

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-09622
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NE Hogback Unit
8. Well Number #36
9. OGRID Number 279508
10. Pool name or Wildcat Horseshoe Gallup

4. Well Location Unit Letter O : 360 feet from the S line and 1730 feet from the E line Section 10 Township 30N Range 16W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5448' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chuzo Oil Company

3. Address of Operator

N/A

4. Well Location

Unit Letter **O** : **360** feet from the **S** line and **1730** feet from the **E** line
Section **10** Township **30N** Range **16W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5448' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was previously operated by Chuzo Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as record title holders and has taken responsibility for plugging and abandoning the well.

JMR Services/A-Plus P&A LLC plugged this well from 10/07/2024-10/14/2024

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Marathon Petroleum Company LP
NE Hogback Unit #36
API # 30-045-09622

Note: All cement pumped is Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

10/07/24 MIRU plugging equipment.

10/08/24 Set 5 ½" CICR @ 1483'. Circulated hole w/ H2O. Pressure tested csg, csg did not test. Ran CBL from 1483' to surface. TOC @ 850'. Spotted 24 sx class G cmt @ 1483-1282'. WOC.

10/09/24 Tagged plug @ 1295'. Perf'd @ 266'. Notified BLM of immediate returns from Braiden Head valve & around surface csg through ground. Spotted 19 sx class G cmt @ 316-157' per NMOCD & BLM's request. WOC.

10/10/24 Tagged TOC @ 260'. Perf'd @ 230' Spotted 18 sx class G cmt @ 260-109' per NMOCD & BLM's request. WOC.

10/11/24 Tagged TOC @ 243'. Spotted 12 sx class G cmt w/ 2% CACL @ 243-143' per NMOCD & BLM's request. WOC & tagged @ 206'. Spotted 18 sx class G cmt @ 206-55'. WOC.

10/14/24 Tagged TOC @ 123'. Spotted 9 sx class G cmt w/ 2% CACL @ 123-50' per NMOCD & BLM's request. WOC & tagged @ 76'. ND BOP. Moved in backhoe & welder. Dug out cellar. Cut off wellhead. TOC in csg & annulus @ 76'. Topped off well with 55 sx class G cmt. Installed an above ground DHM. Cut off anchors, backfilled cellar, cleaned location, & moved off.

Well Name: NE HOGBACK UNIT	Well Location: T30N / R16W / SEC 10 / SWSE / 36.82228 / -108.50861	County or Parish/State: SAN JUAN / NM
Well Number: 36	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM077284	Unit or CA Name: NE HOGBACK UNIT	Unit or CA Number: NMNM78403A
US Well Number: 3004509622	Operator: CHUZA OIL CO INCORPORATED	

Subsequent Report

Sundry ID: 2818070

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/21/2024

Time Sundry Submitted: 02:07

Date Operation Actually Began: 10/07/2024

Actual Procedure: This well was previously operated by Chuza Oil Company. Marathon Petroleum Company, LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as previous record title owners and have taken responsibility for plugging and abandoning the well. JMR Services/A-Plus P&A LLC plugged this well from 10/07/2024-10/14/2024.

SR Attachments

Actual Procedure

Plugging_Record_Marathon_NE_Hogback_Unit__36_20241021140424.pdf

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 10/22/2024

Signature: Matthew Kade

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 2024

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NM 077284

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
140-08-001-6674

8. Well Name and No. NE Hogback Unit #36

9. API Well No. 30-045-09622

10. Field and Pool or Exploratory Area
Horseshoe Gallup

11. Country or Parish, State
San Juan County, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Chuza Oil Company

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
360 FSL & 1730' FEL Sec 10, T30N, R16W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as record title holders and has taken responsibility for plugging and abandoning the well.

JMR Services/A-Plus P&A LLC plugged this well from 10/07/2024-10/14/2024.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Marathon		PLUGGED	
Author:	Abby @ JMR	Well No.	#36
Well Name	NE Hogback Unit	API #:	30-045-09622
Field/Pool	Horeshoe Gallup	Location:	Sec 10, T30N, R16W
County	San Juan		360' FSL & 1730' FEL
State	NM	GL:	5345
Spud Date	5/16/1960		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		20#	216	12 1/4	160	0
Prod Csg	5 1/2		#14	1,746	7 7/8	130	850' CBL

Formation	Top
Mancos	216
Gallup	1490



Plug #6: Spotted 9 sx class G cmt w/ 2% CACL @ 123-50'. WOC & tagged @ 76'. Cut off wellhead. TOC in csg & annulus @ 76'. Topped off well with 55 sx class G cmt.

Plug #5: Spotted 18 sx class G cmt @ 206-55'. WOC & tagged @ 123'.

Plug #4: Spotted 12 sx class G cmt w/ 2% CACL @ 243-143'. WOC & tagged @ 206'.

Plug #3: Perf'd @ 230'. Spotted 18 sx class G cmt @ 260-109'. WOC & tagged @ 243'.

8 5/8 20# CSG @ 216

Hole Size: 12 1/4

Plug #2: Perf'd @ 266'. Spotted 19 sx class G cmt @ 316-157'. WOC & tagged @ 260'.

Plug #1: Set 5 1/2" CICR @ 1483'. Circulated hole w/ fresh H2O. Pressure tested csg, csg did not test. Ran CBL from 1483' to surface. TOC @ 850'. Spotted 24 sx class G cmt @ 1483-1282'. WOC & tagged @ 1295'.

Perfs @ 1383-1483'

5 1/2 #14 CSG @ 1,746

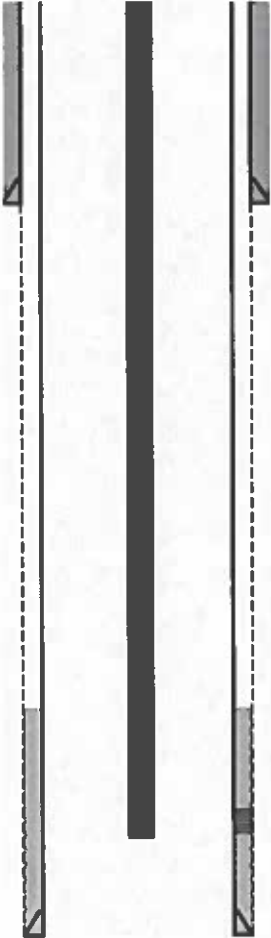
Hole Size: 7 7/8

PBTD @ 1750'
TD @ 1711'

Marathon		CURRENT	
Author:	Abby @ JMR		
Well Name	NE Hogback Unit	Well No.	#36
Field/Pool	Hoeshoe Gallup	API #:	30-045-09622
County	San Juan	Location:	Sec 10, T30N, R16W
State	NM		360' FSL & 1730' FEL
Spud Date	5/16/1960	GL:	5345

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		20#	216	12 1/4	160	0
Prod Csg	5 1/2		#14	1,746	7 7/8	130	

Formation	Top
Mancos	216
Gallup	1490



8 5/8 20# CSG @ 216
Hole Size: 12 1/4

Perfs @ 1383-1483'
2 3/8" tbg @ 1679'

5 1/2 #14 CSG @ 1,746
Hole Size: 7 7/8

PBTD @1750'
TD @ 1711'

Latitude

36.822365

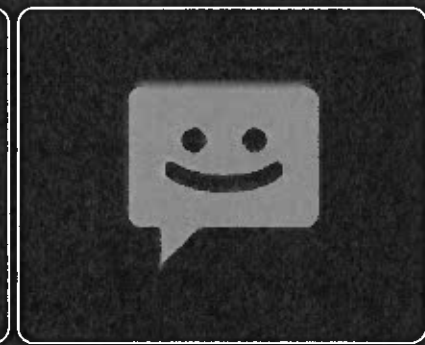
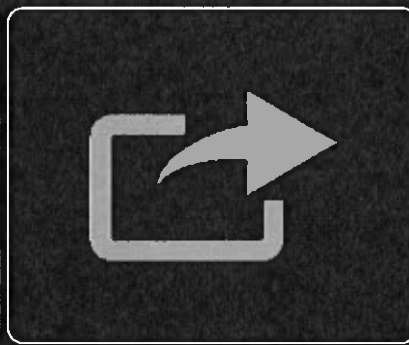
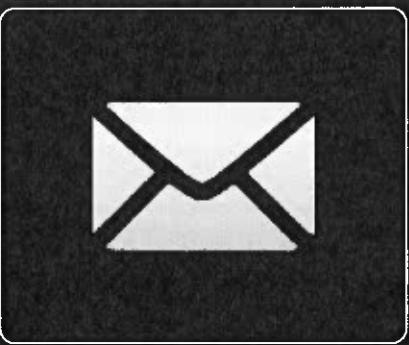
Longitude

-108.509176

☒ ☐ ' ☐ '' UTM MGRS 

Accuracy: 15 ft

Last location age: 00:00





District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 395104

CONDITIONS

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 395104
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	10/24/2024