| Received by OCD: 11/12/2024 10:21:41 AM Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resources | Page 1 of 3 Form C-103 Revised July 18, 2013 |
|--|---|
| 1625 N. French Dr., Hobbs, NM 88240 District II | WELL API NO. 30-005-29131 5. Indicate Type of Lease STATE ☐ FEE ☐ 6. State Oil & Gas Lease No. VO-7395 |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator | 7. Lease Name or Unit Agreement NAME Kruiser BLK State 8. Well Number 2 9. OGRID Number |
| BAM Permian Operating, LLC 3. Address of Operator 4416 Briarwood Ave, Ste 110 PMB 53 Midland TX 79707 | 328565 10. Pool name or Wildcat Tulk; Wolfcamp, SW |
| 4. Well Location Unit Letter J : 1980 feet from the South line and 2130 Section 36 Township 15S Range 30E NI 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4166' GR | feet from theEastline MPM Chaves County |
| 12. Check Appropriate Box to Indicate Nature of Notice, R | Leport or Other Data |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRIVED CASING/CEMENT CLOSED-LOOP SYSTEM OTHER: | LLING OPNS.☐ P AND A 🔻 |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion. | give pertinent dates, including estimated date pletions: Attach wellbore diagram of |
| 10/15/24 – MIRU. Attempt to pull rodsstuck. 10/16/24 – 10/21/24 – Stripping rods & tbg OOH 10/21/24 – Set 4½ CIBP @ 8360' 10/22/24 – Circ hole clean. Test csg to 500 psi, held. RU Rotary WL – run CBL @ 8360' to s 10/23/24 – RIH Tbg – Tag BP @ 8360'. Circ hole w/ MLF. Spot 25sx H cmt @ 8360'-8056' cmt @ 7799'-7084'. Spot 25sx cmt @ 6488'-6333' 10/24/24 – Spot 25sx cmt @ 6030'-5876'. Spot 25sx cmt @ 5180'-5026'. RU WL – Perf @ 3 @ 3805'-3528' – ok by OCD 10/25/24 – Tag TOC @ 3490'. Perf @ 3150', pressured up, Spot 25sx cmt @ 3211'-3057' – pressured up, Spot 25sx cmt @ 2916'-2762' 10/28/24 – Tag TOC @ 2752'. Perf @ 2358', pressured up, Spot 70sx cmt @ 2424'-1994' – pressured up, Spot 80sx cmt @ 577'-65' 10/29/24 – Tag TOC @ 100'. Perf @ 80', pressured up. OCD said perf @ 30', pressured up. RDMO 11/8/24 – Wellhead cut off. DH marker installed. Cellar backfilled. | OCD added plug – Spot 145sx H 3752', pressured up, Spot 45sx cmt Tag @ 3047'. Perf @ 2866', WOC-Tag @ 1961'. Perf @ 487', |
| Spud Date: Rig Release Date: | |
| I hereby certify that the information above is true and complete to the best of my knowledge | and belief. |
| SIGNATURE TITLE P&A SUPV | DATE10/29 <u>/24</u> |
| Type or print name Greg Bryant E-mail address:greg@senderow For State Use Only | ell.com PHONE:432-235-7024 |
| APPROVED BY:TITLE | DATE |

DATE: 3/7/11

KRUISR2

1 API 30-005-29131

| Well Name: Minus HORASHARE COLUMN Field: | | | Casing Program | | | |
|--|---------------------|---------------------------------------|---------------------|--|---------------------------------|---------------|
| Location: Si | urf. 1980' FSL & | 2130' FEL Sec. 36-15 | S-30E Chaves | Co, NM | Size/Wt/Grade/Conn | Depth Se |
| GL: 4166' | _ Zero: | AGL: | KB: | 4184 8' | 13 3/8" 48# H40 | 437' |
| Spud Date: | - | Completi | on Date: | - | 9 5/8" 36# J65 | 3702' |
| Comments: | Horizonial wel | 11. | - | | 7" 26# HCP110 | 7749' |
| BHL: 1650' FSI | . & 1980' FEL Se | ec. 35-169-30E | | 2000 C 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | | |
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| 44 | 1/1/1/10 | 11/25urf-10 | 1 - 25 5 | x cont | | |
| 33 | 11111 | 11/7 | | × (TAG 10 | CURRENT CONFIG | LIDATION |
| <i>[2]</i> | | 143°, | 80 | r (ind to | O') CURRENT CONFIG | MOLIANO |
| 37 | | | | w/ 550 sx. Cmt cl | | |
| Ì | | 10 | | s x cout (TF | | |
| } | 11/1/1/1 | (1/2 | | 5 5x (TA | | |
| Σ | 1000 | 3057-37 | 211-25 | SX Cont (| TAG 3047') | |
| } | | 13 | | | 16 | |
| Ĩ. | 1777 | 181 | | | TAG 3490') | |
| | 1 | | | 1200 sx. Cmt cire | G. | |
| | 1000 | 5026-5181 | | | | |
| | min | 5876-6030 | 1-25 5x | cmt | | |
| | Committee Committee | 6333-6488 | - 25 5x | cliss A | | |
| Cmtd 1st stg | | 1 | | | | |
| w/ 520 sx., 2nd stg w/ 165 sx. | VIIII | 7064-7799 | '-145 SX | Class 14 | ľ | Down Jet Circ |
| Cement cire. | | | P 10 | ackers @ 8539', (| | ub @ 13110' |
| 7" csg @ 7749' | | ď | • | 100011100 | | |
| | | | | | | 1 |
| KO plug 8288* | | SWY X | MM | MM | N N N | X |
| to 7700' | { | T. | - | | | • 1 |
| | 1 1 | N M | MIN | M/M | MIM/M/ | • 11 |
| sx class H | | J Old TO 8700' | 117 | 7/ | 1// | 4 1/2" line |
| sx cluss 14 56-8360' | | 1BP @ 8360' 8410~8481' | | | | 13114 |
| | 打 以 | Dell | T actuated norte | ማ 867በ' ዓነፍ ታ ዕ | 653', 10132', 10623', | |
| | # | 9329'-9360' be 1115 Top of CILDP@9 | 2', 11613', 121 | 01', 12600'. Hydr | autically actuated port @ 13090 | |
| | 1 | 4488'- 454L' W | 1400 | | | |
| | | CEBPE 4600' | | | | |
| | | 4628'-9690' WG | | | | |
| | N the | JOER-JOHO, ONC | • | | | |

SKETCH NOT TO SCALE

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 402508

CONDITIONS

| Operator: | OGRID: |
|-----------------------------------|--------------------------------|
| Sendero Well Service Company, LLC | 331681 |
| 14 East Beauregard Boulevard | Action Number: |
| San Angelo, TX 76903 | 402508 |
| | Action Type: |
| | [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|--|----------------|
| kfortner | Submit C-103Q within one year of plugging. | 11/13/2024 |
| kfortner | CBL is in files DHM set 11/8/24 | 11/13/2024 |