

Santa Fe Main Office

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General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		WELL API NO. 30-015-29569 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator SPUR ENERGY PARTNERS LLC		7. Lease Name or Unit Agreement Name AID STATE 14
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		8. Well Number 1
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1330</u> feet from the <u>EAST</u> line Section <u>14</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County		9. OGRID Number 328947
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637' GR		10. Pool name or Wildcat SWD; CISCO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find post job report, updated wellbore diagram and MIT test for your review.

Please let me know if you have any questions.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 08/21/2024

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Aid State SWD Workover Report

Wellhead Upgrade and Tubing Swap

7/26/2024

RU SL. SET ONE PLUG IN THE ON/OFF TOOL PROFILE NIPPLE, PRESSURE UP ON IT, NO PRESSURE LOSS. BLEED OFF. TUBING AND CASING AT 0. RELEASE SL, WELL STILL DEAD. READY FOR RIG WORK.

7/29/2024

ROUTE WSU TO LOC RU. HELD PJSM DISCUSSED HAZARDS AND TASK AT HAND. SPOT WRH BIG RIG MAT MI SPOT WSU CHECK ANCHORS, THEY ARE IN DATE, RU WSU. CHECK WELL PRESSURES 0 PSI ON CSG AND TBG ND WH TREE MI AND NU BOP SECURE WELL SDFN.

7/30/2024

AOL HELD PJSM DISCUSSED HAZARDS AND TASK AT HAND CHECKED WELL PRESSURE 0 PSI ON TBG AND CSG. PU ON TBG FIND TRAVEL @ 40K HOLD LTH TORQUE AND RELEASE ON/OFF TOOL EASILY, PU ALLOW INJECTION FLUID & PACKER FLUID TO EQUALIZE, TOO H TO DERRICK WITH 96 JTS AND TALLY. BEGIN TO LD TBG ON RACKS AND TALLY, OOH W/ 250 JTS 8200.36' TOTAL AND ON/OFF TOOL PREPARE FLOOR TO RIH W/ BIT AND SCRAPER. PU SCRAPER BHA. WIPE 3000' - 3140' POOH WITH BIT AND SCRAPER. PU RBP RIH WITH 92 JTS OF TBG SET RBP @ 3023' RELEASE FROM RBP POOH TO DERRICK, OOH WITH RETRIEVING HEAD. LOAD CSG DUMP 200# OD 20/40 SAND DWN CSG (15' OF SAND ABOVE RBP) RD FLOOR PREPARE LOC FOR WH WORK IN MORNING SECURE WELL SDFN.

8/2/2024

HELD PJSM DISCUSSED HAZARDS AND TASK AT HAND EDGE SAFETY ON LOC TO PERFORM CHECKS AND PROVIDE HOTWORK & CONFINED ENTRY PERMIT, ALSO PERFORMING SAFETY MONITORING THROUGH OUT WELLHEAD SWAP. AFS AND WELDER ON LOC REMOVE OLD WELLHEAD PREP CSG STUMP AND INSTALL NEW WELLHEAD. ALLOWED WELDS TIME TO COOL TEST NEW WELLHEAD TO 750 PSI FOUND 1 LEAK ON BOTTOM WELD. WELDER GRINDING OUT AND REPAIR LEAK AREA, PRESSURE TEST TO 850 PSI HELD 20 MINS GOOD TEST NO LEAKS RELEASE WELDER AND SAFETY PERSONNEL. RU FLOOR F/ TBG, RIH TAG SAND 15' ABOVE RBP RU KT AND VAC TRUCK WASH DOWN TO RBP CIRC BOTTOMS UP X2 LATCH ONTO RBP RELEASE RBP EASILY MI RU LD MACHINE POOH LD TBG, OOH W/ ALL TBG AND RBP LD RBP AND RETRIEVING HEAD PREPARE TO RD WSU. RD WSU MOVE TO EDGE OF LOC. SDFW

8/9/2024

AOL HELD PJSM DISCUSSED HAZARDS AND TASK AT HAND. SPOT WRH RIG MAT MI SPOT WSU AND RU. ND WH NU BOP RU FLOOR F/ 2-7/8" TBG SECURE WELL SDFN

8/10/2024

AOL HELD PJSM DISCUSSED HAZARDS AND TASK AT HAND, WRH LD MACHINE NOT ON LOC WAITING ON DELIVERY. WAITING ON WRH LD MCHNE TO AOL. WRH LD MACHINE AOL MI SPOT AND RU SET PIP RACKS LOAD WITH 92 JTS OF 2-7/8" STAINLESS LINED INJECTION TBG TALLY PIPE PREPARE TO RIH. PU 2-7/8" TBG OFF RACKS RIH. BEGIN DRIFTING TBG IN HOLE CHECKING SEAL CONNECTION FOUND 6 JTS THAT LINER DID NOT DRIFT WITH 2" OD DRIFT S BUCKLING AFTER MAKEUP CALLED OFFICE DISCUSSED LINER FAILURES SDF LUNCH TO DISCUSS WITH PIPE COMPANY. POOH LD TBG INSPECTED TBG AFTER LAYED DOWN FOUND 12 OF THE JTS RAN HAD LINER BUCKLING. TOTAL OF 18JTS BAD SECURED WELL SDFW.

8/11/2024

AOL WAITED ON TRUCL TO AOL WITH TBG. TRUCK ARRIVED WITH TBG FROM ALTOR. 129 JTS OF 2-7/8" STAINLESS LINED TBG PLUS 3 SPACE OUT PUPS (6', 8' & 10') UNLOAD TBG ON STANDBY PAD. TRUCK AOL FOR BACKHAUL OF 18 BAD JTS LOAD OUT TRUCK. SDFN.

8/12/2024

AOL, PJSM, -0- PSI WHP, LOAD TUBING ONTO RACKS, TALLY SAME, P/U T-2 O/O TOOL RIH WITH TUBING AS FOLLOWS: 116-2-7/8 TUBING W-LINER. O/O TOOL @ 3,796. L/D 11 JOINTS TOTAL THAT WOULD NOT DRIFT WITH 2-1/4 DRIFT. SENT PIPE TO RENO EQUIPMENT TO REMOVE COLLARS, CLEAN PIPE, BUCK COLLARS ON, SECURE WELL SDFN.

8/13/2024

AOL, PJSM, -0- PSI WHP, RIH WITH REMAINING 11 JTS DRIFTING TO 2", ALL JTS DRIFTED GOOD. 3,796' - 4,156', DRIFTED WITH 2' DRIFT, STAND BY ON TUBING EN ROUTE FROM RENO EQUIP. RENO AOL, UNLOAD TUBING, LOAD TUBING ON RACK, TALLY SAME, START RIH WHILE DRIFTING WITH 2" AND 2-1/4" DRIFT. 4,189.48 - 4,353.28 COLLARS NOT SPEC. 196 JTS IN HOLE END OF O/O TOOL @ 6,416.38. 40 JTS TUBING LEFT ON RACK, SECURE WELL SDFN.

8/14/2024

AOL, PJSM, -0- PSI WHP, RIH WITH 40 JT PROD TUBING, 10 JTS DRIFTED WITH 2-1/4 DRIFT, 30 JTS DRIFTED WITH 2" DRIFT END OF O/O TOOL @ 7,725.00, STAND BY ON PIPE TO AOL, PIPE AOL UNLOAD 17 JTS. ONTO RACK, SDFN.

8/15/2024

AOL, PJSM, -0- PSI WHP, LOAD 17 JTS TUBING ONTO RACK, TALLY SAME RIH WITH 17 JOINTS. TAG TOP OF O/O TOOL @ 8,203 JT# LATCH ONTO O/O TOOL, CHECK SLACK OFF-42 INCHES, DISCUSS WITH ENGINEER AND PACKER SERVICE HAND. DETERMINED THAT THERE WOULD BE 22,000 # COMPRESSION ONCE LANDED. GET OF O/O TOOL, HOOK VAC TRUCK TO CASING CIRCULATE 230 BBLS PACKER FLUID CONVENTIONAL @ 2 BPM. FINISH PUMPING PACKER FLUID, SHUT PIPE RAMS, TEST PACKER TO 500 PSI, HELD 5 MIN TEST GOOD. LAND AND SCREW PINS INTO HANGER, TEST TO 500 PSI, HELD 5 MIN TEST GOOD, N/D BOP. FUWH, AFS TECH TESTED W/H TO 3000 PSI, TEST GOOD, LINE UP SLICKLINE FOR 7:00 AM TO PULL BLANKING PLUG, SECURED WELL SDFN.

8/16/2024

AOL, PJSM, -0- PSI WHP, STAND BY ON SLICKLINE, SLICKLINE AOL, R/U SAME. RIH WITH 2' GAUGE RING, TO 8,197 WLM. ZEROED AT GROUND LEVEL. POOH, P/U PUNCH, R/U KILL TRUCK, PRSSURE UP TO 1000, RIH HOLE TO 8,206, PUNCH DISK, PRESSURE ON TUBING TO 1100 PSI, POOH P/U JDC PULLING TOOL, RIH ATTEMPT TO LATCH ONTO PLUG, NO INDICATIONS THAT PLUG WAS LATCHED. POOH TO CHECK TOOL, NO MARKS. P/U RB PULLING TOOL, RIH TAG PLUG, SEE BOBBLE ON WEIGHT INDICATOR, POOH, PLUG ON SURFACE. R/D SLICKLINE UNIT, R/U CHART RECORDER. PRESSURE UP TOO 550 PSI, RUN CHART, NO PRESSURE DROP AFTER 30 MIN CHART, DISCUSS WITH ENGINEER, MIT TEST LINED UP FOR MONDAY AFTERNOON IF OCD AGENT NOT AVAILABLE, WILL BE TUESDAY MORNING, CLEAN LOCATION, RDPU, MOVE OFF.

8/19/2024

AOL, MEET OCD AGENT, R/U KILL TRUCK ON BACKSIDE. OPEN INTERMEDIATE -0- PSI. PRESSURE UP ON BACKSIDE TO 550 PSI, HELD 30 MIN FOR MIT TEST, GOOD TEST, R/D KILL TRUCK, GAVE FOREMAN (EDDIE) PAPERWORK TO DELIVER TO OFFICE JOB COMPLETE.



API #	30-015-29569	Aid State 14 #1 SWD	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	14-17S-28E
Field	SWD; Cisco		Footage	660 FSL 1330 FEL
Spud Date			Survey	32.8300247, -104.1427078

Formation (MD)	
San Andres	
Glorieta	
Yeso	
Bone Spring	
Wolfcamp	
Canyon	
Strawn	
Atoka	
Morrow	

RKB	3656
GL	3637

Hole Size	17-1/2"
TOC	Surface
Method	Circ

Csg Depth	350'
Size	13-3/8"
Weight	68
Grade	K-55
Connections	BTC
Cement	

Well History

Tubing Detail				
Jts	Size	Depth	Length	Detail
	KB	19	19	KB Correction
250	2-7/8"	8212.9	8193.9	2-7/8" Altor Lined Tubing
1	2-7/8"	8214.8	1.84	T-2 O/O Tool w/ 1.87" F Profile
1	5-1/2"	8222.1	7.32	5-1/2" x 2-7/8" Arrowset Packer
1	2-7/8"	8232.1	9.98	Nickel Plated Tubing Sub
1	2-7/8"	8233	0.95	1.813" R Nipple
1	2-7/8"	8233.4	0.43	WLEG

Rod Detail				
Rods	Size	Depth	Length	Guides

Hole Size	12-1/4"
TOC	Surface
Method	Circ 140 sx

Csg Depth	2670'
Size	8-5/8"
Weight	32
Grade	K-55
Connections	STC
Cement	1086 sx

Last Update	8/20/2024
By	BHS

Hole Size	7-7/8"
TOC	Surface
Method	Circ 70 sx

Csg Depth	8304'
Size	5-1/2"
Weight	17
Grade	J-55
Connections	STC
Cement	1700 sx

PBTD	8830'
TD MD	10540'
TD TVD	10540'

Perforations
OH 8304' - 8831'

District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 375990

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 375990
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	11/5/2024