

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 1 / 32.426334 / -103.639947	County or Parish/State: LEA / NM
Well Number: 504H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name: NMNM143004	Unit or CA Number: NMNM143004
US Well Number: 3002548005	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2647805

Type of Submission: Subsequent Report

Date Sundry Submitted: 12/08/2021

Date Operation Actually Began: 12/06/2020

Type of Action: Drilling Operations

Time Sundry Submitted: 09:18

Actual Procedure: Surface Casing Set 13/ 3/8 54.5# J-55 BTC set @ 1295' MD 1295' TVD W715 sks cmt @ 6:00 PM on 12/6/2020. 169 sks cmted to surface. Test Casing 1500 PSI 30 Min. Good Test.

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DEBBIE MOUGHON

Name: ADVANCE ENERGY PARTNERS HAT MESA LLC

Title: Engineer Tech

Street Address: 11490 Westheimer Suite 950

City: Houston State: TX

Phone: (346) 444-9739

Email address: dmoughon@advanceenergypartners.com

Signed on: DEC 08, 2021 09:18 AM

Field

Representative Name: Biff Yocham

Street Address:

City: State: Zip:

Phone: (832)671-9665

Email address: BYocham@advanceenergypartners.com

Well Name: ANDERSON FED COM

Well Location: T22S / R32E / SEC 2 /
LOT 1 / 32.426334 / -103.639947

County or Parish/State: LEA /
NM

Well Number: 504H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM120905

Unit or CA Name: NMNM143004

Unit or CA Number:
NMNM143004

US Well Number: 3002548005

Well Status: Producing Oil Well

Operator: MATADOR
PRODUCTION COMPANY

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 12/29/2021

Signature: Jonathon Shepard

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM120905

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ADVANCE ENERGY PARTNERS HAT MESA LLC

3a. Address C/O AMEREDEV OPERATING LLC, AUSTIN, TX

3b. Phone No. (include area code)
(346) 444-97397. If Unit of CA/Agreement, Name and/or No.
NMNM143004/NMNM143004

8. Well Name and No. ANDERSON FED COM/504H

9. API Well No. 3002548005

10. Field and Pool or Exploratory Area
Red Tank/BONE SPRING4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 2/T22S/R32E/NMP11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Surface Casing

Set 13/ 3/8 54.5# J-55 BTC set @ 1295 MD 1295 TVD W715 sks cmt @ 6:00 PM on 12/6/2020. 169 sks cmted to surface. Test Casing 1500 PSI 30 Min. Good Test.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DEBBIE MOUGHON / Ph: (346) 444-9739Engineer Tech
Title(Electronic Submission)
Signature

Date 12/08/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted

Petroleum Engineer
Title

Date 12/29/2021

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 1 / 630 FNL / 958 FEL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.426334 / LONG: -103.639947 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 1 / 419 FNL / 650 FEL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.4269117 / LONG: -103.6389491 (TVD: 10390 feet, MD: 10406 feet)

PPP: SESE / 0 FSL / 330 FEL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.428086 / LONG: -103.63793 (TVD: 10830 feet, MD: 11157 feet)

PPP: SENE / 2640 FNL / 330 FEL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.435348 / LONG: -103.637894 (TVD: 10840 feet, MD: 13790 feet)

BHL: SESE / 1220 FSL / 330 FEL / TWSP: 21S / RANGE: 32E / SECTION: 26 / LAT: 32.445942 / LONG: -103.6379 (TVD: 10840 feet, MD: 17650 feet)

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 1 / 32.426334 / -103.639947	County or Parish/State: LEA / NM
Well Number: 504H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name: NMNM143004	Unit or CA Number: NMNM143004
US Well Number: 3002548005	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2647806

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 12/08/2021

Time Sundry Submitted: 09:20

Date Operation Actually Began: 12/13/2020

Actual Procedure: Intermediate Casing Set 9 5/8" 40# P-110 & J-55 BTC set @4933' MD 4930' TVD & 3699' MD & 3699 TVD W/1675 sks cmt @ 5-15 PM on 12-13-2020. 484 sks cmted to surface. Test Casing 1500 PSI 30 Min. Good Test.

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 1 / 32.426334 / -103.639947	County or Parish/State: LEA / NM
Well Number: 504H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name: NMNM143004	Unit or CA Number: NMNM143004
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Operator

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Operator Electronic Signature: DEBBIE MOUGHON

Signed on: DEC 08, 2021 09:20 AM

Name: ADVANCE ENERGY PARTNERS HAT MESA LLC

Title: Engineer Tech

Street Address: 11490 Westheimer Suite 950

City: HoustonState: TX

Phone: (346) 444-9739

Email address: dmoughon@advanceenergypartners.com

Field

Representative Name: Biff Yocham

Street Address:

City:State:Zip:

Phone: (832)671-9665

Email address: BYocham@advanceenergypartners.com

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 12/29/2021

Signature: Jonathon Shepard

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
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OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
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5. Lease Serial No. NMNM120905

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ADVANCE ENERGY PARTNERS HAT MESA LLC

3a. Address C/O AMEREDEV OPERATING LLC, AUSTIN, TX

3b. Phone No. (include area code)
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NMNM143004/NMNM143004

8. Well Name and No. ANDERSON FED COM/504H

9. API Well No. 3002548005

10. Field and Pool or Exploratory Area
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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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Intermediate Casing

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DEBBIE MOUGHON / Ph: (346) 444-9739Engineer Tech
Title(Electronic Submission)
Signature

Date 12/08/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted

Petroleum Engineer
Title

Date 12/29/2021

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Additional Information

Location of Well

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Lease Number: NMNM120905	Unit or CA Name: NMNM143004	Unit or CA Number: NMNM143004
US Well Number: 3002548005	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2647807

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 12/08/2021	Time Sundry Submitted: 09:22
Date Operation Actually Began: 01/19/2021	

Actual Procedure: Production Casing Set 5 ½" 23# HCP-110, GBCD @ 17,854'MD & 11,123' TVD W/2500 sks cmt @ 6:00 AM on 1-19-2021 TOC 754' . 1-20-2021. Test Casing 9800 PSI for 30 Min. Good Test.

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 1 / 32.426334 / -103.639947	County or Parish/State: LEA / NM
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Operator Electronic Signature: DEBBIE MOUGHON

Signed on: DEC 08, 2021 09:22 AM

Name: ADVANCE ENERGY PARTNERS HAT MESA LLC

Title: Engineer Tech

Street Address: 11490 Westheimer Suite 950

City: Houston

State: TX

Phone: (346) 444-9739

Email address: dmoughon@advanceenergypartners.com

Field

Representative Name: Biff Yocham

Street Address:

City:

State:

Zip:

Phone: (832)671-9665

Email address: BYocham@advanceenergypartners.com

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 12/29/2021

Signature: Jonathon Shepard

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
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OMB No. 1004-0137
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5. Lease Serial No. NMNM120905

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SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

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3a. Address C/O AMEREDEV OPERATING LLC, AUSTIN,
TX 787463b. Phone No. (include area code)
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TOC 754' . 1-20-2021. Test Casing 9800 PSI for 30 Min. Good Test.

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DEBBIE MOUGHON / Ph: (346) 444-9739Engineer Tech
Title(Electronic Submission)
Signature

Date 12/08/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted

Petroleum Engineer
Title

Date 12/29/2021

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 1 / 630 FNL / 958 FEL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.426334 / LONG: -103.639947 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 1 / 419 FNL / 650 FEL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.4269117 / LONG: -103.6389491 (TVD: 10390 feet, MD: 10406 feet)

PPP: SESE / 0 FSL / 330 FEL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.428086 / LONG: -103.63793 (TVD: 10830 feet, MD: 11157 feet)

PPP: SENE / 2640 FNL / 330 FEL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.435348 / LONG: -103.637894 (TVD: 10840 feet, MD: 13790 feet)

BHL: SESE / 1220 FSL / 330 FEL / TWSP: 21S / RANGE: 32E / SECTION: 26 / LAT: 32.445942 / LONG: -103.6379 (TVD: 10840 feet, MD: 17650 feet)

Surface Casing Sundry

Anderson Fed Com #504H																											
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	LD DENSITY (PPG)	TL SX	TL YIELD	TL DENSITY (PPG)	TTL SX	TTL BBLs	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)
12/6/2020	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	1310	1295	1500	0.5	Good Test	1		530	1.99	12.8	185	1.34	14.8	715	231.986	C	0	Circ	60	169

Intermediate Casing Sundry

Anderson Fed Com #504H																											
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	LD DENSITY (PPG)	TL SX	TL YIELD	TL DENSITY (PPG)	TTL SX	TTL BBLs	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)
12/6/2020	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	1310	1295	1500	0.5	Good Test	1	0	530	1.99	12.8	185	1.34	14.8	715	231.986	C	0	Circ	60	169
12/12/2020	INT 1	Brine	40.00	J-55	LTC	12-1/4"	9-5/8"	4944	0' - 3637"					3350													
12/12/2020	INT 1	Brine	40.00	P110	Buttress	12-1/4"	9-5/8"	4944	3637' - 4929'	1500	0.5	Good Test	1		1380	1.83	12.8	295	1.33	14.8	1675	519.635	C	0	Circ	158	484

Production Casing Sundry

Anderson Fed Com #504H																											
DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	LD DENSITY	TL SX	TL YIELD	TL DENSITY	TTL SX	TTL BBLs	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)
12/6/2020	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	1310	1295	1500	0.5	Good Test	1	0	530	1.99	12.8	185	1.34	14.8	715	231.986	C	0	Circ	60	169
12/12/2020	INT 1	Brine	40.00	J-55	LTC	12-1/4"	9-5/8"	4944	0' - 3637"					3350													
12/12/2020	INT 1	Brine	40.00	P110	Buttress	12-1/4"	9-5/8"	4944	3637' - 4929'	1500	0.5	Good Test	1	0	1380	1.83	12.8	295	1.33	14.8	1675	519.635	C	0	Circ	158	484
1/17/2021	PROD	Cut Brine	20.00	HCP-110	GBCD	8-3/4"	5-1/2"	17747	17732	1500.0	0.5	Good Test	1		830	3.81	10.60	1670	1.22	14.5	2500	926.037	H	754	Calc	0	0
12/6/2020 SPUD DATE																											
12/22/2020 KOP: 10,260' MD / 10,247' TVD																											
1/17/2021 TD: 17,747' MD / 10,895' TVD																											
1/19/2021 RIG RELEASE																											

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 401379

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 401379
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	11/13/2024