

Well Name: PARKER 5 FED	Well Location: T18S / R31E / SEC 5 / SESW / 32.7710375 / -103.8949773	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM68040	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526108	Operator: MATADOR PRODUCTION COMPANY	

Subsequent Report

Sundry ID: 2807958

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 08/21/2024	Time Sundry Submitted: 03:22
Date Operation Actually Began: 07/22/2024	

Actual Procedure: 7/22/24: MIRU WOR. 7/23/24: POOH w/ rods; NU & test BOPs. 7/24/24: POOH w/ tubing; RIH & set CIBP @ 7,650' WLM. 7/25/24: Ran CBL and found est. TOC near surface. 7/26/24: TIH & tag CIBP @ 7,637' TM; Circulate wellbore full of MLF; Spot 25 sks of Class H cement on CIBP. 7/29/24: TIH & tag TOC @ 7,484' TM; Pressure test casing to 500 psi for 30 minutes, good test; PU & spot a 75 sk Class C cement balanced plug @ 4,895' TM. 7/30/24: TIH & tag TOC @ 4,112' TM; PU & spot a 100 sk Class C cement balanced plug @ 3,921' TM; WOC for 4 hrs; RIH & tag TOC @ 3,058' WLM, BLM approved to shoot next perfs and then add additional cement; PU & Perf @ 2,075' WLM; Attempt to establish injection, unsuccessful. 7/31/24: TIH & tag TOC @ 3,052' TM, Spot additional 30 sks of Class C cement @ 3,052' TM; WOC for 4 hrs; TIH & tag TOC @ 2,750'; PU & spot a 70 sk Class C cement balanced plug @ 2,136" TM. 8/1/24: TIH & tag TOC @ 1,495' TM; PU & spot a 60 sk Class C cement balanced plug @ 747' TM; WOC for 4 hrs; RIH & tag TOC @ 138' WLM; PU & Perf @ 134' WLM; Establish circulation & circulate cement to surface in 5-1/2" & 8-5/8" casing strings. (40 sks total pumped) 8/2/24: Cut & removed wellhead; Verified cement to surface in all casing strings; Install Below Ground Level Dryhole marker; Backfill cellar; RDMO WOR. Spud Date: 5/6/1989 Plug Date: RDMO; 8/2/2024 Inspector: Janie Fugate

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SR Attachments

Actual Procedure

- Parker_5_Federal__002_Dryhole_Marker_20240821152230.pdf
- Parker_5_Federal__002_cement_to_surface_20240821152218.pdf
- Parker_5_Federal__002_As_Plugged_WBD_20240821151934.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS	Signed on: AUG 21, 2024 03:22 PM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 629-2160	
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 09/12/2024
Signature: James A Amos	



PARKERS FEDERAL #2
MATADOR PRODUCTION COMPANY
NM NM-68040 30-015-2610B
SE SW 5 T1B5 R31E
PTA B-2-24

7/22/24: MIRU WOR. 7/23/24: POOH w/ rods; NU & test BOPs. 7/24/24: POOH w/ tubing; RIH & set CIBP @ 7,650' WLM. 7/25/24: Ran CBL and found est. TOC near surface. 7/26/24: TIH & tag CIBP @ 7,637' TM;

Circulate wellbore full of MLF; Spot 25 sks of Class H cement on CIBP. 7/29/24: TIH & tag TOC @ 7,484' TM; Pressure

test casing to 500 psi for 30 minutes, good test; PU & spot a 75 sk Class C cement balanced plug @ 4,895' TM. 7/30/24:

TIH & tag TOC @ 4,112' TM; PU & spot a 100 sk Class C cement balanced plug @ 3,921' TM; WOC for 4 hrs; RIH & tag

TOC @ 3,058' WLM, BLM approved to shoot next perfs and then add additional cement; PU & Perf @ 2,075' WLM;

Attempt to establish injection, unsuccessful. 7/31/24: TIH & tag TOC @ 3,052' TM, Spot additional 30 sks of Class C

cement @ 3,052' TM; WOC for 4 hrs; TIH & tag TOC @ 2,750'; PU & spot a 70 sk Class C cement balanced plug @

2,136" TM. 8/1/24: TIH & tag TOC @ 1,495' TM; PU & spot a 60 sk Class C cement balanced plug @ 747' TM; WOC for

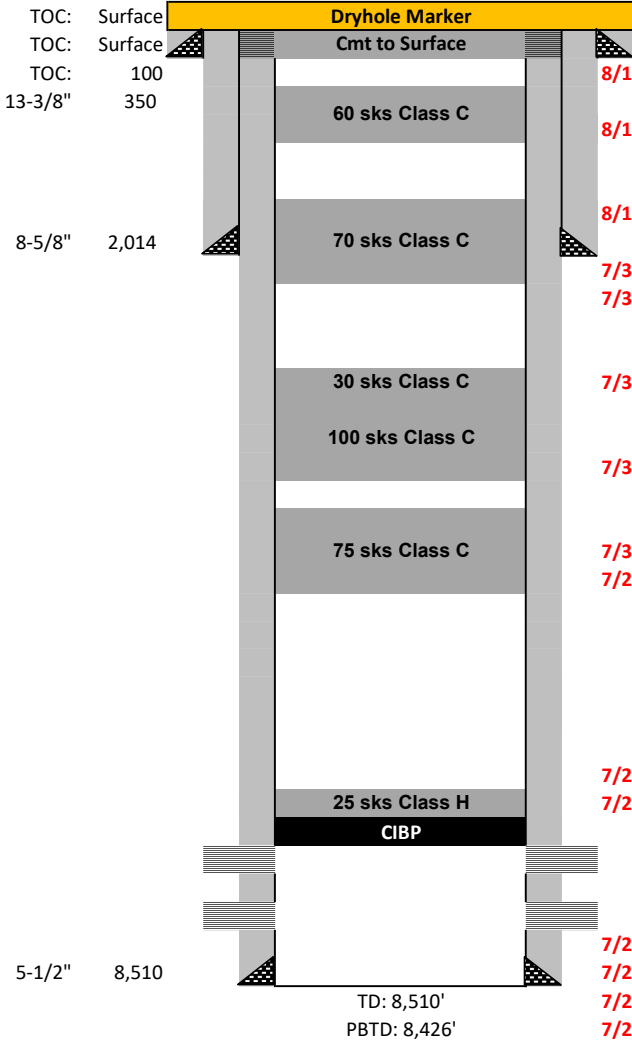
4 hrs; RIH & tag TOC @ 138' WLM; PU & Perf @ 134' WLM; Establish circulation & circulate cement to surface in 5-1/2"

& 8-5/8" casing strings. (40 sks total pumped) 8/2/24: Cut & removed wellhead; Verified cement to surface in all casing

strings; Install Below Ground Level Dryhole marker; Backfill cellar; RDMO WOR. Spud Date: 5/6/1989 Plug Date:

RDMO; 8/2/2024 Inspector: Janie Fugate

Parker 5 Federal #002
660' FSL & 1650' FWL Sec. 5-T18S-R31E
Eddy County, NM
API: 30-015-26108
As Plugged WELLBORE SCHEMATIC
Spudded: 5/6/1989



8/2/24: Cut & removed wellhead; Verified cement to surface in all casing strings; Install Dryhole marker; Backfill cellar; RDMO WOR.

8/1/24: PU & Perf @ 134' WLM; Establish circulation & circulate cement to surface in 5-1/2" & 8-5/8" casing strings. (40 sks total pumped)

8/1/24: PU & spot a 60 sk Class C cement balanced plug @ 747' TM; WOC for 4 hrs; RIH & tag TOC @ 138' WLM.

8/1/24: TIH & tag TOC @ 1,495' TM.

7/30/24: PU & Perf @ 2,075' WLM; Attempt to establish injection, unsuccessful.

7/31/24: PU & spot a 70 sk Class C cement balanced plug @ 2,136" TM.

7/31/24: TIH & tag TOC @ 3,052' TM, Spot additional 30 sks of Class C cement @ 3,052' TM; WOC for 4 hrs; TIH & tag TOC @ 2,750'.

7/30/24: PU & spot a 100 sk Class C cement balanced plug @ 3,921' TM; WOC for 4 hrs; RIH & tag TOC @ 3,058' WLM, BLM approved to shoot next perfs and then add additional cement.

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7/29/24: PU & spot a 75 sk Class C cement balanced plug @ 4,895' TM.

7/29/24: TIH & tag TOC @ 7,484' TM; Pressure test casing to 500 psi for 30 minutes, good test.

7/26/24: TIH & tag CIBP @ 7,637' TM; Circulate wellbore full of MLF; Spot 25 sks of Class H cement on CIBP.

7/13/1989 Bone Spring perfs (7,701'-7,740')

6/13/1989 Bone Spring perfs (8,023'-8,331')

7/25/24: Ran CBL and found est. TOC @ surface.

7/24/24: POOH w/ tubing; RIH & set CIBP @ 7,650' WLM.

7/23/24: POOH w/ rods; NU & test BOPs.

7/22/24: MIRU WOR.

	Casing Information		Type	Weight (lb/ft)	Joints	Depth Set
	Hole Size	Casing Size				
Surface	17-1/2"	13-3/8"	J-55	54.5#	8	350
Intermediate	12-1/4"	8-5/8"	J-55	24#, 32#	47	2,014
Production	7-7/8"	5-1/2"	J-55	17#	204	8,510

A.	Cementing Record		TOC	Date Run
	Type			
Surface	415 sks CI C	Surface	5/6/1989	
Intermediate	1200 sks x 200 sks CI C	Surface	5/9/1989	
Production	1250 sks x 400 sks CI H	100	5/27/1989	

Date	Perforation Information	
	Formation	Depth
7/13/1989	Bone Spring perfs	(7,701'-7,740')
6/13/1989	Bone Spring perfs	(8,023'-8,331')

Geologic Markers	
Rustler	503
Top of Salt	681
Base of Salt	1,614
Yates	1,915
7 Rivers	2,303
Queen	3,004
Penrose	3,215
Grayburg	3,492
San Andres	3,860
Delaware	4,318
Bone Spring	4,818

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 383167

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 383167
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Federal well follow BLM guidelines CBL is in files DHM set 8/2/24	10/30/2024