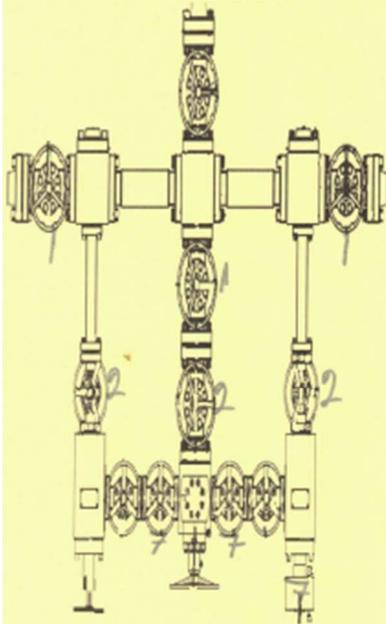
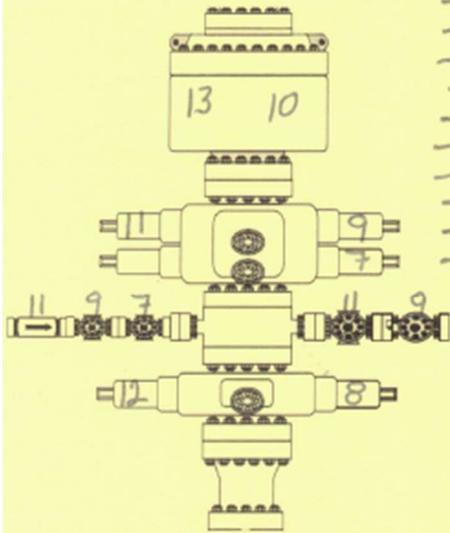
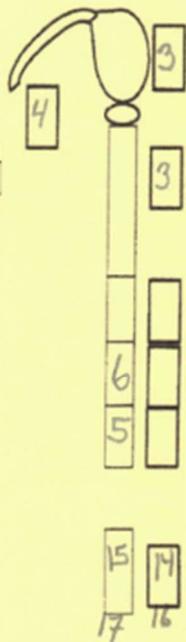




Company: Newbourne Lease: BEBO 36/25 WIRK Fed com #2H
 Rig No.: Patterson 245 County/Parish: Eddy 5, 95 90
 Test Date: 3-14-22 Company Phone: _____



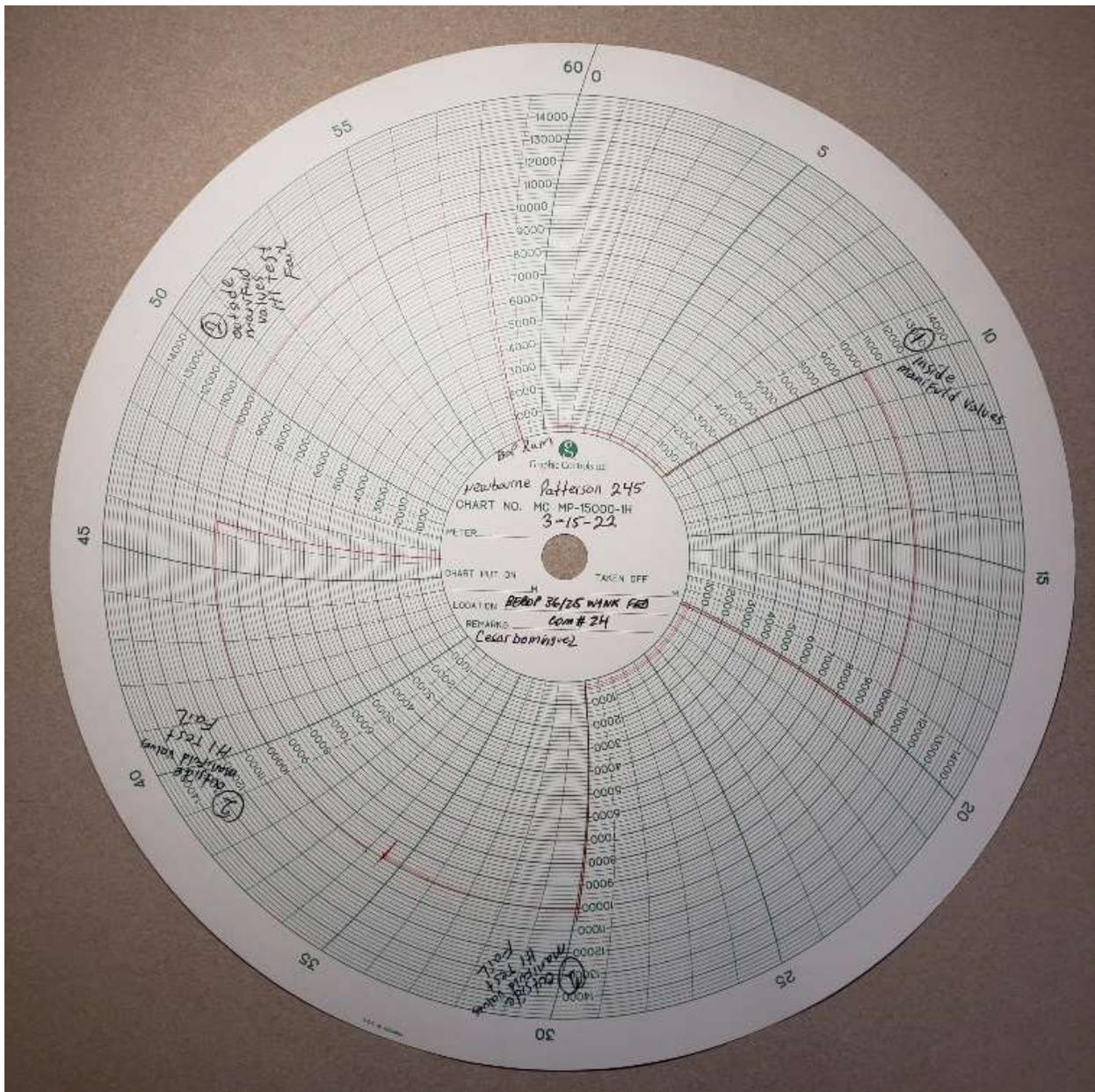
Test Sequence	Low Test Pressure	Duration of Test	High Test Pressure	Duration of Test	Remarks
#1	250	10	10'000	10	inside manifold valves
#2	250	10	10'000	10	outside manifold valves
#3	250	10	6'750	10	Mud Pumps
#4	250	10	6'750	10	stand pipe
#5	250	10	10'000	10	Top Drive manual
#6	250	10	10'000	10	I BOP
#7	250	10	10'000	10	8. ram + 2" + S. Chokes
#8	250	10	10'000	10	Bottom Pipe Rams ST 39
#9	250	10	10'000	10	Top Rams HCR + 2" ST 39
#10	250	10	5000	10	Annular ST 39
#11	250	10	10'000	10	Top Rams 4" + 2" 4 1/2 IF
#12	250	10	10'000	10	Bottom Pipe Rams 5 1/2 IF
#13	250	10	5000	10	Annular 4 1/2 IF
#14	250	10	10'000	10	TIW valve ST 39
#15	250	10	10'000	10	inside 9103 ST 39
#16	250	10	10'000	10	TIW valve 4 1/2 IF
#17	250	10	10'000	10	inside 9103 4 1/2 IF
#18					
#19					
#20					

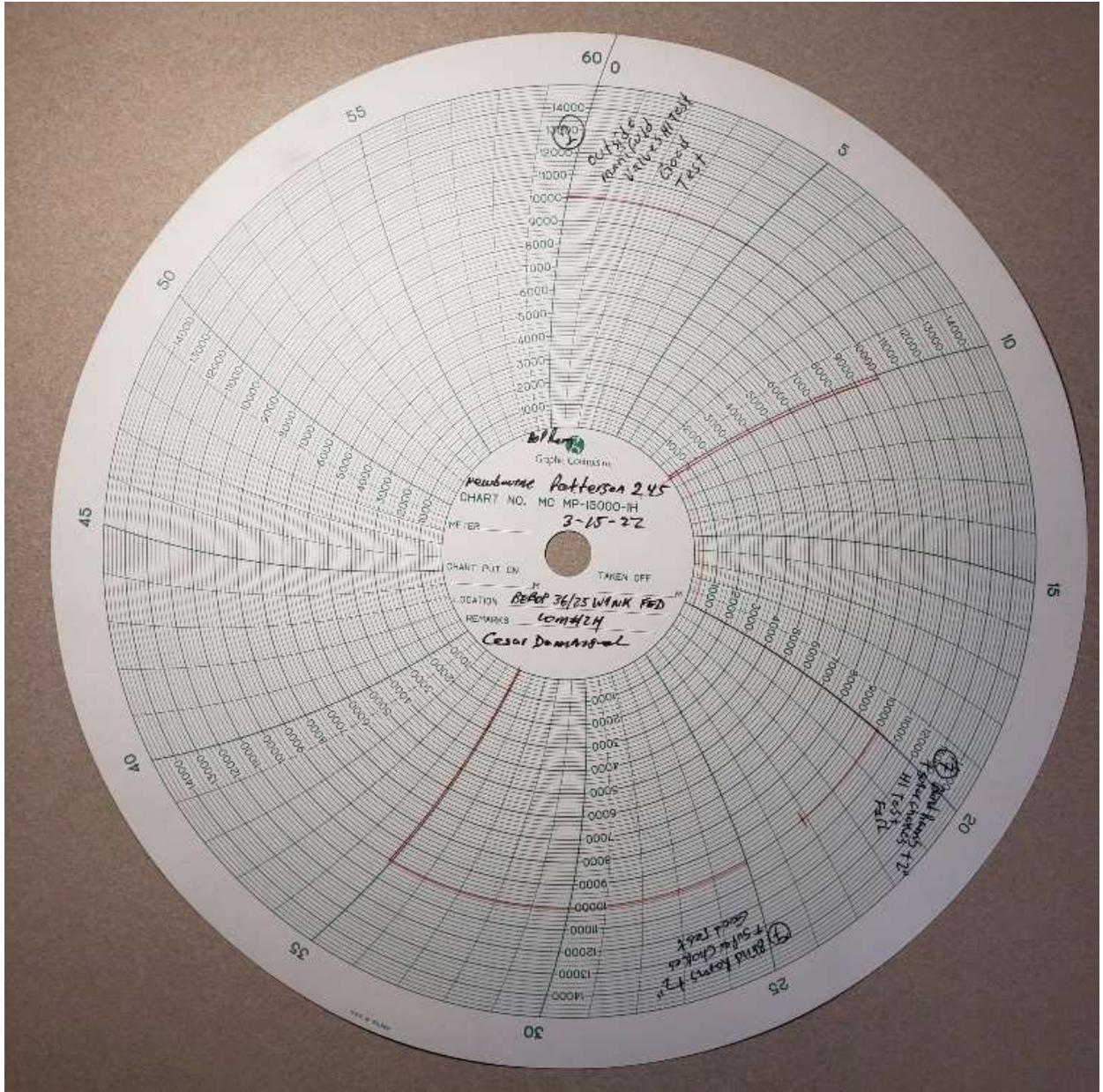


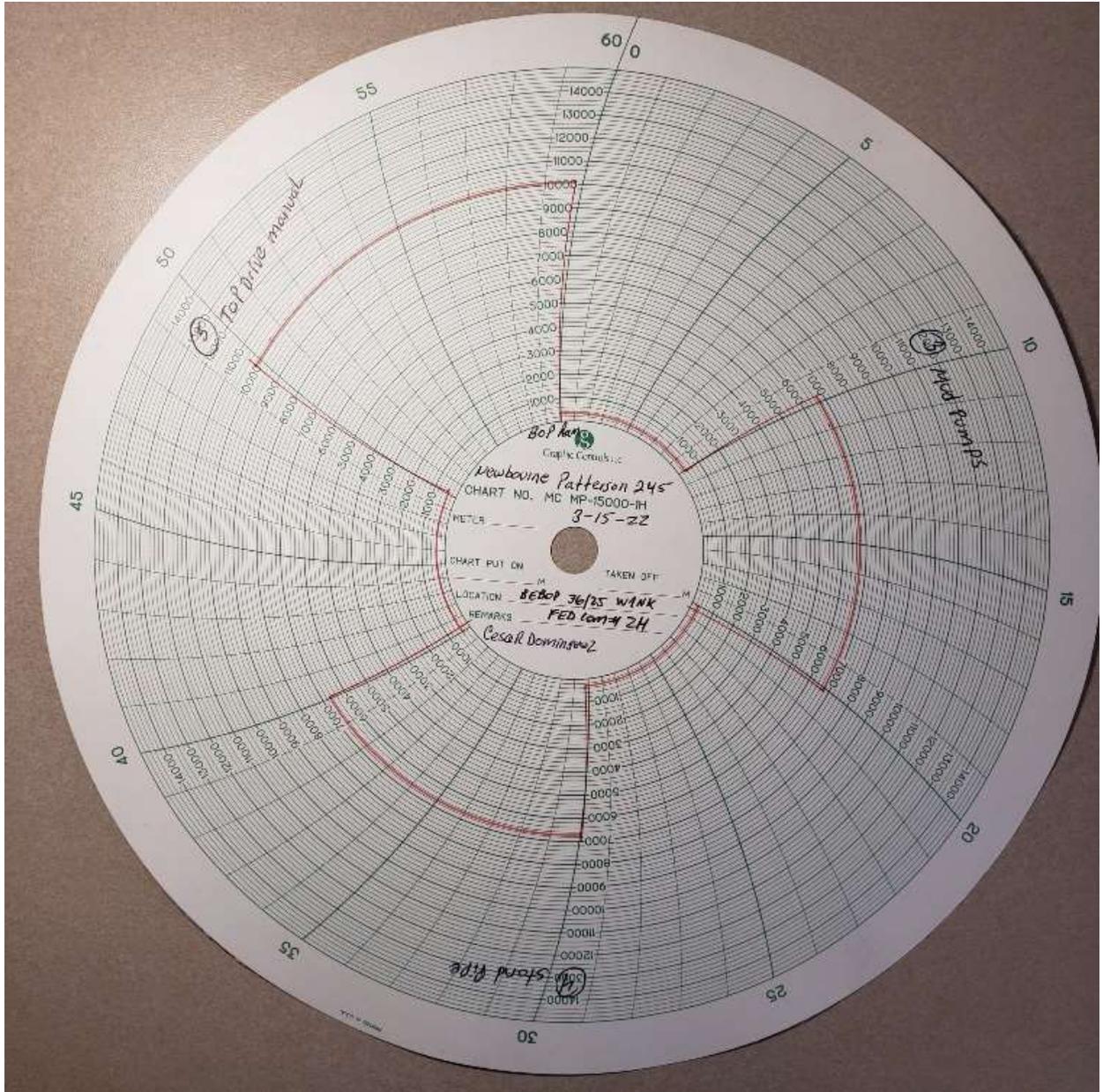
B.O.P. Size and Working Pressure: 13-10
 Manifold Size and Type: _____
 Wellhead Size and Type: 13 10
 Drill Pipe Connection: 4 1/2 IF 3 1/2
 Test Medium: _____

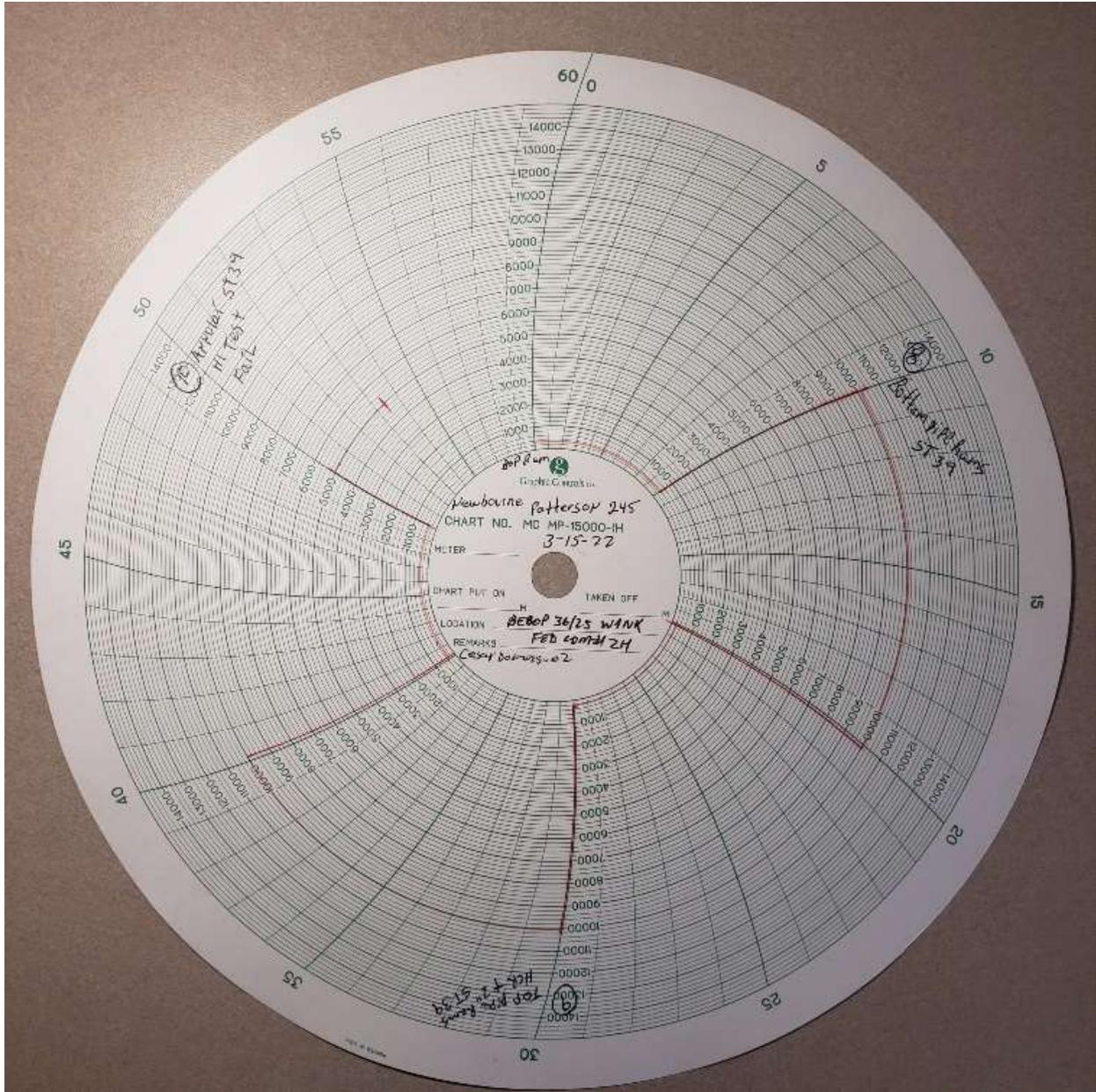
Testing	Low Test	High Test	Duration of Test
Pressure of Annular Test	250	5000	10
Pressure of B.O.P. Test	250	10'000	10
Pressure of Manifold Test	250	10'000	10
Pressure of 2" & 4" Valve Test	250	10'000	10
Pressure of Top Drive Test	250	10'000	10
Pressure of I-B.O.P	250	10'000	10
Pressure of Standpipe Test	250	6,750	10
Pressure Testing Back To Pumps	250	6,750	10
Pressure of Casing Test			
Pressure of 2" Kill Line Test	250	10'000	10

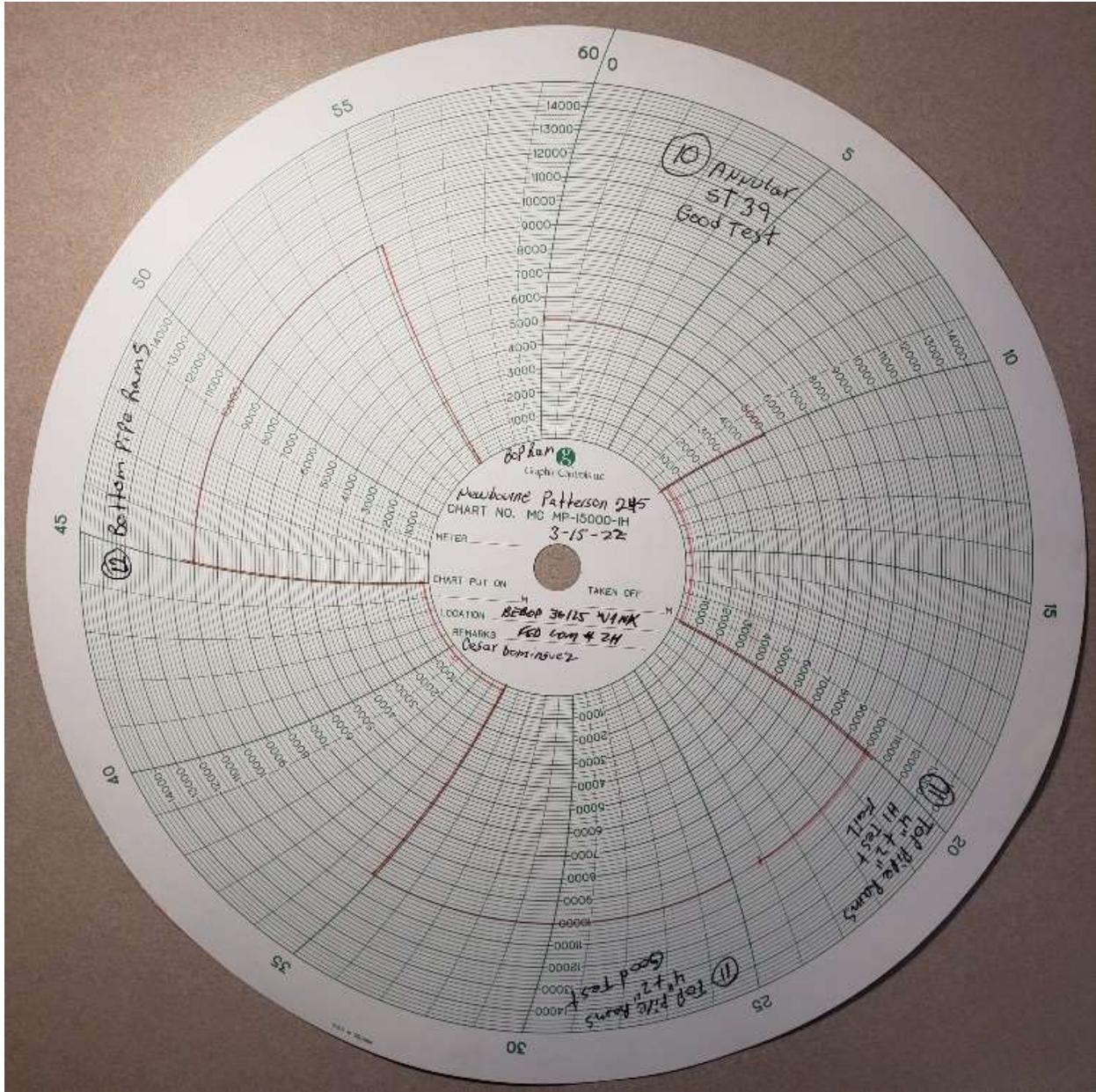
Unit Operator: Cesar Dominguez
 Company Representative: [Signature] 3/15/22
 Charts Received By: _____

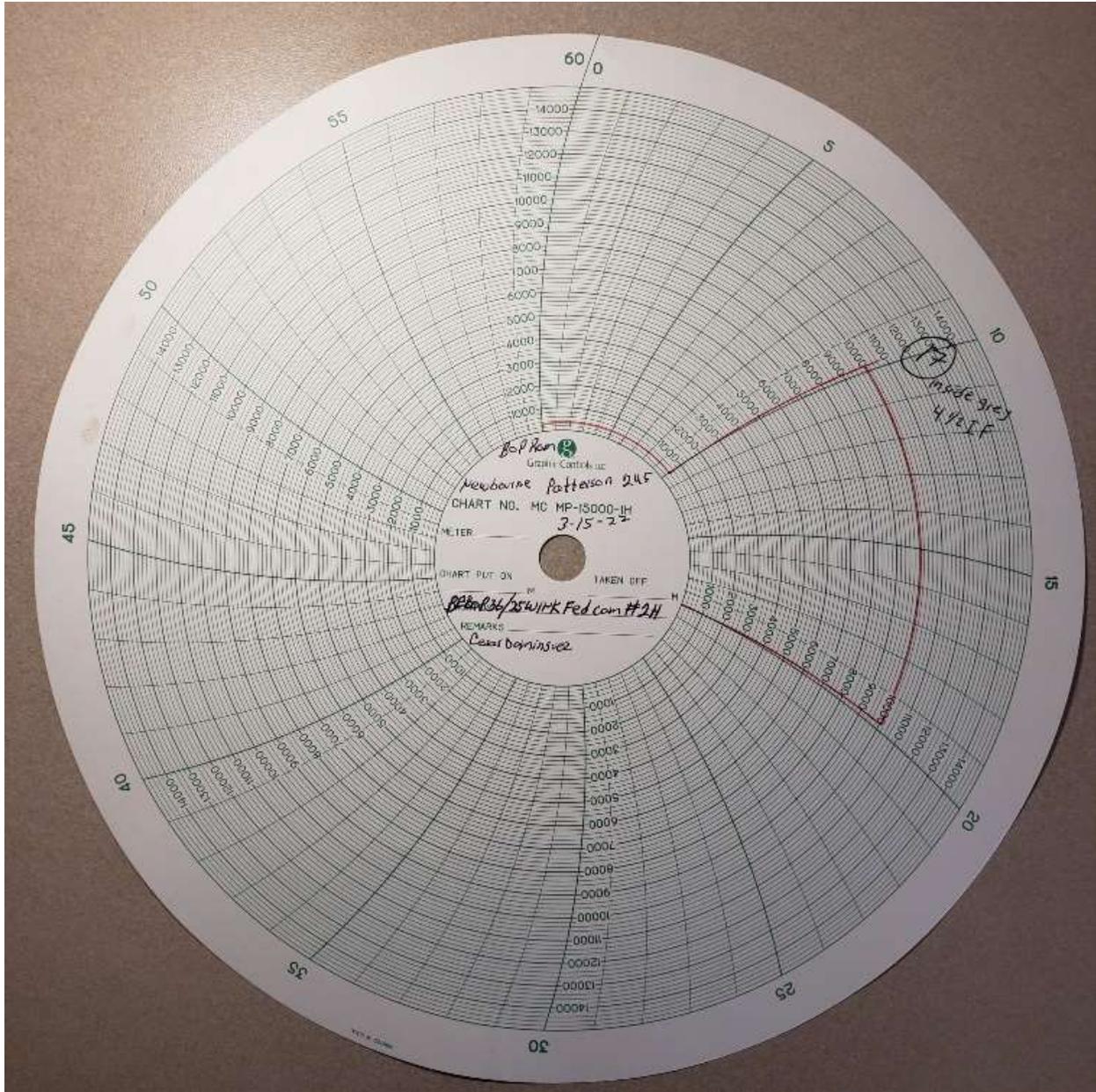


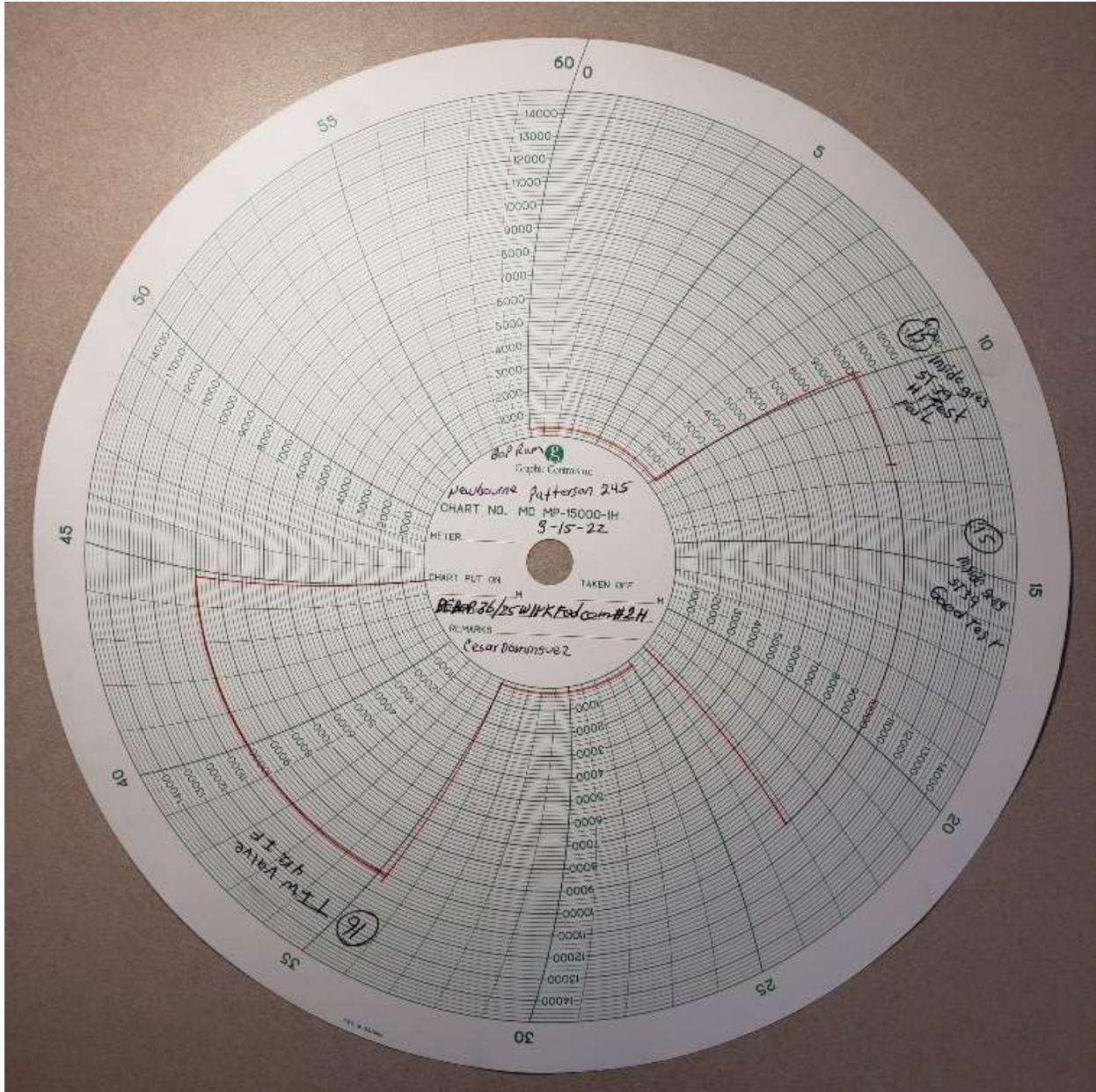












Well Name: BEBOP 36/25 W1NK FED COM	Well Location: T25S / R31E / SEC 36 / SESW / 32.0804549 / -103.736966	County or Parish/State: EDDY / NM
Well Number: 2H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM19619	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001548935	Well Status: Drilling Well	Operator: MEWBOURNE OIL COMPANY

Subsequent Report

Sundry ID: 2662765

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 03/21/2022

Time Sundry Submitted: 02:22

Date Operation Actually Began: 03/13/2022

Actual Procedure: 03/13/22 Spud 17 1/2" hole. TD @ 1087'. Ran 1072' of 13 3/8" 54.5# J55 ST&C Csg. Cmt w/550 sks Class C w/additives. (yd @ 2.15 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/159 bbls of BW. Plug down @ 1:00 P.M. 03/14/22. Circ 216 sks of cmt to the pit. Tested BOPE to 10000# & Annular to 5000#. At 8:00 P.M. 03/15/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 1/4" bit. 03/17/22 TD'ed 12 1/4" hole @ 4218'. Ran 4203' 9 5/8" 40# ICL80 LT&C Csg. Cmt w/750 sks Class C w/additives. (yd @ 2.18 cuft/sk @ 12.4 PPG). Tail w/200 sks Class C w/0.1% Retarder (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/315 bbls of FW. Plug down @ 7:23 P.M. 03/17/22. Circ 193 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/170k#. At 9:15 A.M. 03/18/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 3/4" bit.

SR Attachments

PAActual Procedure

BOPE_Charts_20220321142149.pdf

Well Name: BEBOP 36/25 W1NK FED COM

Well Location: T25S / R31E / SEC 36 / SESW / 32.0804549 / -103.736966

County or Parish/State: EDDY / NM

Well Number: 2H

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM19619

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001548935

Well Status: Drilling Well

Operator: MEWBOURNE OIL COMPANY

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: BRADLEY BISHOP

Signed on: MAR 21, 2022 02:17 PM

Name: MEWBOURNE OIL COMPANY

Title: Regulatory

Street Address: PO Box 5270

City: Hobbs

State: NM

Phone: (575) 393-5905

Email address: bbishop@mewbourne.com

Field Representative

Representative Name: Jackie Lathan

Street Address: PO Box 5270

City: Hobbs

State: NM

Zip: 88240

Phone: (575)393-5905

Email address: jlathan@mewbourne.com

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 04/17/2022

Signature: Jonathon Shepard

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 100360

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 100360
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	None	11/8/2024