	24.8:11:36 A	State o	f New Me	exico			Fo	orm C-103 ¹ o
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources						Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240					V	WELL API NO. 30-025-10010		
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					$N = \frac{1}{5}$. Indicate Type of I		
<u>District III</u> – (505) 334-6178		1220 Sou	th St. Fran	ncis Dr.	3	STATE	FEE	\bowtie
1000 Rio Brazos Rd., Aztec, NN District IV – (505) 476-3460	A 8/410	Santa	Fe, NM 87	7505	6	. State Oil & Gas L		
1220 S. St. Francis Dr., Santa Fe 87505	e, NM							
SUND		S AND REPORTS				. Lease Name or U	-	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						H. Corrigan 8. Well Number #5		
PROPOSALS.) 1. Type of Well: Oil We	ılı 🕅 Ge	as Well Other				. Well Ivallioei II.	3	
2. Name of Operator					9	. OGRID Number		
Apache Corporation						73		
3. Address of Operator 303 Veterans Airpark L	ana Sta 200	00 Midland TV 70	705		1	10. Pool name or Wildcat Paddock		
4. Well Location	ane, Ste. 500	oo, Midiand, 1 A 79	705			rac	шоск	
Unit Letter G	10	980 feet from the	- N	line and	1980	feet from the	E	line
Section	4	Township	-		37E	NMPM	County	_
Section		11. Elevation (Show				TVIVII IVI	County	Eca
		T. Die varion (Snow	3454'					
12.	Check App	propriate Box to	Indicate N	ature of N	otice, Re	port or Other Da	ata	
NOTICE	OF INTE	ENTION TO:			SUBSE	QUENT REPO	ORT OF:	
PERFORM REMEDIAL W	/ORK 🗌 F	PLUG AND ABANDO	N 🗌	REMEDIA			TERING C	CASING
TEMPORARILY ABANDO		CHANGE PLANS	COMMENCE DRII				AND A	\boxtimes
PULL OR ALTER CASING	· 	MULTIPLE COMPL		CASING/C	EMENT J	OB 🗆		
DOWNHOLE COMMINGL								
CLOSED-LOOP SYSTEM	1 🗌			OTHER:				
OTHER: 13. Describe proposed	l or complete	ed operations. (Clea	rlv state all 1		ails, and g	ve pertinent dates,	including e	stimated date
13. Describe proposed		ed operations. (Clea). SEE RULE 19.15		pertinent det				
13. Describe proposed	posed work)). SEE RULE 19.15		pertinent det				
13. Describe proposed of starting any pro	posed work)). SEE RULE 19.15		pertinent det				
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Apache Corporation H. Corrigan #5 30-025-10010

Note: All cement pumped is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

09/19/24 MIRU plugging equipment. NU BOP. 3rd party torque & tested BOP. Parted 5 ½" csg @ 3625'. RU power swivel & NU tbg stripper.

09/20/24-09/23/24 Drilled out a total of 330' cmt. Circ'd hole clean.

09/24/24 RIH to 997'. Pressure tested plug, did not hold pressure. RD power swivel. RU 3rd party wireline. Ran CBL from 1001' to surface. Isolated holes in csg @ 150-300'. Perf'd @ 750'. Established an injection rate of 1 bpm @ 2200 psi. NMOCD did not approve to squeeze. Spotted 25 sx class C cmt @ 800-550'. WOC.

09/25/24 Tagged plug @ 583'. Perf'd @ 400'. Pressured up on perfs to 1000 psi. Re-perf'd @ 400'. Sqz'd 140 sx class C cmt @ 400-200'. WOC & tagged @ 157'. Perf'd @ 150'. Pressured up. Perf'd @ 100'. Established an injection rate of 2 bpm @ 300 psi.

09/26/24 Bubble tested all csg strings. Spotted 53 sx class C cmt @ 150' to surface inside the 5 1/2". ND BOP, NU bonnet flange. Sqz'd a total of 230 sx class C cmt down 8 5/8".

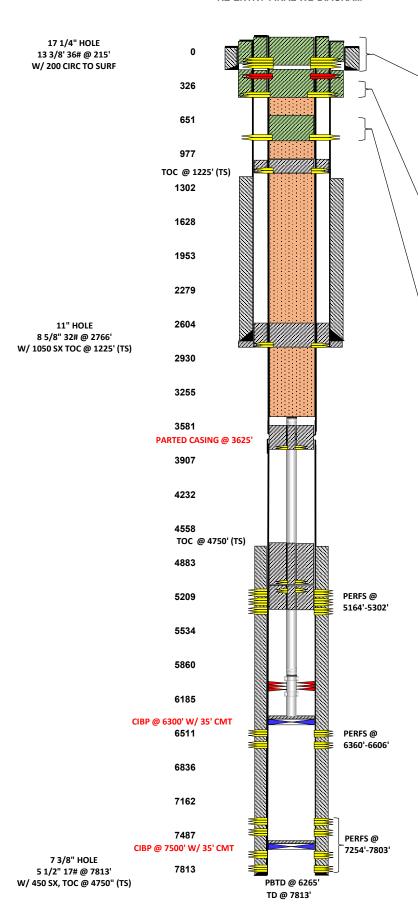
09/27/24 Bubble tested all csg strings, no bubbles. Rigged down, cleaned location & moved off.

10/30/24 Moved in backhoe & welder. Dug out cellar. Cut off wellhead. Verified cmt at surface. Installed an above ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.



LEASE NAME	H. CORRIGAN	ruge 3
WELL#	#005	
API#	30-025-10010	
COUNTY	LEA, NM	

RE-ENTRY-FINAL WB DIAGRAM



STEP #3

9/25/2024 PUH & PERF'D @ 150',NO EPIR, PERF'D @ 100' & EPIR. 9/26/2024 BUBBLE TESTED ALL STRINGS & SPOTTED & SQZ 283 SX CLASS "C" CMT FROM 150' TO SURF.

 $9/27/2024\,$ Montior $8\,5/8"$ annulus for Bubbles, good. RDMO CLEAN LOCATION.

 $10/30/2024 {\rm CUT}$ off well head, install dry hole marker, turn over to reclamation dept.

STEP #2

9/25/2024 TAGGED TOC @ 583'. PUH & PERF'D @ 400' NO EPIR. REPERF'D @ 400' AND SQZ'D 140 SX CLASS "C" CMT FROM 400'-200'. TAGGED TOC @ 157'.

STEP #1

9/20/2024

MIRU P&A RIG. MIRU REVERSE UNIT, DRILLED CMT OUT OF OUT 5 1/2" CSG TO 330' & CLEANED OUT TO 1001'.

9/24/2024 TESTED PLUG @ 1001'. DID NOT TEST. RAN CBL FROM 1001' TO SURFACE. SUBMITTED COPY TO NMOCD. ISOLATED HOLES IN THE CSG @ 150' & 300'. PERF'D @ 750' NO EPIR. NOTIFIED NMOCD. SPOTTED 25 SX CLASS "C" CMT FROM 800'-550'.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 397746

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	397746
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL is in files DHM set 10/30/24	11/4/2024