



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

10/21/2024

Well Name: COTTON DRAW 32
STATE FED COM

Well Location: T24S / R32E / SEC 32 /
NESW / 32.172995 / -103.698951

County or Parish/State: LEA /
NM

Well Number: 4H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061863A

Unit or CA Name: COTTON DRAW 32
STATE FED COM 3

Unit or CA Number:
NMNM134993

US Well Number: 3002541172

Operator: DEVON ENERGY
PRODUCTION COMPANY LP

Subsequent Report

Sundry ID: 2815837

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/08/2024

Time Sundry Submitted: 06:28

Date Operation Actually Began: 09/20/2024

Actual Procedure: null

SR Attachments

Actual Procedure

COTTON_DRAW_32_STATE_FED_COM_4H_BLM_SUBSEQUENT__P_A_SIGNED_WBD_20241008062741.pdf

Well Name: COTTON DRAW 32 STATE FED COM	Well Location: T24S / R32E / SEC 32 / NESW / 32.172995 / -103.698951	County or Parish/State: LEA / NM
Well Number: 4H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061863A	Unit or CA Name: COTTON DRAW 32 STATE FED COM 3	Unit or CA Number: NMNM134993
US Well Number: 3002541172	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG**Signed on:** OCT 08, 2024 06:28 AM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Production Data Analyst**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY**State:** OK**Phone:** (405) 228-2480**Email address:** JEFF.YOUNG@DVN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 10/17/2024**Signature:** James A Amos

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC06-1863A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address 333 WEST SHERIDAN AVE.
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
(405) 228-2480

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1930' FWL, Sec 32, T24S-R32E, Unit K

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Cotton Draw 32 State Fed Com 4H

9. API Well No. 30-025-41172

10. Field and Pool or Exploratory Area
PADUCA11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

9/20/24-9/24/24: MIRU P&A unit. TOOH w/ TBG and Rods from 8297'

9/25/24: Set CIBP @ 7687'.

9/26/24: Tag CIBP @ 7687'. Circ 10# salt gel. Good pressure test. Spot 25 sx CI H from 7687'-7555'. WOC.

9/27/24: RIH to run CBL & Tag TOC @ 7564'. Log 7564 to surface. E-mail to BLM.

9/30/24: Spot 105 sx CI C from 5042'-4389'. WOC & Tag TOC @ 4276'.

10/01/24: Spot 25 sx CI C from 2500'-2370'. PUH Perf @ 1194'; Sqz 150 CL C from 1194'-650'. WOC & Tag.

10/2/24: RIH Tag TOC @ 600'. PUH Perf @ 100'. Circ 35 sx CI CI from 100' to surface.

10/3/24: Cut WH off 3' BGL, Set dry hole marker.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JEFF YOUNG

Title PRODUCTION

Signature



Date

10/08/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: COTTON DRAW 32 STATE FED COM 4H	Field: Cotton Draw Central FLD
Location: 2310 FSL 1930 FWL SEC 32-T24S-R32E	County: Lea State: New Mexico
Elevation: 3471' GL	Spud Date: 4/3/2015 Compl Date: 6/18/2015
API#: 30-025-41172 Prepared by: Jeff Young	Date: 10/8/24 Rev:

CURRENT WELLBORE

17-1/2" Hole
13-3/8", 48#, H-40 @ 810'
 Cmt'd w/865 sx to surface

TOC @ 2239' (Log - 5/31/15)

12-1/4" Hole
9-5/8", 40#, J-55 @ 4506'
 Cmt'd w/1555 sx to surface

DV Tool @ 4992'

2 7/8" Tubing @ 8297' (7/8/2020)

100 jts 1 1/4" fiberglass rods
 55 jts 1" rods
 88 jts 7/8" rods
 12 jts 1 5/8" Sinker bars
 1 Shear tool
 1 Rod Pump

8 3/4" Hole
7", 181 JTS, 29# HCP-110 TO 7731'

8 3/4" Hole
5-1/2", 168 JTS, 17# P-110 @ 7731' TO 15330'
 Cmt'd w/2090 sx cmt to 3335'

7"x 5 1/2" crossover 7732'-7734'

KOP @ 7737'

Perforations: (Bone Springs)
 8471-15271

8161' TVD
 15330' MD
 15270' PBD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: COTTON DRAW 32 STATE FED COM 4H	Field: Cotton Draw Central FLD
Location: 2310 FSL 1930 FWL SEC 32-T245-R32E	County: Lea State: New Mexico
Elevation: 3471' GL	Spud Date: 4/3/2015 Compl Date: 6/18/2015
API#: 30-025-41172 Prepared by: Tuff Young	Date: 10/8/24 Rev:

FINAL WELLBORE

Final:

1. Perf @ 100'
2. Circ 35 sx CI CI from 100' to surface.
3. Cut WH off 3' BGL, Set dry hole marker.

17-1/2" Hole
13-3/8", 48#, H-40 @ 810'
 Cmt'd w/865 sx to surface

Final:

1. Perf @ 1194'
2. Sqz 150 sx CI CI from 1194' - 600'. WOC & Tag

TOC @ 2239' (Log - 5/31/15)

Final:

1. Spot 25 sx CI C from 2500'-2370'

12-1/4" Hole
9-5/8", 40#, J-55 @ 4506'
 Cmt'd w/1555 sx to surface

Final:

1. Spot 105 sx CI C from 5042'-4276'

DV Tool @ 4992'

8 3/4" Hole
7", 181 JTS, 29# HCP-110 TO 7731'

Final:

1. Set 7" CIBP @ 7687'. Tag. Circ 10# salt gel. Leak test.
2. Spot 25 sx CI H from 7687'-7564'.

8 3/4" Hole

5-1/2", 168 JTS, 17# P-110 @ 7731' TO 15330'
 Cmt'd w/2090 sx cmt to 3335'

7"x 5 1/2" crossover 7732'-7734'

KOP @ 7737'

Perforations: (Bone Springs)
 8471-15271

8161' TVD
 15330' MD
 15270' PBTD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 393976

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 393976
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need BLM final form and marker photo to release Follow BLM guidelines DHM set 10/3/24	10/29/2024