Proprietate District 193 PM	State of New Mexico	Form C-103 ¹
Office District I – (575) 393-6161 Energy,	Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II (575) 749 1292	ONSERVATION DIVISION	30-025-52535
511 S. 1 list St., Artesia, 1401 66216		5. Indicate Type of Lease
District III – (505) 334-6178	220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State off & Gas Lease 110.
87505		
SUNDRY NOTICES AND RE	PORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PEI	RMIT" (FORM C-101) FOR SUCH	Boar State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other	8. Well Number 1H
• • •	Other	
2. Name of Operator		9. OGRID Number 013837
Mack Energy Corporation		
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 960 Artesia, NM 88211-0960		Double L; San Andres; South
4. Well Location		
Unit Letter M : 856 fee	t from the South line and 97	70feet from theWestline
Ollit Ectici	wnship 14S Range 32E	
	· •	NMPM County Lea
	n (Show whether DR, RKB, RT, GR, etc.)
4362'		
12. Check Appropriate 1	Box to Indicate Nature of Notice,	Report or Other Data
12. Check rippropriate	Bon to marcute I tatale of I totlee,	report of other batta
NOTICE OF INTENTION	TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND		
TEMPORARILY ABANDON CHANGE PL		
PULL OR ALTER CASING MULTIPLE (COMPL CASING/CEMEN	I JOB 🔲
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		_
OTHER:	OTHER:	
OTHER: 13. Describe proposed or completed operation	s. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI	s. (Clearly state all pertinent details, an	
OTHER: 13. Describe proposed or completed operation	s. (Clearly state all pertinent details, an	
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI	s. (Clearly state all pertinent details, an	
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.	is. (Clearly state all pertinent details, an LE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI	is. (Clearly state all pertinent details, an LE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a	is. (Clearly state all pertinent details, an LE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2"	is. (Clearly state all pertinent details, an LE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a	is. (Clearly state all pertinent details, an LE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2"	is. (Clearly state all pertinent details, an LE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2"	is. (Clearly state all pertinent details, an LE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2"	is. (Clearly state all pertinent details, an LE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2"	is. (Clearly state all pertinent details, an LE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2"	is. (Clearly state all pertinent details, an LE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2"	is. (Clearly state all pertinent details, an LE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2"	is. (Clearly state all pertinent details, an LE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2"	is. (Clearly state all pertinent details, an LE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2"	ns. (Clearly state all pertinent details, and LE 19.15.7.14 NMAC. For Multiple Control of the Control of the Approved APD such a change in the APD suc	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2"	is. (Clearly state all pertinent details, an LE 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2" To: 14 3/4"	ns. (Clearly state all pertinent details, and LE 19.15.7.14 NMAC. For Multiple Control of the Control of the Approved APD such a change in the APD suc	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2" To: 14 3/4"	ns. (Clearly state all pertinent details, and LE 19.15.7.14 NMAC. For Multiple Control of the Control of the Approved APD such a change in the APD suc	mpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2" To: 14 3/4" Spud Date:	Rig Release Date:	mpletions: Attach wellbore diagram of urface casing hole size.
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2" To: 14 3/4"	Rig Release Date:	mpletions: Attach wellbore diagram of urface casing hole size.
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2" To: 14 3/4" Spud Date:	Rig Release Date:	mpletions: Attach wellbore diagram of urface casing hole size.
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2" To: 14 3/4" Spud Date:	Rig Release Date:	urface casing hole size.
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2" To: 14 3/4" Spud Date:	Rig Release Date:	urface casing hole size.
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2" To: 14 3/4" Spud Date: I hereby certify that the information above is true a SIGNATURE Delilah Flores	Rig Release Date: Rig Release Date: TITLE Regulatory Technici	urface casing hole size. ge and belief. DATE 7/17/2024
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2" To: 14 3/4" Spud Date:	Rig Release Date:	urface casing hole size. ge and belief. DATE 7/17/2024
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2" To: 14 3/4" Spud Date: I hereby certify that the information above is true a SIGNATURE Delilah Flores	Rig Release Date: Rig Release Date: TITLE Regulatory Technici	urface casing hole size. ge and belief. DATE 7/17/2024
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2" To: 14 3/4" Spud Date: I hereby certify that the information above is true a SIGNATURE Delilah Flores Type or print name Delilah Flores	Rig Release Date: Rig Release Date: TITLE Regulatory Technici	urface casing hole size. ge and belief. DATE 7/17/2024
OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion. Mack Energy Corporation requests a From: 12 1/2" To: 14 3/4" Spud Date: I hereby certify that the information above is true a SIGNATURE Delilah Flores Type or print name Delilah Flores	Rig Release Date: Rig Release Date: TITLE Regulatory Technici	urface casing hole size. ge and belief. DATE 7/17/2024

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 364940

CONDITIONS

Operator:	OGRID:
MACK ENERGY CORP	13837
P.O. Box 960	Action Number:
Artesia, NM 882110960	364940
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	11/18/2024
pkautz	CEMENT IS REQUIRED TO CIRCULATE	11/18/2024