ceined by Opy Po Appropriate 24 studi 32:	State of New Mexico		Form C-103 ¹ of
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Re	esources WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	ISION 51 1 TO 61	
<u>District III</u> – (505) 334-6178	1220 South St. Francis I	Dr. 5.Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas I	
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTI	ICES AND REPORTS ON WELLS	7. Lease Name or U	nit Agreement Name
*	SALS TO DRILL OR TO DEEPEN OR PLUG BAC CATION FOR PERMIT" (FORM C-101) FOR SUC	CK TO A	
<u> </u>	Gas Well Other	8. Well Number	
2. Name of Operator		9. OGRID Number	
3. Address of Operator		10. Pool name or W	ïldcat
4. Well Location			
Unit Letter:	feet from the	line andfeet from	heline
Section	Township Range	NMPM	County
	11. Elevation (Show whether DR, RKB,	, RT, GR, etc.)	
	OTHoleted operations. (Clearly state all pertine ork). SEE RULE 19.15.7.14 NMAC. For completion.	ent details, and give pertinent dates,	
pud Date:	Rig Release Date:		
hereby certify that the information	above is true and complete to the best of	my knowledge and belief.	_
SIGNATURE Class M Kos	akowski TITLE	DAT	E
Sype or print name For State Use Only	E-mail address:	PHO	NE:
APPROVED BY:	TITLE	DATI	E
Conditions of Approval (if any):			

Surface Casing Sundry

Dagger State	Com	#302	
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DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	PRESS HELD	DURATION HELD	TEST RESULT	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	LD DENSITY	TL SX	TL YIELD	TL DENSITY	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(psi)	(decimal hours)			(Btm)			(PPG)			(PPG)			(list)	(feet)	(list)	(if circulated)	(if circulated)
3/17/2022	SURF	Fresh Water	61.00	J-55	Buttress	17-1/2"	13-3/8"	1585	1575	1500	0.5	Good Test	1		690	1.9	12.8	220	1.35	14.8	910	286.376	С	0	Circ	55	162

Intermediate Casing Sundry

Dagger State Com #302H

DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	PRESS HELD	DURATION HELD	TEST RESULT	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	LD DENSITY	TL SX	TL YIELD	TL DENSITY	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(psi)	(decimal hours)			(Btm)			(PPG)			(PPG)			(list)	(feet)	(list)	(if circulated)	(if circulated)
3/17/2022	SURF	Fresh Water	61.00	J-55	Buttress	17-1/2"	13-3/8"	1585	1575	1500	0.5	Good Test	1	0	690	1.9	12.8	220	1.35	14.8	910	286.376	C	0	Circ	55	162
3/21/2022	INT 1	Brine	40.00	J-55	Buttress	12-1/4"	9-5/8"	5508	0' - 3961'					2998													
3/21/2022	INT 1	Brine	40.00	HCL-80	Buttress	12-1/4"	9-5/8"	5508	3961' - 5498'	1500	0.5	Good Test	1		1305	1.84	12.8	315	1.37	14.8	1620	504,497	0	0	Circ	100	305

Production Casing Sundry

Dagger State Com #302H

DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	PRESS HELD	DURATION HELD	TEST RESULT	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	LD DENSITY	TL SX	TL YIELD	TL DENSITY	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(psi)	(decimal hours)			(Btm)									(list)	(feet)	(list)	(if circulated)	(if circulated)
3/17/2022	SURF	Fresh Water	61.00	J-55	Buttress	17-1/2"	13-3/8"	1585	1575	1500	0.5	Good Test	1	0	690	1.9	12.8	220	1.35	14.8	910	286.376	С	0	Circ	55	162
3/21/2022	INT 1	Brine	40.00	J-55	Buttress	12-1/4"	9-5/8"	5508	0' - 3961'					2998													
3/21/2022	INT 1	Brine	40.00	HCL-80	Buttress	12-1/4"	9-5/8"	5508	3961' - 5498'	1500	0.5	Good Test	1	0	1305	1.84	12.8	315	1.37	14.8	1620	504.497	С	0	Circ	100	305
4/4/2022	PROD	Cut Brine	20.00	HCP-110	GBCD	8-3/4"	5-1/2"	18140	18124	1500.0	0.5	Good Test	1		880	3.40	10.70	2040	1.21	14.5	2920	972.467	Н	0	Circ	160	264

3/16/2022	SPUD DATE
3/25/2022 KOP:	9,550' MD / 9,485' TVD
4/4/2022 TD:	18,140' MD / 10,113' TVD
4/6/2022	RIG RELEASE

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 402516

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	402516
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	11/14/2024