

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-021-20183
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number #211
9. OGRID Number 16696
10. Pool name or Wildcat [96010] BRAVO DOME CARBON DIOXIDE GAS 640

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2	
2. Name of Operator OXY USA INC. (16696)	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter G : 1650 feet from the NORTH line and 1980 feet from the EAST line Section 21 Township 19N Range 33E NMPM County HARDING	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE CURRENT WELLBORE AND PROPOSED WELLBORE (WITH PA PROCEDURE LISTED) ARE ATTACHED. ALSO, AN OPTIONAL PA PREP PROCEDURE IS ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 10/7/2024

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

API#: 30-021-20183
Lease Name: Bravo Dome
Well No: 211
County: Harding
Location: Section 21, 19-N 33E
Section Lines: 0
RKB Elevation: 4924
DF Elevation: -
Ground Elevation: 0
Date Drilled: Oct-83



Proposed Wellbore

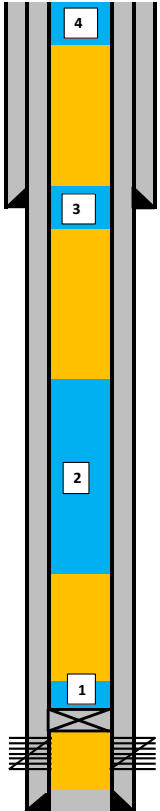
4. Perf & circulate 30 sx from 100' to surface
Confirm cement to surface

3. Spot 25 sx from 670' to 770'

2. Spot 150 sx Class C from 1390' to 1995'

1. CIBP set @2480' with 5 sx Class C cmt on top
Tag top of plug

Perforations (ft)
2523' to 2568'



Surface Casing						
9 5/8	"	32.30	#/ft	-	@	720
12 1/4	"	Hole		TOC @	Surface	Circulated
				cmt'd w/	390	sk

Formation Tops:

Santa Rosa: 1494'
San Andres: 1748'
Glorieta: 1992'
Cimarron: 2480'
Tubb: 2497'

Production Casing						
TD @	2,845	MD	7	"	20	#/ft - @ 2,845
TD @	2,845	TVD				
PBTD @	2,790	MD	8 3/4	"	Hole	TOC @ Surface Circulated
						cmt'd w/ 800 sk

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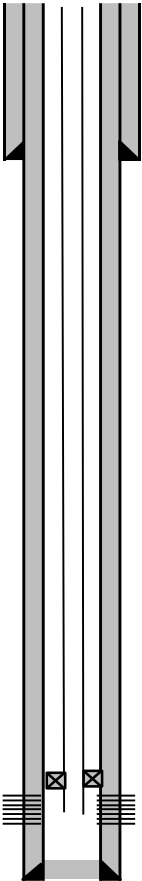


Current Wellbore

Surface Casing						
9 5/8	"	32.30	#/ft	-	@	720
12 1/4	"	Hole		TOC @	Surface	Circulated
				cmt'd w/	390	sk

Production Tubing			
3 1/2	"	to	2504'
Packer @ 2505'			

Production Casing						
7	"	20	0	-	@	2,845
8 3/4	"	Hole		TOC @	Surface	Circulated
				cmt'd w/	800	sk



TD @ 2,845 TVD

PA PREP WORK PROCEDURE

The subject well might be pre-plugged prior to PA rig operations. The plugging rig will come in within 90 days of equipment removal to begin plugging this well.

Prep rig steps

1. Notify BLM or OCD prior to rig up.
2. MIRU prep rig. Prep equipment to pull pump/rods in the hole (if well has rods).
3. LD rods and pump, switchover to pull tbg.
4. ND wellhead & NU BOP.
5. POOH and LD tbg & BHA.
6. RU WL unit. Run and set CIBP.
7. If required, run CBL from top of plug to surface and submit to OCD
8. RD wireline unit.
9. Dump bail cmt as needed on top of CIBP.
10. Tag TOC & ensure well control steps followed below prior to rig off.

Well control precautions

1. Run official MIT test to ensure pressure holds after CIBP is set.
2. Ensure well control prior to rig off by tagging TOC on top of CIBP.
3. NU WH flange and ensure all valves are closed when moving prep rig off location, no WS tubing left in hole.

BDU 1933-211

30-021-20183

PA Procedure

1. SET CIBP AT 2480' WITH WL.
2. RUN CBL FROM 2480' TO SURFACE.
3. PRESSURE TEST WELLBORE. DUMP BAIL 5 SX CMT WITH WL. TAG.
4. SPOT 150 SX 1390'-1995' WITH TUBING. TAG.
5. SPOT 25 SX 670'-770' WITH TUBING. TAG.
6. PERF AND CIRCULATE 30 SX WITH TUBING AND PACKER. VERIFY CMT TO SURFACE.

Formation Tops

Formation Tops:

Santa Rosa: 1494'

San Andres: 1748'

Glorieta: 1992'

Cimarron: 2480'

Tubb: 2497'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 404652

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 404652
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on - Monitor string pressures daily report on subsequent - extend item 4 plug for glorieta to 2042 - extend surface plug item 6 to 150 feet submit all logs prior to subsequent - if pressure on bradenhead after item 4 will need to discuss prior to continuing.	11/19/2024