

Well Name: NASH UNIT	Well Location: T23S / R29E / SEC 13 / SWNW / 32.182671 / -103.563773	County or Parish/State: EDDY / NM
Well Number: 54Y	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0554221	Unit or CA Name: NASH DRAW - DELAWARE	Unit or CA Number: NMNM70992C
US Well Number: 3001542311	Operator: XTO ENERGY INCORPORATED	

Subsequent Report

Sundry ID: 2814310

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 09/30/2024	Time Sundry Submitted: 07:46
Date Operation Actually Began: 08/15/2024	

Actual Procedure: XTO Energy Inc., has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL also submitted.

SR Attachments

- Actual Procedure
- Nash_Unit_054Y_CBL_8_16_24_20240930074509.pdf
 - Nash_Unit_54Y_PA_Summary___WBD_20240930074238.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: SEP 30, 2024 07:45 AM

Name: XTO ENERGY INCORPORATED

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLANDState: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: AcceptedDisposition Date: 10/07/2024

Signature: James A Amos

Nash Unit 054Y
API Number 3001542311
P&A Summary Report

8/15/24: Notify BLM & State Rep of PA ops. MIRU. NU 5k BOP. Perf Accum draw dwn & function tst. PT BOP. Tstd good. RDMO. MIRU WL unit. NU WL flange & assemble lub. SWI. SDFN.

8/16/24: RU WL BOP's & Lub. PT WL equip to 500 psi. Hld f/5min w/0 psi press loss. Rls press & opn blnd rams. RIH w/3.75 GR & JB to 6,000'. POOH w/WL BHA. RIH w/3.6 CIBP. Att to set CIBP @ 5,950 w/no results (Found actual cag size is 7" OD, 6.28" ID, P-110 csg). POOH WL & BHA. Notify XTO Engineer Cesar Bejarano & BLM Engineer Keith Immatty of incident. Decision made to leave 4.5 CIBP in hole & continue with current P&A Ops. RIH w/6.0 GR & JB to 6,000' w/no tag or bobbles seen. POOH w/WL BHA. RIH w/5.9 CIBP. Set CIBP @ 5,950'. POOH WL & BHA. RDMO WL unit. Pmp 3 BPW dwn 7" OD, 26.01 lbs/ft, P-110 csg & PT to 500 psi. Hld press f/30 min w/no loss. Rls press. MIRU WL unit. RU flang & pack-off. RIH w/CBL tl. Log fr/5,950' - surf. Est TOC @ 207'. RDMO WL. SWI. SDFN.

8/17/24: Install hngr & ND BOP. SWI.

8/22/24: Spot and RU PU and aux equipment. NU FT PT BOP.

8/23/24: Rack, tally, PU tbgr and TIH. 183 jnts (w/5' out) 2-7/8 L80 tbgr. Tagged CIBP @ 5950'. RU CMT pump to tbgr. Circulate 185 bbls SGM into wellbore. Spotted 25 sks Class C CMT over CIBP. (FW mix 3.75 bbls, Slurry vol 5.877 bbls, FOF 153', CTOC 5797') Displaced w/33.25 bbls 10# brine. Cleaned up w/10 bbls FW. TOH std back 124 jnts 2-7/8 L80 tbgr, LD 59 jnts 2-7/8 L80 tbgr. SDFWE.

8/26/24: MIRU WLU. RIH TTOC @ 5520'. RIH and perfed @ 209'. RDMO WLU. EIR w/10# brine. 2.5 bpm w/0 psi. Got returns to pit after 6 bbls pumped. TIH 124 jnts 2-7/8 L80 tbgr. EOT @ 4049'. SDFN.

8/27/24: Broke circulation w/24 bbls 10# brine. Swapped to CMT and spotted 350 sks Class C CMT (FW mix 52.5 bbls, Slurry volume 82.28 bbls, FOF 2150', CTOC 1884'). Displaced w/11 bbls 10# brine. Cleaned pump w/FW to pit. TOH std 60 jnts 2-7/8 L80 tbgr. LD 64 jnts 2-7/8 L80 tbgr. Wait on CMT. TIH 55 jnts and TTOC @ 1789'. Broke circulation w/24 bbls 10# BW. Swapped to CMT and spotted 255 sks Class C CMT (FW mix 38.5 bbls, Slurry Vol 52.89 bbls, FOF 1569', CTOC 210'.) Displaced w/1.5 bbls 10# BW. Cleaned to pit 6 bbls 10# BW. TOH LD 55 jnts 2-7/8 L80 tbgr. Circ 20 bbls down surface and out csg to ensure perms are clean. SDFN.

8/28/24: PU TIH 7 jnts 2-7/8 L80 tbgr TOH LD 7 jnts 2-7/8 L80 tbgr. Put tbgr from pipe racks to bolsters. Moved pipe racks and catwalk. ND BOP. NU flange to pump CMT. Broke circ w/10 bbls 10# BW. Swapped to CMT and sqz 80 sks Class C CMT (FW mix 12 bbls, slurry vol 18.8) Saw good CMT at surface. Cleaned w/8 bbls FW. Shut down, shut in and put 500 psi on top of CMT. RDMO.

9/18/24: Cut off WH & install DHM.



Schematic - Vertical with Perfs

Well Name: Nash Unit 054Y

API/UWI 3001542311	SAP Cost Center ID 1140751001	Permit Number BLM	State/Province New Mexico	County Eddy
Surface Location T23S-R29E-S13	Spud Date 4/12/2014 16:15	Original KB Elevation (ft) 3,002.00	Ground Elevation (ft) 2,985.00	KB-Ground Distance (ft) 17.00

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
97.1	97.1	0.3	Cement; 17.0-214.0 ftKB; 80 sks Class C CMT to surface; 8/28/2024
210.0	210.0	0.3	
240.2	240.2	0.3	Cement; 214.0-1,789.0 ftKB; 255 sks Class CMT Tagged 8/28; 8/27/2024
249.3	249.3	0.3	
294.9	294.9	0.3	Cement; 1,789.0-4,050.0 ftKB; 350 sks Class C CMT. Tagged 8/27; 8/27/2024
3,058.7	3,057.8	1.9	
3,105.6	3,104.6	1.5	Cement; 5,521.0-5,950.0 ftKB; 25 sks Class C CMT over CIBP Tagged 8/26; 8/23/2024
4,049.9	4,048.8	0.4	
5,521.0	5,519.9	0.6	CIBP; 5,950.0-5,951.0 ftKB; 8/16/2014
5,915.0	5,913.9	0.6	
5,951.1	5,950.0	0.5	Kick Off
6,776.9	6,637.3	51.2	
7,028.2	6,756.9	72.4	Intermediate; 7 in; 7,118.0 ftKB Curved Landed Depth
7,039.4	6,760.3	73.3	
7,118.1	6,778.7	77.8	Sleeve; 7,349.0-7,349.0 ftKB Sleeve; 7,527.0-7,527.0 ftKB
7,526.9	6,788.3	94.2	
7,698.2	6,784.9	88.4	Sleeve; 7,698.0 ftKB
7,880.9	6,784.7	90.8	
8,065.0	6,788.4	87.4	Sleeve; 7,881.0 ftKB
8,275.3	6,795.6	89.3	
8,458.0	6,793.4	91.1	Sleeve; 8,065.0 ftKB
8,629.9	6,791.1	90.3	
8,813.0	6,790.2	89.6	Sleeve; 8,284.0 ftKB Sleeve; 8,458.0-8,458.0 ftKB
8,993.1	6,790.3	90.3	
9,169.0	6,786.9	91.9	Sleeve; 8,630.0 ftKB
9,382.2	6,775.7	92.3	
9,557.4	6,772.5	89.7	Sleeve; 8,813.0 ftKB
9,730.6	6,770.8	92.2	
9,895.7	6,767.0	90.1	Sleeve; 8,993.0 ftKB
10,072.2	6,764.2	92.5	
10,291.0	6,756.9	89.7	Sleeve; 9,213.0 ftKB
10,469.5	6,758.7	89.7	
10,642.4	6,758.9	90.4	Sleeve; 9,395.0 ftKB
10,807.7	6,755.1	91.1	
10,985.9	6,755.3	89.9	Sleeve; 9,575.0 ftKB
11,204.4	6,755.7	89.4	
11,377.3	6,765.6	86.1	Sleeve; 9,746.0 ftKB
11,555.8	6,767.4	92.0	
11,733.9	6,758.2	94.0	Sleeve; 9,930.0 ftKB
11,906.5	6,747.6	93.0	
12,116.5	6,741.1	89.9	Sleeve; 10,155.0-10,155.0 ftKB
12,294.6	6,741.7	90.0	
12,460.3	6,741.5	90.3	Sleeve; 10,340.0 ftKB
12,633.5	6,739.4	90.7	
12,804.8	6,736.4	91.6	Sleeve; 10,520.0 ftKB
12,982.0	6,731.0	90.9	
13,059.7	6,729.0	91.7	Sleeve; 10,692.0 ftKB
13,190.3	6,724.3	92.2	
13,336.9	6,721.4	91.4	Sleeve; 10,877.0 ftKB
13,517.1	6,717.9	90.4	
13,574.8	6,717.4	90.6	Sleeve; 11,103.0 ftKB
13,749.3	6,712.6	92.1	
13,791.0	6,711.1	92.1	Sleeve; 11,282.0 ftKB
13,830.4	6,709.7	92.1	
			Sleeve; 11,467.0 ftKB
			Sleeve; 11,652.0 ftKB
			Sleeve; 11,831.0 ftKB
			Sleeve; 12,048.0 ftKB
			Sleeve; 12,233.0 ftKB
			Sleeve; 12,405.0 ftKB
			Sleeve; 12,585.0 ftKB
			Sleeve; 12,763.0 ftKB
			Sleeve; 12,982.0 ftKB
			Sleeve; 13,162.0 ftKB
			Sleeve; 13,337.0 ftKB
			Sleeve; 13,517.0 ftKB
			Sleeve; 13,742.0 ftKB
			PBTD; 13,790.0 ftKB
			Production; 4 1/2 in; 13,832.0 ftKB
			TD - Original Hole; 13,832.0 ftKB

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1625 N. French Dr., Hobbs, NM 88240
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District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 391015

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 391015
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/25/2024