

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-25662
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG8794
7. Lease Name or Unit Agreement Name SALT MOUNTAIN 36 STATE
8. Well Number 2
9. OGRID Number 177888
10. Pool name or Wildcat BRUSHY DRAW DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Wagner Oil Company

3. Address of Operator
500 Commerce St., Ste. 600 Fort Worth, TX 76102

4. Well Location
Unit Letter E : 330 feet from the South line and 380 feet from the West line
Section 36 Township 26S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2877' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Wagner Oil Company has plugged and abandoned the Salt Mountain 36 State 2.

Attachments:
Plugging Report
Wellbore Diagram

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devin Hayley TITLE P&A Supervisor DATE 10/28/24

Type or print name Devin Hayley E-mail address: dhayley@wagneroil.com PHONE: 817-335-2222

For State Use Only
APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

WAGNER OIL COMPANY

Operator: Wagner Oil Company **OGRID Number:** 177888
Well Name: Salt Mountain 36 State #2
API: 30-015-25662

PLUGGING REPORT

10/3/24 - NMOCD was notified before MIRU.

10/4/24 – MIRU. Move in RU S&S Reverse pump & tank, filled with 10# brine, ND 3K top flange. Studs were froze up and hard to remove. Laid down 3K flange & 1 jt 2-3/8” tbg., NU 5K BOP. Standard vacuum truck pulling fluid on the annular while RIH w/skirted 4-3/4” bit .47’, bit sub 1.05’, 6 – 3-1/2” drill collars 187.92’, 32 jts 2-3/8” tbg 1027.76’. EOT @ 1242.30’. SDFWE

10/7/24 – AOL, SIP 0#. Open well & RIH w/2-3/8” work string, tagged TOC @ 2919.53’. Drill down through cement, that was on top of CIBP and was not able to get completely through CIBP. Secured well & SDFN.

10/8/24 – AOL, SIP 0#. Open well. Continue to drill thru CIBP. RIH, tag fill @ 3288.50’. Drill down to 3293.50’. Started losing circ (2-3 BPM) w/ min cuttings. Add 1 load of fresh water to the reverse tank. PU 10’. Circ wellbore. Gain circ & start recovering good cuttings. Drill down to CIBP @ 3300’. After 4 hrs found pieces of 4-3/4” bit & ball bearing. PU & circ wellbore clean. POOH. Find 1 cone missing on bit. Secure well & SDFN.

10/9/24 – AOL, SIP 0#, hole standing full. RU JMR Wireline. RIH w/ 4-3/4” magnet, tag @ 3304’ WLM. Made 3 runs & only recovered rust flakes. Cone appeared to be buried below debris. Secure well & SDFN. Had to wait on a 4-3/4” cone bit mill for AM.

10/10/24 – AOL, SIP 0#. RIH w/ same BHA & 4-3/4” cone mill bit, tag @ 3304’. Mill down to 3306’ & started to lose string weight. Could pick up but couldn’t go back down. POOH w/ 4 stands. Circ well clean & it started kicking. Secured well & shut in. ISICP-250#. 1 Hr SIP 1250#. Secured tbg string with chains to BOP and started flowing well to tank. Well unloaded 90 Bbls of 8.9# water. Secured well & SDFN.

10/11/24 – AOL, SITP 1200#, SICP 350#. Bled tbg down to 0# in less than 2 min. Bled down annular for 4 Hrs. ISIP 0#, well was static. RIH w/ 1 jt & tagged high CIBP @ 3002.92’ (CIBP had migrated up hole 198’), tagged hard w/ no movement, stuck. POOH w/ tbg & BHA, 4-3/4” cone mill bit – it was worn out & had signs of debris that was keeping the bit off of the top of the CIBP and causing it to hang up. Secured well & SDFWE.

10/14/24 – AOL, SIP 150#. Bled down well gas head. Opened well. RIH w/ 4-3/4” magnet. Tag @ 3004’ WLM. Made 5 runs, cleaning up debris off of CIBP. POOH & RD E-line. RBIH w/ new 4-3/4” cone mill bit BHA & work string. Tag @ 3000’. CIBP had migrated up hole 2’. Secure well & SDFN.

10/15/24 - AOL, SIP 0#. Circ wellbore w/ 50 bbls 10#, returns weight 10#, RIH & tag CIBP @ 3002’. Drilled thru CIBP & continue to RIH to 5028.15’. Circ wellbore w/ 100 Bbls 10#, POOH, LD drill collars & BHA. RD S&S Power Swivel. Wash out reverse tank and haul out equipment. Secured well & SDFN.

10/16/24 – AOL, SIP 0#. Open well. RIH w/ 5-1/2” CIBP. Start losing weight @ 3900’. RD E-line. Stand by for tools. RIH w/ 4-3/4” X 15.5# bit & scraper to 5028’. POOH to 2500’ (above top perfs @ 2964’). Secure well & SDFN.

SM 36 ST 2 Continued...

WAGNER OIL COMPANY

10/17/24 – AOL, SIP 0#. Open well & RIH to 4992' & sit down. Well had sloughed off 38'. POOH, RU E-line & RIH w/ 5-1/2" CIBP to 4970', set @ 4970' WLM. POOH & RD E-line. RIH w/ work string & tag CIBP 4975' pipe tally. POOH w/ 1 jt, laid down & spot 25 sx from 4975-4722'. Secure well. SDFN to WOC. Note: Per David Alvarado w/ NMOCD, no test performed due to upper perms unloading and did not want packer to get stuck.

10/18/24 – AOL, SIP 0#. Open well & RIH w/ tbg. Tag TOC @ 4715'. POOH standing back 120 jts & laid down 31 jts., well started flowing up the annular. RU WL & RIH w/ 5-1/2" CIBP & set @ 3870'. Well continued to flow. Secure well & stand by for 2 Hrs for vacuum tuck. Open well & RIH w/ tbg. Tag CIBP @ 3870'. Pump & spot 40 sx on top of CIBP @ 3870-3465'+/-. POOH w/ 20 stands. EOT @ 2500'. Secure well & SDFWE to WOC. Note: Per David Alvarado w/ NMOCD, no test performed due to open perms above CIBP.

10/21/24 – AOL, SIP 0#. Open well and it started slowly flowing up the annular. RIH w/ tbg & tag TOC @ 3490' (above approval tag of 3530'). PU 2' & pump 10 Bbls MLF & 13 Bbls 10#. Well was static. POOH standing back 45 stands & laid down 30 jts. RU WL & RIH w/ 5-1/2" CIBP, set @ 2915' WLM. POOH & RD WL. Perform bubble test: Load 5-1/2" csg w/ 1-1/2 Bbls 10# brine, pressured up to 500#, for 45 min - tested all 3 strings – test was good. Secure well. SDFN.

10/22/24 – AOL, SIP 0#. MIRU FESCO WL. RIH w/ Radial Bond Log tool & CCL. Tag @ 2915'. Run CBL from 2915' to surface. RDMOL w/FESCO WL. Sent CBL to David Alvarado w/ NMOCD to verify cement height. Approved. RIH w/ tbg & tag CIBP @ 2915'. PU, pump & spot 45 Bbl pill of MLF. Pump & spot 85 sx cement plug from 2915-2075'. POOH. Stand back 9 stands. Laid down 73 jts. Secure well & SDFN to WOC.

10/23/24 – AOL, SIP 0#. Open well & RIH w/ 50 jts – total of 68 jts. Tag TOC @ 2185' close BOP & hydrotest @ 500# for 30 min. Tested good. No leaks. Pump & spot 25 sx cement plug from 2185-1932'. POOH stand back 9 stands & laid down 50 jts. Rd floor, ND BOP, RU rig floor & pump & spot 60 sx cement from 582' to surface. POOH & laid down 18 jts. RD floor & wash equipment. Topped off 5 1/2" csg with cement. Washed out rig tanks – haul to SWD. RD JMR rig.

10/25/24 - Cut off WH. David Alvarado verified cement to surface on all annuli via picture text message. Weld on Plate & Above Ground Dry Hole Marker. Backfilled cellar, cleaned location & moved off.

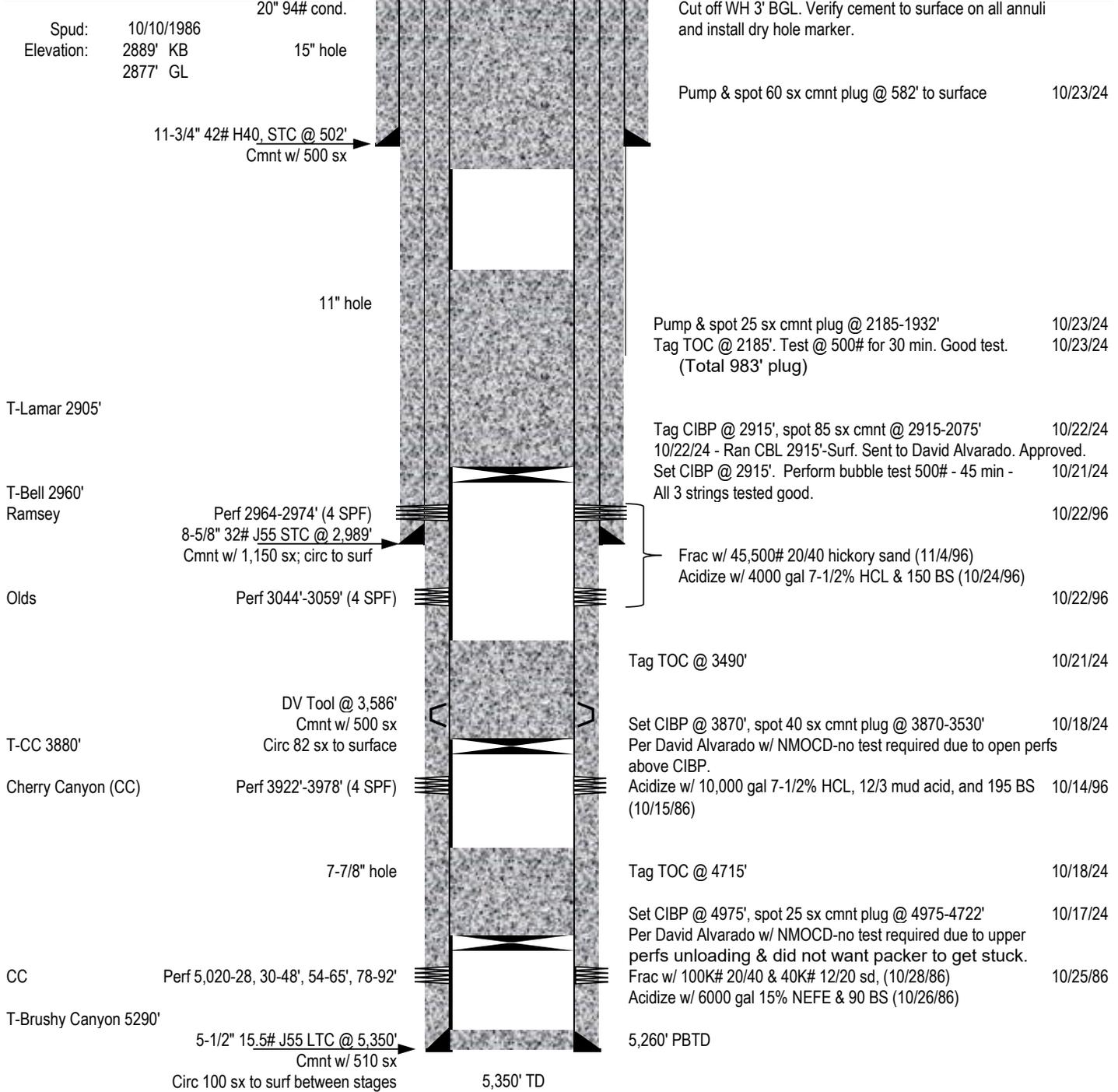
Wagner Oil Company

WELL COMPLETION SKETCH

Date: 10/23/2024 DH

WELL	Salt Mountain 36 State 2	FIELD	Brushy Draw (Delaware)	CO/ST	Eddy, NM
<input checked="" type="checkbox"/>	PRESENT COMPLETION	<input type="checkbox"/>	RECOMMENDED COMPLETION	API #	30-015-25662

PERMANENT WELL BORE DATA	DATA ON THIS COMPLETION
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CONDITIONS

Action 396847

CONDITIONS

Operator: WAGNER OIL CO. 500 Commerce St Fort Worth, TX 76102	OGRID: 177888
	Action Number: 396847
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL is in files DHM set 10/25/24	11/4/2024