

Well Name: WINDFOHR 4 FEDERAL	Well Location: T18S / R27E / SEC 4 / NESW / 32.7740541 / -104.2820576	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061783A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001530474	Operator: RILEY PERMIAN OPERATING COMPANY LLC	

Subsequent Report

Sundry ID: 2811385

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 09/11/2024	Time Sundry Submitted: 10:47
Date Operation Actually Began: 08/29/2024	

Actual Procedure: See attached

SR Attachments

- Actual Procedure
- Windfohr\_4\_Fed\_4\_\_\_Final\_WBD\_20240911102444.pdf
  - C103P\_Riley\_Permian\_Windfohr\_4\_Federal\_4\_20240911102029.pdf
  - Windfohr\_4\_Federal\_\_4\_CBL\_20240911101956.pdf

Received by OCD: 9/23/2024 9:21:40 AM

Page 2 of 17

Well Name: WINDFOHR 4 FEDERAL	Well Location: T18S / R27E / SEC 4 / NESW / 32.7740541 / -104.2820576	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061783A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001530474	Operator: RILEY PERMIAN OPERATING COMPANY LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DEB FIORDA	Signed on: SEP 11, 2024 10:47 AM
Name: RILEY PERMIAN OPERATING COMPANY LLC	
Title: REGULATORY SPECIALIST	
Street Address: 29 E RENO AVENUE	
City: OKLAHOMA CITY	State: OK
Phone: (405) 754-6968	
Email address: DEBFIORDA@RILEYPERMIAN.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 09/11/2024
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMLC061783A
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WINDFOHR 4 FEDERAL/4
2. Name of Operator RILEY PERMIAN OPERATING COMPANY LLC		9. API Well No. 3001530474
3a. Address 29 E RENO AVENUE SUITE 500, OKLAHOMA C	3b. Phone No. (include area code) (405) 543-1411	10. Field and Pool or Exploratory Area Wildcat
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 4/T18S/R27E/NMP		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

See attached

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DEB FIORDA / Ph: (405) 754-6968	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/11/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by JAMES A AMOS / Ph: (575) 234-5927 / Accepted	Title Acting Assistant Field Manager	Date 09/11/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NESW / 1650 FSL / 2200 FEL / TWSP: 18S / RANGE: 27E / SECTION: 4 / LAT: 32.7740541 / LONG: -104.2820576 ( TVD: 0 feet, MD: 0 feet )

BHL: NESW / 1650 FSL / 2200 FEL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

REFERENCE DEPTHS

Ground Elev	3586
Log Elev	3593
KB	7.0

COMPLETION DATA

PACKER FLUID	No Packer
JOB TYPE	Vertical Frac

WELLHEAD DATA

TYPE	
WP	
MFG	
TREE CAP	

Pumping Unit Data

MFG	Bethlehem
API	C288-173-100
Speed	9
SL	100

Full speed 211bpd - 1.5"

Target 17 bpd

8%

Surface Casing 8.625 -in 24 ppf J-55 STC @1350 fTMD 1350 RTVD

615 sx Cls C from 1350 to surface

NAME	MEAS. DEPTH
Seven Rivers	315'
Bowers	640'
Queen	835'
Grayburg	1202'
Casing	1335'
Premier Sand	1452'
San Andres	1490'
Alpha	1771'
San Andres 'A'	1970'
San Andres 'B'	2042'
San Andres 'C'	2144'
San Andres 'D'	2190'
Lower SA Porosity	2580'
Glorieta	2850'
Yeso	2962'
B/Yeso Porosity	3284'
Total Depth	3648'

Prod. Casing 5.5 -in 15.5 ppf L-80 LTC @3645 fTMD 3645 RTVD

700 sx Cls C from 3645' to surface

STRING DATA

NAME	SIZE (in)	Hole (in)	WT	GRADE	ID	Drift	CONN	Burst	Collapse	MD	TVD	Capacity	TOC
CONDUCTOR	14		0.25-in							40	40	0	Surface
Surface	8.625	12.25	24	J-55	12.615	12.459	STC	2370	740	1350	1350	0.154593185	Surface
Intermediate	0	0	0	J-55	#N/A	#N/A	0	#N/A	#N/A	0	0	#N/A	0
PROD	5.5	7.875	15.5	L-80	#N/A	#N/A	LTC	#N/A	#N/A	3645	3645	#N/A	Surface

Surface casing leak patch held good.

Spot 41 sx 400 to 0

Spot 25 sx 900 to 776

WOC and tag 1101'

Spot 5 sx 1156

WOC and tag 1156'

Spot 41 sx 1540

Dump ball 35' cement

CBL 1540' to surface

CIBP @ 1984

Upper SA 2057-2237

Lower SA 2593-2684

Tag 2863'

Dump ball cement

CIBP @ 2900

Yeso 2966-3280

31. PREPARATION METHOD (Thermal, Air and number)

YESO 2966'-3280' (20-40 chd HOLES) (Below CIBP @ 2900')

Lower San Andres 2593'-2684'

Upper San Andres 2057'-2237'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DATE	DEPTH (ft)	AMOUNT AND KIND OF MATERIAL USED
5/22/01	2966'	1500 gals 15% Ne-Fe
5/22/01	2999'	1500 gals 15% Ne-Fe
5/22/01	3024'	1500 gals 15% Ne-Fe
5/22/01	3043'	1500 gals 15% Ne-Fe
5/22/01	3066'	1500 gals 15% Ne-Fe
5/22/01	3070'	1500 gals 15% Ne-Fe
5/22/01	3072'	1500 gals 15% Ne-Fe
5/22/01	3078'	1500 gals 15% Ne-Fe
5/22/01	3082'	1500 gals 15% Ne-Fe
5/22/01	3090'	1500 gals 15% Ne-Fe
5/22/01	3094'	1500 gals 15% Ne-Fe
5/22/01	3096'	1500 gals 15% Ne-Fe
5/22/01	3106'	1500 gals 15% Ne-Fe
5/22/01	3110'	1500 gals 15% Ne-Fe
5/22/01	3166'	1500 gals 15% Ne-Fe
5/22/01	3212'	1500 gals 15% Ne-Fe
5/22/01	3216'	1500 gals 15% Ne-Fe
5/22/01	3242'	1500 gals 15% Ne-Fe
5/22/01	3244'	1500 gals 15% Ne-Fe
5/22/01	3251'	1500 gals 15% Ne-Fe
5/22/01	3280'	1500 gals 15% Ne-Fe

5/22/01 Ran GR/CCL/CBL/V/DL from PBTD 3582' to surf. OK. Perf'd Yeso w/ 1 JSPE as follows: 2966', 2977', 2986', 2992', 2999', 3024', 3036', 3043', 3054', 3066', 3068', 3070', 3072', 3076', 3078', 3082', 3090', 3094', 3096', 3098', 3106', 3108', 3110', 3166', 3212', 3216', 3242', 3244', 3251', 3280' for a total of 30 holes (40" EHD).

5/23/01 Acidized Yeso perfs 2966' - 3280' w/a total of 35 bbls 15% HCL acid. Frac'd Yeso perfs 2966'-3280' w/22,000 gal fresh water & 85,000 gal 10# linear gelled fresh water + 92,940# 20/40 Brady sand + 22,155# 16/30 CRC sand.

Tubing 2.875 -in 6.5ppf J-55 8rd EUE @3300 fTMD 3300 RTVD

8/7/01 PU CIBP & TIH on tbg, set CIBP @ ±2900'. Test CIBP to 1000 psi. Perforate Lower San Andres @ 2593'-2684' 1 JSPE for a total of 30 holes (40"EHD). Acidize Lower San Andres 2593'-2684' w/1500 gals 15% NE-Fe

8/8/01 Frac w/90,500 gals fresh water + 58,000# 20/40 Brady sand + 12,750# 16/30 curable resin coated sand. TI RBP & set @ ±2350'. Test RBP to 1000 psi. Perforate Upper San Andres @ 2057'-2237' 1 JSPE for a total of 23 (40" EHD). Acidize Upper San Andres 2057'-2237' w/2500 gals 15% Ne-Fe and Frac w/121,500 gals fresh water 73,500# 20/40 Brady sand + 16,500#16/30 curable resin coated.

Field Location

Red Lake; Yeso Windfohr 4 Federal

Well:

#4

County, State

Eddy New Mexico

API:

30-015-30474

Riley Permian

Current WBS

SA & Yeso Formation

Surface Location

18S 27E - SEC 4 1650 FSL 2200 FEL

A/E

Taylor Vincent

PREPARED BY:

9/9/2024

Revision DATE:



Directional Data	
KOP	-
MAX DEV	- 0 ft
MAX DOGLEG	- 100 ft

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	015-30474
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WINDFOHR 4 FEDERAL	
8. Well Number 4	
9. OGRID Number 227106	
10. Pool name or Wildcat WILDCAT	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Riley Permian Operating	
3. Address of Operator 29 E Reno Ave. Suite 500. Oklahoma City, OK	
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section 4 Township 18S Range 27E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8.29.24: MIRU. POH w/TBG & Rods. Stand back 31 Stands. 8.30.24: Tag CIBP @ 1964'. RU Swivel, Circulate hole w/50 bbls 9.5 # Brine. Drill CIBP from 1964-2128'. RD Swivel. Pump 50 BBL brine on flowing well. RD Swivel. 9.03.24: Check well Pressure. 200 PSI TBG & CSG. Bleed Down pressure. RUWL. RIH w/4.3 gauge ring to 2910'. POOH. RIH w/5.5 CIBP, set CIBP @ 2900'. Plug #1: DB CMT 3.5 SXS, 4.62 CF, 14.8#, Class C CMT from 2900-2865'. 9.4.24: Bleed down pressure. RUWL. RIH, Tag CMT @ 2863'. POOH. RIH w/CIBP, Set @ 1984'. POOH. Test leak CIBP, 500 PSI/15 Min. Test Good. CBL to Surface. Plug 2: DB CMT 3.5 SXS, 4.62 CR, 14.8# Class C 1984-1949'. 9.5.24: RIH w/ 50 JTS. Load Hole w/water. Plug #3: 41 SXS, 54.12, 14.8#, Class C CMT from 1541-1137'. WOC, Tag @ 1156'. Plug #3a: 5 SXS, 6.6CF, 14.8# Class C Cmt from 1156-1107'. 9.6.24: RIH w/TBG. Tag CMT @ 1101'. LD TBG to 922'. Load Hole w/water. Plug #5: 25 SXS, 33 CF, 14.8#, Class C CMT from 922-675'. LD TBG to EOT 401'. Plug #6: 41 SXS, 54.12, 14.8#, Class C CMT from 401-3'. RD All Equip. C&C.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deb Fiorda TITLE Regualtory Specialist DATE 9/11/2024

Type or print name Deb Fiorda E-mail address: debfiorda@rileypermian.com PHONE: 405.754.6968


**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):






Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
						

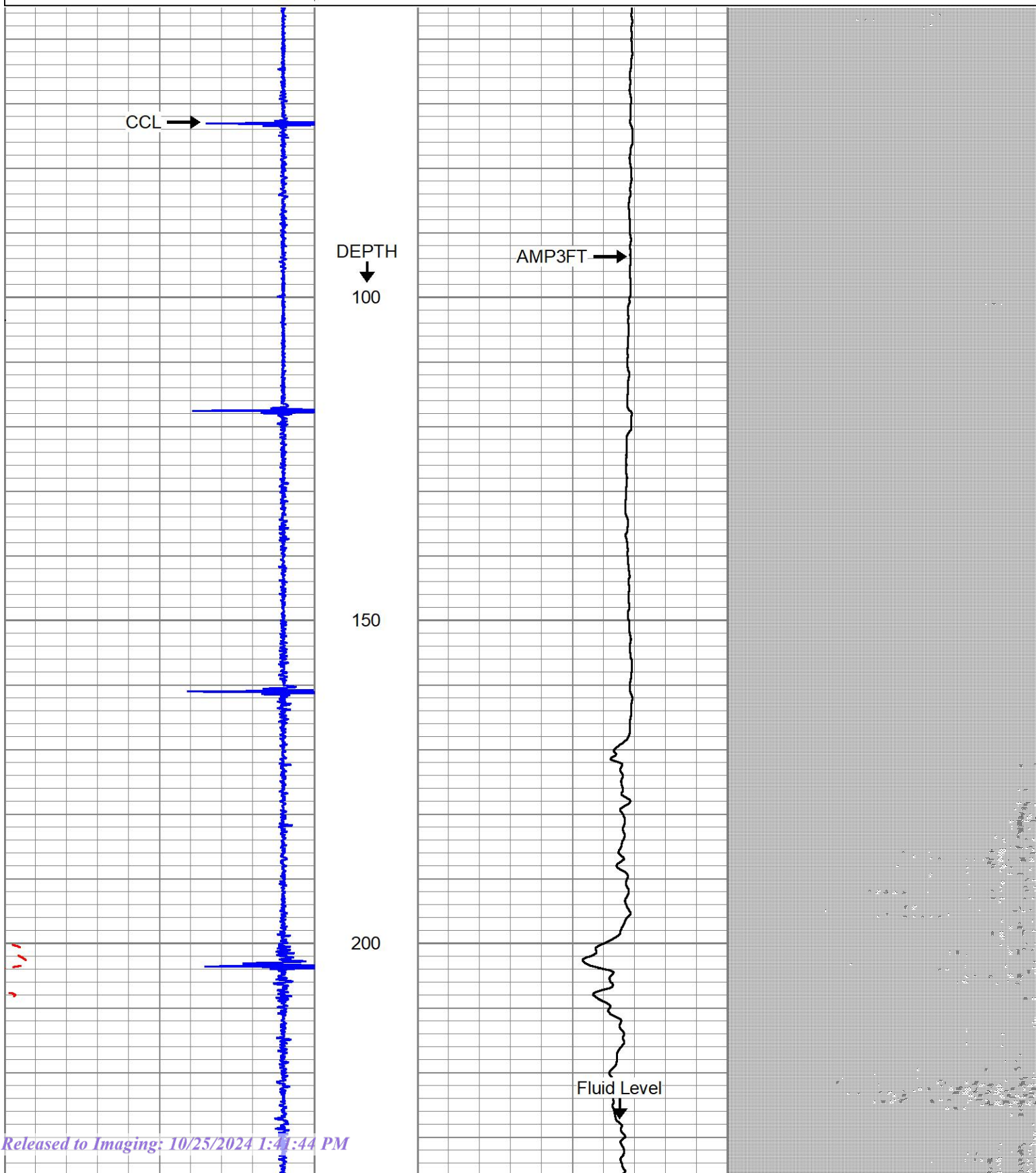
*Released to Imaging: 10/25/2024 1:41:44 PM*

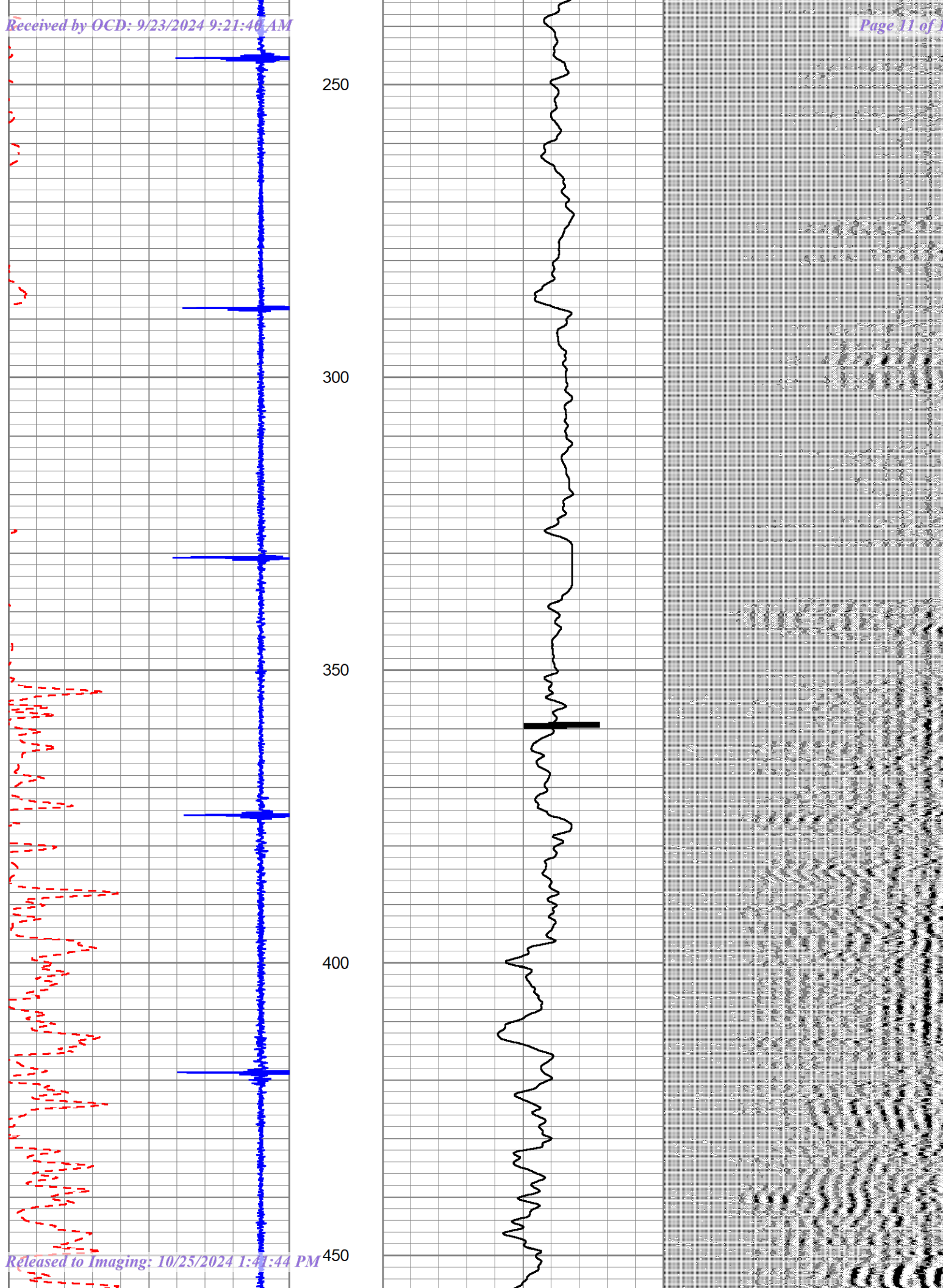


						
WVF3FT	9.21					
			PROBECBL-ANALOG275 (PROBEA_275_01) Probe 3' and 5' with analog Telemetry	8.92	2.75	80.00
WVF5FT	8.21					
CCL	3.50					
GR	2.58					
			GR-Top_det (275_Top)	4.33	2.75	
<div><div>Dataset: matt3_autosave.db: field/well/run1/pass5.6</div><div>Total length: 13.25 ft</div><div>Total weight: 80.00 lb</div><div>O.D.: 2.75 in</div></div>						

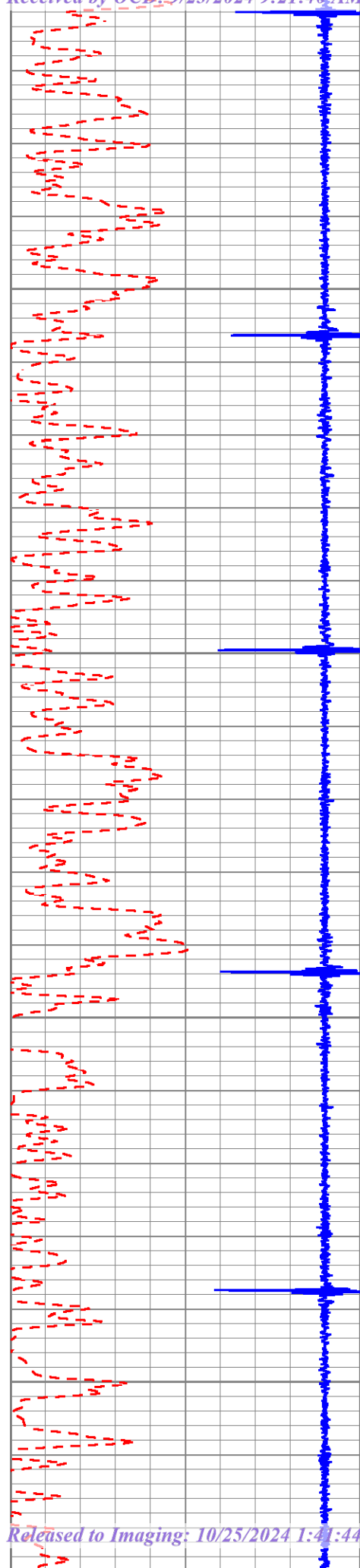
Database File        matt3\_autosave.db  
Dataset Pathname    pass5.11  
Presentation Format   scbl\_dr  
Dataset Creation     Wed Sep 04 17:33:08 2024  
Charted by           Depth in Feet scaled 1:240

300	TT3FT (usec)	200	0	Amplitude (mV)	100	200	VDL (usec)	1200
-9	Collar Locator	1						
0	Line Speed (ft/min)	100						







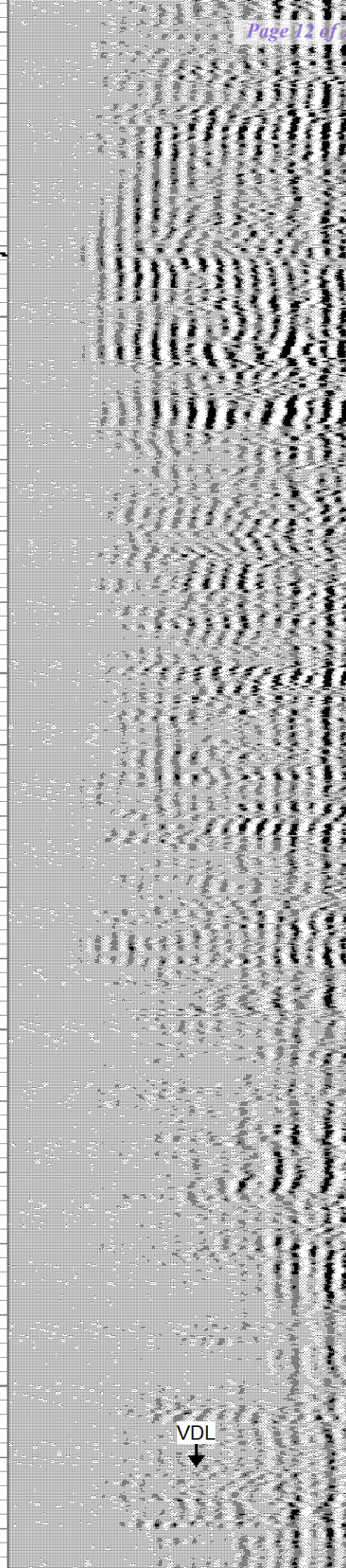
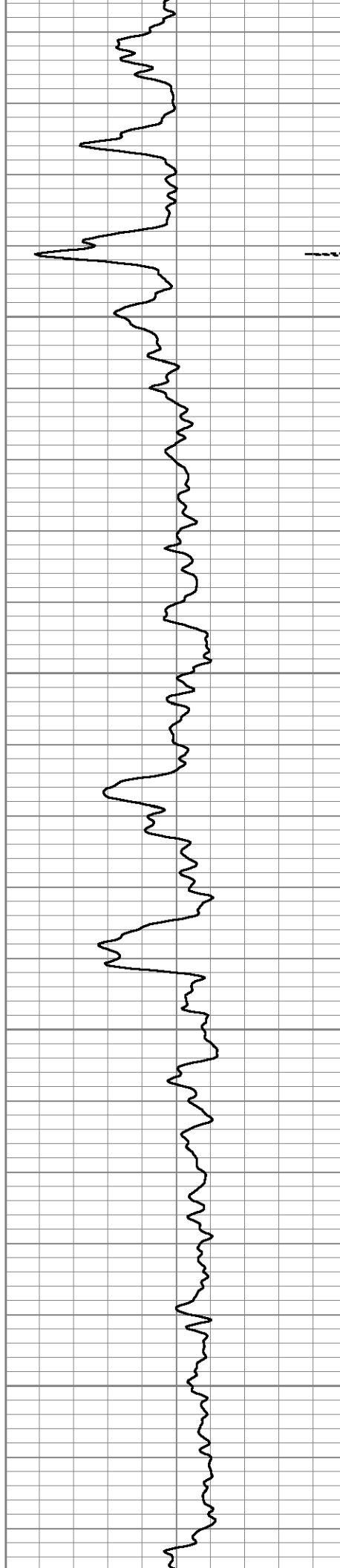


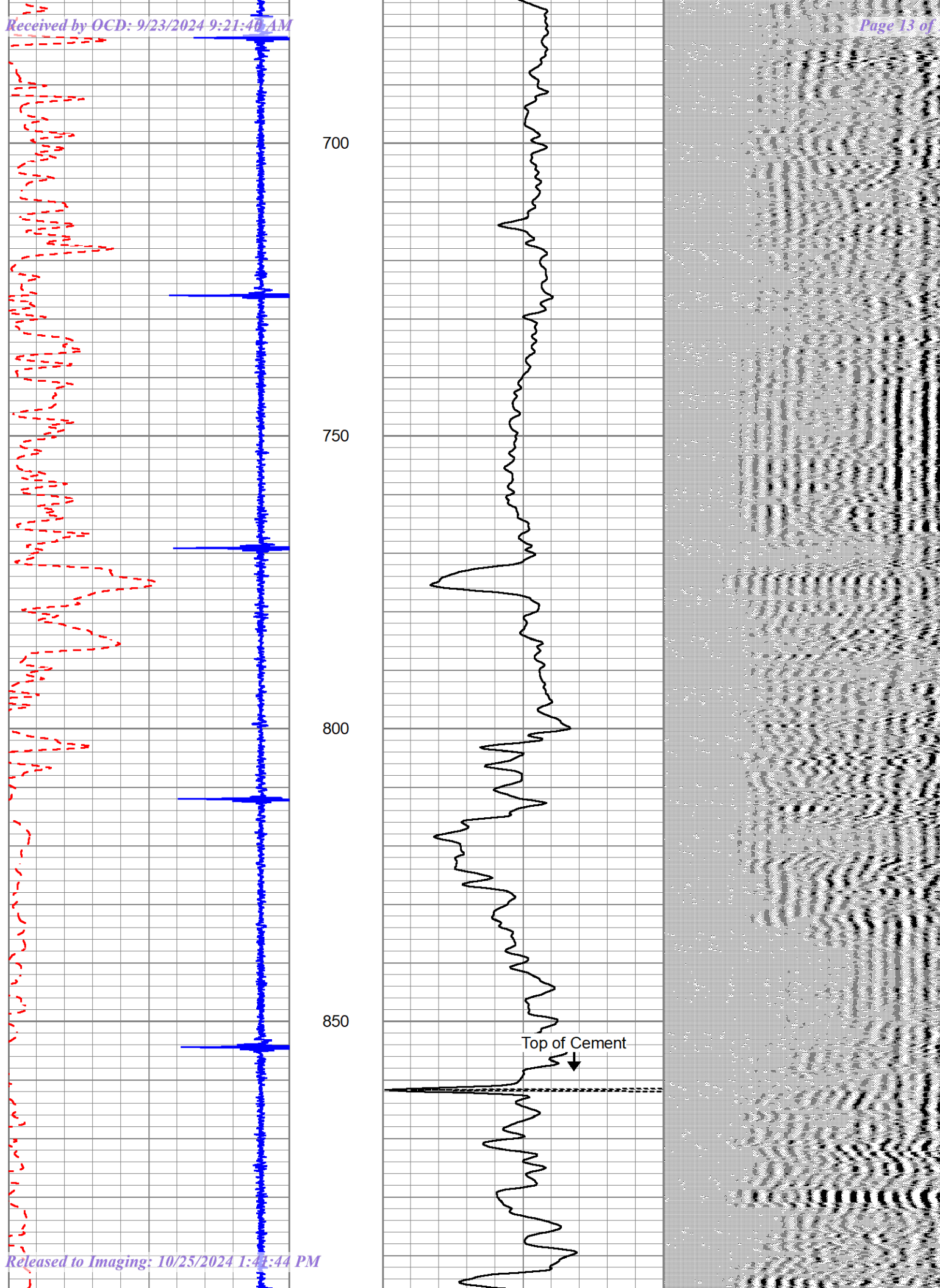
500

550

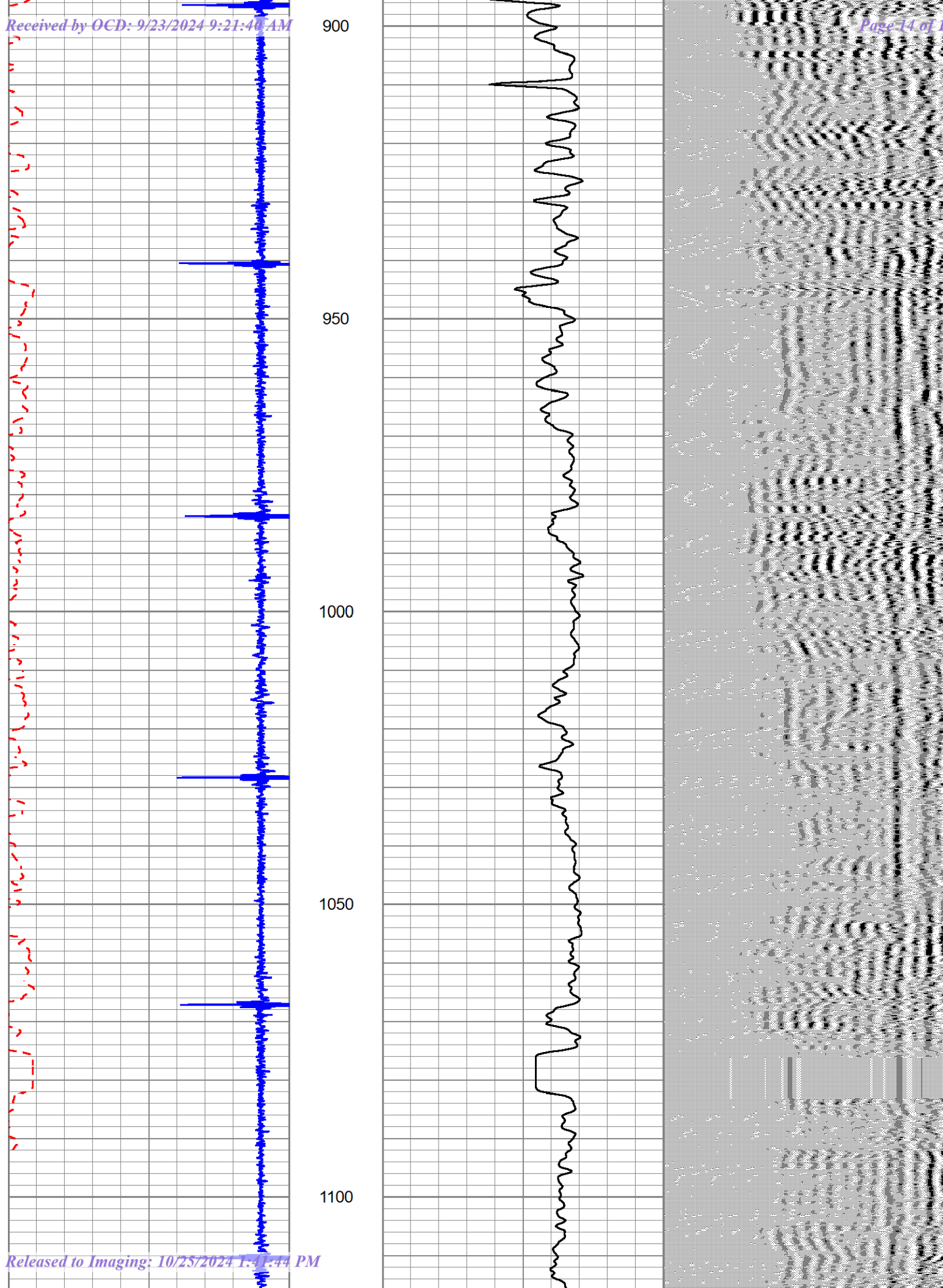
600

650

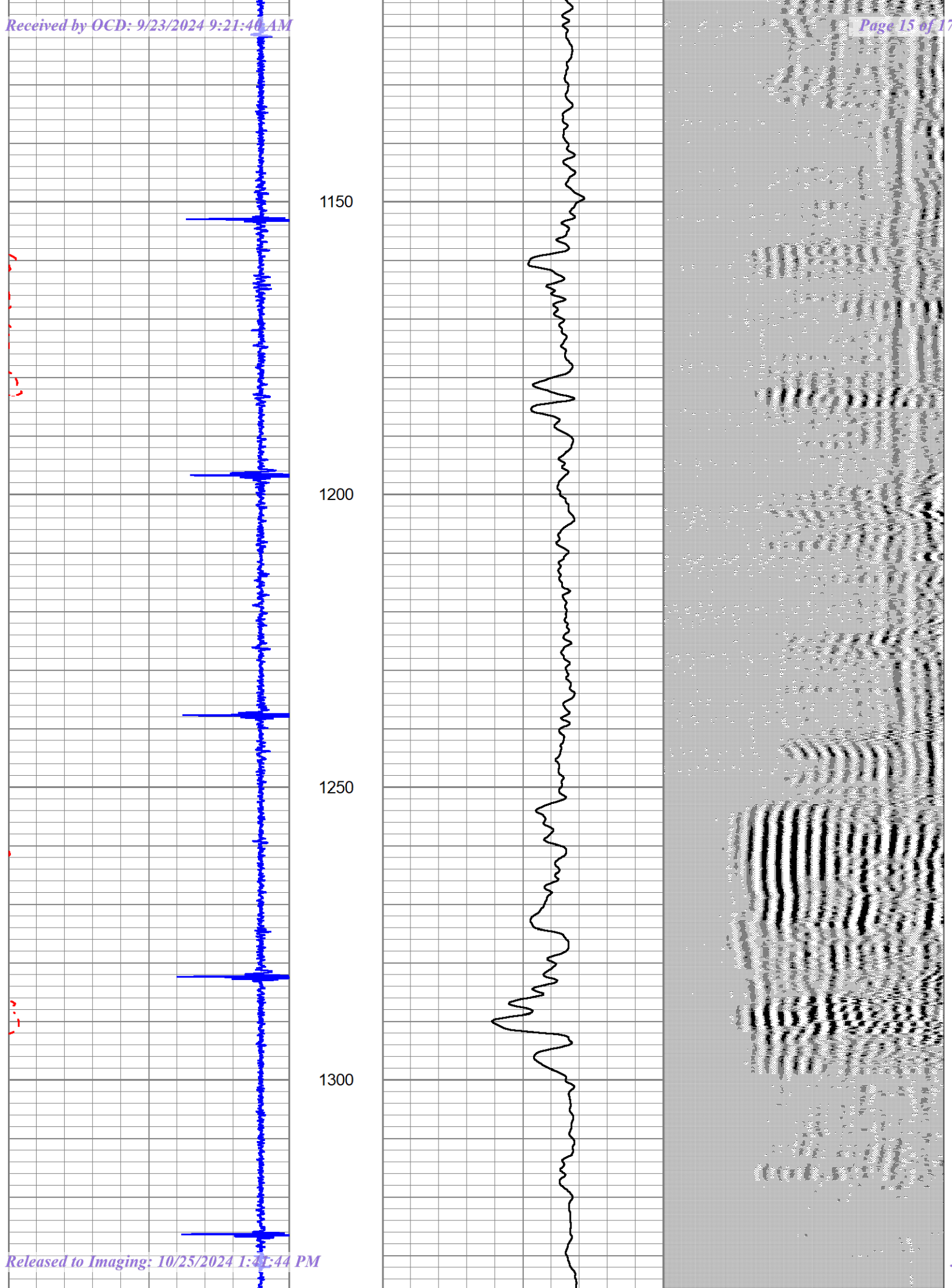


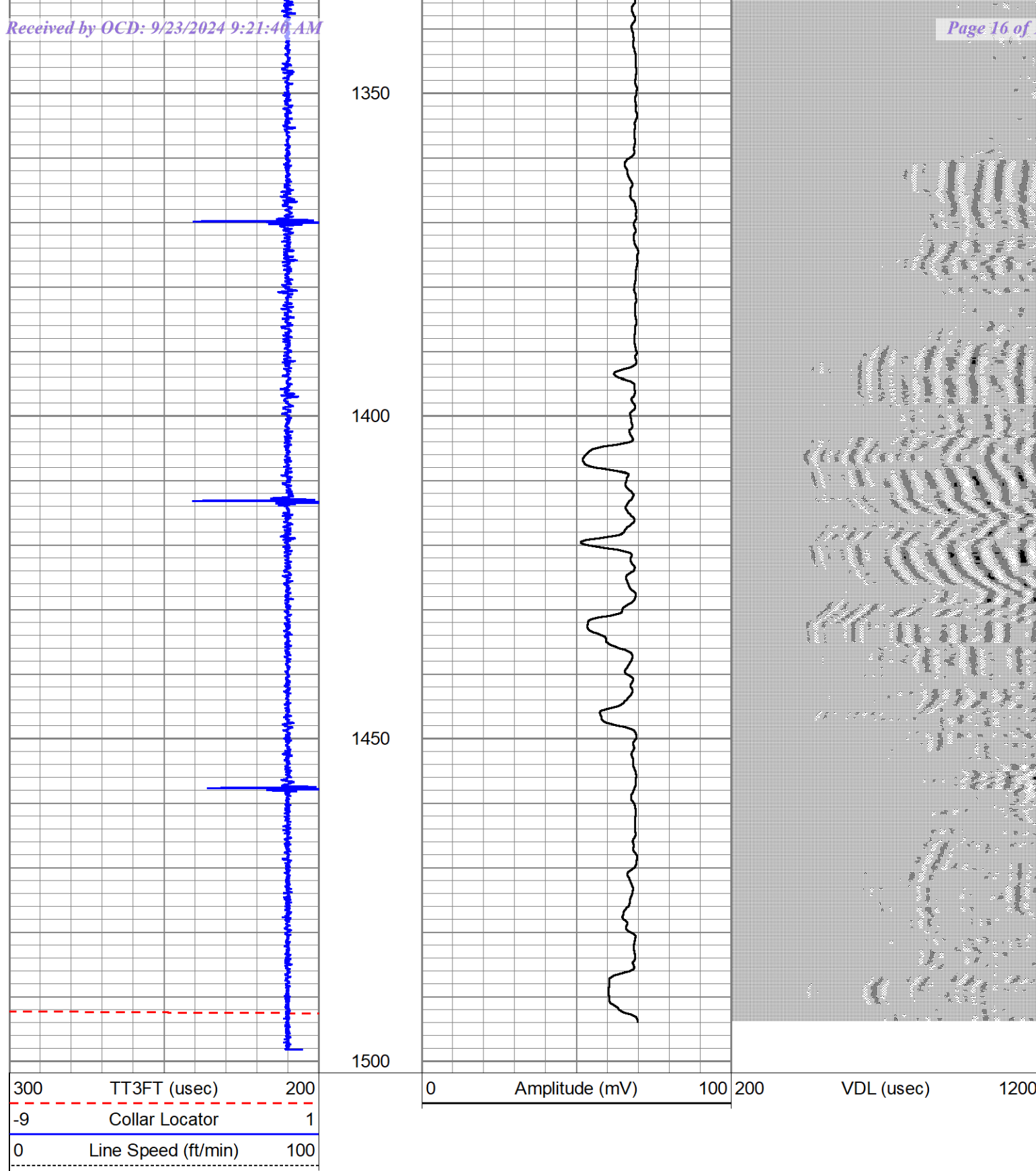












**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 385656

CONDITIONS

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 385656
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/25/2024