,793.00	119	6.0	4,799.0		

Cement

Surface Casing Cement

Cementing Start Date	Cementing End Date	String
3/24/1980 06:00	3/24/1980 12:00	Surface, 378.0ftKB

Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1			6.0	378.0		

Production Casing Cement

Cementing Start Date	Cementing End Date	String
4/5/1980 08:00	4/5/1980 14:00	Production, 4,799.0ftKB

Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1			6.0	4,800.0		

Tubing Strings

Set Depth: 4,650.0

Run Job	Run Date	String	String Max ID (in)	String Max OD (in)	ID (in)	ID Nom Min (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth (TVD) (ftKB)	Len (ft)
REPAIR DOWNHOLE FAILURE, 4/1/2016 07:13	4/1/2016 07:13		2 7/8	6.456	2.44	2.28	6.50	J-55	6.0		4,644.00

Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Tubing	4,344.00	2 7/8	2.44	6.50	J-55	0		6.0	4,350.0		
Tubing - Marker Sub	8.00	2 7/8	2.44	6.50	J-55	0		4,350.0	4,358.0		
Tubing	64.00	2 7/8	2.44	6.50	J-55	0		4,358.0	4,422.0		
Anchor 6 5/8 X 2 7/8	3.00	6.456	2.44	30.00	TAC	0		4,422.0	4,425.0		
Tubing	192.00	2 7/8	2.44	6.50	J-55	0		4,425.0	4,617.0		
Tubing - Endur Blast Jt	32.00	2 7/8	2.44	6.50	J-55	0		4,617.0	4,649.0		
Pump Seating Nipple	1.00	2 7/8	2.28	SN		0		4,649.0	4,650.0		

Rod Strings

Set Depth: 4,651.0

Rod Description	Set Depth	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth	String Components
Rod	4,651.0	4/15/2016	REPAIR DOWNHOLE FAILURE, 4/1/2016 07:13	7/8		D	-7.0		Gas Anchor/Dip Tube, Rod Insert Pump, Sinker B, Pony Rod Guided, Sinker Bar, Pony Rod Guide, Sinker Bar, Pony Rod Guided, Sinker Bar, Pony Rod Guided, Sinker Bar, Pony Rod Guided, Sinker Bar, Sucker Rod Guided, Sucker Rod, Sucker Rod, Sucker Rod - Pony Subs, Polished Rod

Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
26.00	1 1/2	1				-7.0	19.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
20.00		3				19.0	39.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
1,775.00	1	71			D	39.0	1,814.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2,550.00	7/8	102			D	1,814.0	4,364.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
75.00	7/8	3			D	4,364.0	4,439.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			C	4,439.0	4,464.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	7/8	1			D Spec KD	4,464.0	4,466.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			C	4,466.0	4,491.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	7/8	1			D Spec KD	4,491.0	4,493.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			C	4,493.0	4,518.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	7/8	1			D Spec KD	4,518.0	4,520.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			C	4,520.0	4,545.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	7/8	1			D Spec KD	4,545.0	4,547.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			C	4,547.0	4,572.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	7/8	1			D Spec KD	4,572.0	4,574.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			C	4,574.0	4,599.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	7/8	1			D Spec KD	4,599.0	4,601.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	1 1/2	1			C	4,601.0	4,626.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
24.00	1 3/4	1			C	4,626.0	4,650.0
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
1.00	1 1/4	1			C	4,650.0	4,651.0

Perforations

Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)
3/17/2000 00:00	4486	4643				212	157
5/28/1980 00:00	4486	4634				127	148

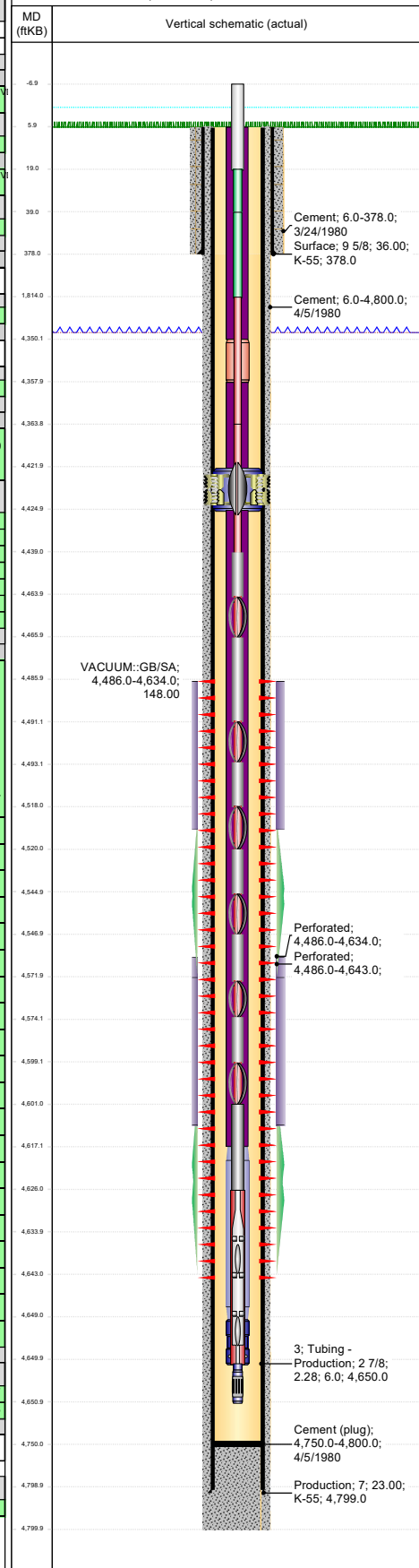
Deviation Surveys

Date	Description	Job
	Main Hole	

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)

VERTICAL, Main Hole, 10/22/2024 2:20:39 PM





1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

EVGSAU 3345-001
TA Procedure

1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if pump will unseat.
5. If severe paraffin encountered, use hot oil unit to pump hot lease salt water down tubing to wash rods.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC if present.
10. Scan tubing out of hole and note condition of tubing and BHA.
11. Set CIBP within 25' of top perf.
12. Bail 35' of cement on top of plug.
13. TIH to tag top of cement. POOH with tubing.
14. Perform pressure test to verify integrity.
15. RDMO WOR & equipment.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 395323

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 395323
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT	10/24/2024