Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-039-24278
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on ce das Boase 1.o.
87505	CER AND DEPONDED ON WELL O	
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CARRACAS UNIT 27 A
PROPOSALS.)		9 Wall Number
1. Type of Well: Oil Well Gas Well Other SWD		9. OGRID Number
2. Name of Operator	STAR OPERATING LLC	330132
3. Address of Operator	STAR OFERATING LLC	10. Pool name or Wildcat
•	ST FORT WORTH TV 76102	
4. Well Location	ST, FORT WORTH, TX 76102	SWD; MORRISON-ENTRADA
	0 feet from the N line and 990 fee	t from the E line
Section 27	Township 32N Range 05W NMPN 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
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	7104 GL	
12 Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Check I	ippropriate box to indicate reactive of rectice,	report of other batta
NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM □	071150	
CLOSED-LOOP SYSTEM OTHER:	RUN MIT	d aire neutinent dates including estimated date
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MorningStar Operating, LLC

Order No. SWD-361 –
Max Surface Inj Pressure of 1,940
psig

Prepared by: C Arnold Date: 08/28/2019

Recheck Tbg and Packer info/Add Geo Tops: Bberry 10.25.2024

> KB = 12' GL = 7,175'

API# 30-039-24278

Spud Date: 12/01/1988 Completion Date: 02/24/1989

*Chacra: 5,200'
*Cliff House: 5,465'
*Menefee: 6,280'
*Point Lookout: 6,440'
*Mancos: 6,650'

*Gallup: 7,705'

*Greenhorn Member of Mancos: 8,497'

*Dakota: 8,672' *Morrison: 9,690'

*All depths as detailed in Online NMOCD Permitting Well Details under Formation Tops section

Sqz Csg Leak 8-13-2019: Isolated csg leak via pkr f/ 4968-5180' Set 7" CICR @ 4951' Inject 1.5 bpm @ 585 psi Pump 250 sks of 15.8#, 1.16 yield cmt Avg 1.5 bpm, 50 psi

Well went on vacuum 10 bbls into displacement Pump additional 193 sks of cmt and hesitate sqz Walk pressure up to 415 psi during displacement Drill out and test to 625 psi - OK

Prod Tbg:

3-1/2" 9.3# IPC Tbg 158 Jts Re Run YB N-80 w/ beveled cplgs 134 Jts NEW L-80 IPC w/ square shoulder cplgs (292 Jts Total) 2-7/8" x 3-½" XO 2-7/8"x2.28" IS SS SN 2-7/8"x7" A2 Lok-set Pkr 2-7/8" WLEG

A2 Lok-Set Pkr @ 9,314' w/ 20k# Compression EOT @ 9,319'

Morrison Perfs:

9555-9596' 1 SPF, 42 Holes

Carracas SWD #1 fka Carracas 27A82 Rio Arriba County, NM

TD - 10,060'; PBTD - 9,975'; RBP @ 9,641'

17-1/2" hole Surface Csg: 13-3/8" 54.4# J-55 Setting Depth: 319'

Cement 385 sx Class B (454 ft³) Circulate cmt to surface

12-1/4" Hole Prod Csg: 9-5/8" 40/43.5# N-80 Csg Setting Depth: 4,143'

Cement Lead: 600 sx 65/35 Tail: 350 sx 50/50 100 sx Class B Circulate cmt to surface

8-3/4" Hole Liner: 7" 23/26/29# N-80 Setting Depth: 10,053' TOL: 3,898'

Cement 550 sx 65/35 Poz 350 sx 50/50 poz (1928 ft³) Full Returns, Partial Returns, Lost Returns thru liner cementing TOC @ 5,350' – BlueJet CBL 8-9-19

> Baker Retr. BP @ 9641' w/ 5 gal Sd on top **Tong Die Dropped on Top of RBP/Sand**

Entrada Perfs (TA'd): 9680-9790' 1 shot per 2', 56 Holes



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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 396003

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	396003
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created E		Condition Date
mkueh	Notify NMOCD 24 hours prior to testing - bradenhead test required prior to MIT day of MIT - kill check required after a passing MIT prior to injection	11/4/2024