

Well Name: LAKEWOOD 28 FED COM	Well Location: T25S / R34E / SEC 28 / SESE / 32.0947909 / -103.4704986	County or Parish/State: LEA / NM
Well Number: 750H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM94115	Unit or CA Name:	Unit or CA Number: NMNM142950
US Well Number: 3002546849	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2820177

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 10/31/2024	Time Sundry Submitted: 11:44
Date Operation Actually Began: 01/06/2022	

Actual Procedure: NMOCD REJECTED FOR INTM PSI INFO MISSING 1-06-2022 20" Conductor @ 119' 1-14-2022 13 1/2" hole 1-14-2022 Surface Hole @ 987' MD, 702' TVD Casing shoe @ 972' MD, 687' TVD Ran 10-3/4" 40.5# J-55 STC 0' - 972' Cement w/ 390 sx Class C (1.68 yld, 13.8 ppg), followed by 115 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - OK. Circ 153 sx (46 bbls) cement to surface. 2-6-2022 9 7/8" HOLE 2-6-2022 Intermediate Hole @ 12,057' MD, 11,998' TVD Casing shoe @ 12,046' MD, 11,987' TVD Ran 8-3/4", 38.5#, ECP-110 VAM Sprint SF Stage 1: Cement w/ 480 sx Class H (1.20 yld, 15.6 ppg) Test casing to 2,700 psi for 30 min, GOOD TEST, Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,150 sx Class C (1.51 yld, 14.8 ppg) Stage 3: Top out with 126 sx Class C (1.37 yld, 14.8 ppg). Test casing to 2,700 psi, for 30 min - OK. TOC @ 34' by Echometer 2-23-2022 7 5/8" hole 2-23-2022 Production Hole @ 23,465' MD, 13,155' TVD Casing shoe @ 23,439' MD, 13,155' TVD Ran 6", 24.5#, ICYP-110 TXP (MJ @ 12,533' and 22,957') Cement w/ 1,835 sx Class H (1.28 yld, 14.5 ppg) Did not test casing. Did not circ cement to surface, TOC @ 11,013' by Calc. Waiting on CBL RR 2-24-2022 Production casing will be tested prior to fracing and reported on the completion sundry. CBL will be sent If needed any C103A Sundries will be submitted on a different sundry.

Received by OCD: 11/5/2024 9:04:50 AMPage 2 of 3

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: OCT 31, 2024 11:43 AM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 10/31/2024
Signature: Jonathon Shepard	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 399527

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 399527
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	For future reference: Cement is required to circulate on surface and intermediate casing strings. A CBL is required to be submitted for each string that does not circulate cement to surface.	11/15/2024
sarah.clelland	For future reference, all casing strings that utilize a bradenhead squeeze cementing program are required to run and submit a CBL.	11/15/2024