mm 3160-5 UNITED STATES mm 2019) DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB No. 1004-0137 Expires: December 31, 2024		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for such				5.1	5. Lease Serial No. NMNM116573		
			e-enter an		6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other instructi	ions on page 2	7. If Unit of CA/Agreement, Name and/or No.				
I. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. Lonecat Federal #1		
2. Name of Operator Harvard Petrole	um Company			9. /	PI Well No. 30-02	5-38447	
			nclude area code) 10. Field and Po		Field and Pool or E	ool or Exploratory Area	
4. Location of Well (Foolage, Sec., T.R.M., or Survey Description) 660 FSL & 1980 FWL Section 20, T23S, R32E				11.	Triste Draw Delaware, West 11. Country or Parish, State Lea, New Mexico		
	CK THE APPROPRIATE BOX	(ES) TO INDICA	TE NATURE			ER DATA	
TYPE OF SUBMISSION				PE OF ACTION			
Notice of Intent	Acidize	Deepen		Production	on (Start/Resume)	Water Shut-Off	
\ /	Alter Casing	protecting of	Fracturing	Reclama		Well Integrity	
Subsequent Report	Casing Repair Change Plans	✓ Plug and A		Recompl	rily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Di			
completed. Final Abandonment No is ready for final inspection.) Harvard Petroleum proposes to MIRU Pulling Unit. POH w/ ro Set CIBP @ 8323' and cap wit Load hole with plugging mud a	o plug the well as follows: ds and tubing the 35' balled on top of CIBP Country and test casing to 500 psf.	requirements, incl DR 25 sx class H	on or recompl luding reclam spotted on t	letion in a new lation, have be	en completed and ti	60-4 must be filed once testing h	
completed. Final Abandonment No is ready for final inspection.) Harvard Petroleum proposes to MIRU Pulling Unit. POH w/ ro- Set CIBP @ 8323' and cap with	o plug the well as follows: ds and tubing th 35' bailed on top of CIBP O and test casing to 500 psi. C @ 4858', 4723-4853', WOC C @ 4607'; 4472-4607' WOC C @ 1388', 1079-1388' WOC class C @ 200' - Surface to 2 casing will be cut off 3' below to be cleaned and re-mediated	oR 25 sx class H C and tag - Top E and tag - 8 5/8" and tag - 8 5/8" and tag - 8 5/8" cond tag - 8 5/8" down - Surface plu ground level, a s d to BLM standar	on or recompl luding reclam spotted on to Delaware casing shoe Top of Salt of g	letion in a new action, have be top of CIBP - and 13 3/8" o	en completed and the Perfs asing shoe		
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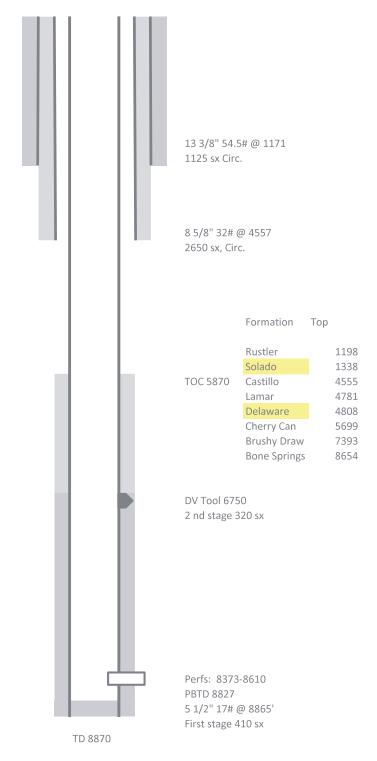


Well Bore Diagram Worksheet

Operataor: Harvard Petroleum Co. Well Name: Lonecat Fed #1
API # 30-025-38447
Location: 20, 23S, 32E

Date Spud: 7/24/2007
Date Complete: 12/18/2007

CURRENT WELLBORE



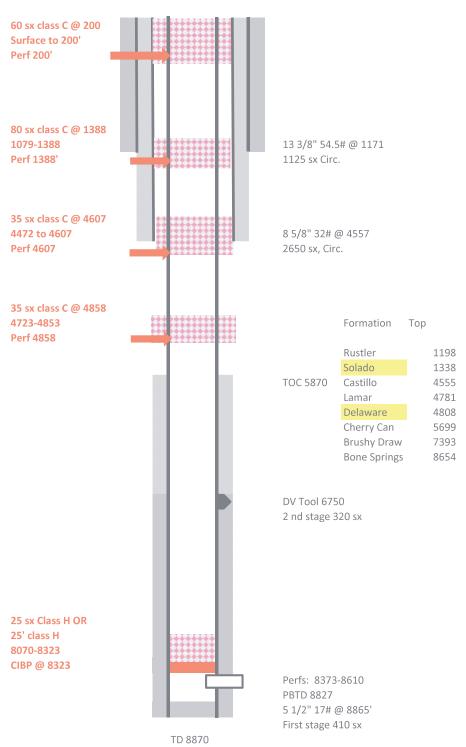
Well Bore Diagram Worksheet

Operataor: Harvard Petroleum Co. Date Spud: 7/24/2007
Well Name: Lonecat Fed #1 Date Complete: 12/18/2007
API # 30-025-38447

PROPOSED PLUGS

20, 23S, 32E

Location:



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 388486

CONDITIONS

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	388486
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/25/2024