

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMLC065525

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

CONTANGO RESOURCES LLC

3a. Address 3230 CAMP BOWIE BLVD STE 810, FORT WORTH

3b. Phone No. (include area code)
(918) 748-334610. Field and Pool or Exploratory Area
WANTZ/WANTZ4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 8/T21S/R38E/NMP11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Description of Work Performed:

1. MIRU P&A rig, started POOH w/ rods (12/18/2023).
2. Finished pulling rods, started POOH w/ tubing (12/19/2023).
3. Finished POOH w/ tubing. Started RIH w/ bit & string mill (12/20/2023).
4. Ran bit & string mill to 7,301, started POOH w/ tbq, string mill & bit (12/21/2023).
5. Finish POOH. RIH w/ 5-1/2 CIBP on tbq. CIBP got stuck at 6,714. Received approval to set CIBP @ 6,714. Set CIBP @ 6,714. Rig pusher noticed that tbq tally was off. CIBP was actually set at 6,354 (12/22/2023).
6. Rig shut down for holidays (12/23/2023 1/2/2024).
7. RIH w/ bit & tbq. Tag CIBP @ 6,367, drilled out CIBP, RIH to 7,302 (1/3/2024).
8. POOH w/ tbq & bit. MIRU wireline. Set CIBP @ 7,266. Pressure tested csg to 500 psi for 30 minutes. Good test (1/4/2024).

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

KRISTY POLK / Ph: (918) 748-3349

Regulatory Analyst

Title

(Electronic Submission)
Signature

Date

01/17/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Approved

Acting Assistant Field Manager
Title01/22/2024
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

E M Elliott 006**Description of Work Performed:**

1. MIRU P&A rig, started POOH w/ rods (12/18/2023).
2. Finished pulling rods, started POOH w/ tubing (12/19/2023).
3. Finished POOH w/ tubing. Started RIH w/ bit & string mill (12/20/2023).
4. Ran bit & string mill to 7,301', started POOH w/ tbg, string mill & bit (12/21/2023).
5. Finish POOH. RIH w/ 5-1/2" CIBP on tbg. CIBP got stuck at 6,714'. Received approval to set CIBP @ 6,714'. Set CIBP @ 6,714'. Rig pusher noticed that tbg tally was off. CIBP was actually set at 6,354' (12/22/2023).
6. Rig shut down for holidays (12/23/2023 – 1/2/2024).
7. RIH w/ bit & tbg. Tag CIBP @ 6,367', drilled out CIBP, RIH to 7,302' (1/3/2024).
8. POOH w/ tbg & bit. MIRU wireline. Set CIBP @ 7,266'. Pressure tested csg to 500 psi for 30 minutes. Good test (1/4/2024).
9. RU wireline. Ran CBL from 7,266' to surface. RD wireline. RIH w/ tbg, spot 25 sxs Class C cmt on top of CIBP. Pull tbg up to 5,665'. Spot 25 sxs Class C cmt @ 5,665' (1/5/2024).
10. Tag TOC @ 5,381', good tag. POOH w/ tbg. RU wireline. Perf @ 3,100'. RIH w/ pkr & tbg (1/8/2024).
11. Set pkr @ 2,251'. Circ/sqz 90 sxs Class C cmt. WOC. Tag TOC @ 2,636'. POOH w/ tbg. Perf @ 1,875'. RIH w/ pkr & tbg. Set pkr @ 1,341'. Circ/sqz 31 sxs Class C cmt (1/9/2024).
12. Tag TOC @ 1,748'. POOH w/ tbg. RU wireline. Perf @ 200'. RD wireline. Circ/sqz 55 sxs Class C cmt from 200' to surface. POOH w/ tbg & pkr. Cut off wellhead 3' below ground level. Verified cmt to surface in csg and annuli. RDMO P&A rig. Installed dry hole marker. Covered cellar. Dug up & cut off rig anchors (1/10/2024).



Contango

KB:
GL: 3.570'

FORMATION	TOP
SAN ANDRES	3,312'
GLORIETA	5,615'
TUJUBA	6,610'

11" OH


TOC UNKNOWN

9.5 PPG WBM

7-7/8" OH

TD: 7.466'

E M ELLIOTT 006

[62700] WANTZ; ABO	API #:	30-025-07890
LEA COUNTY, NM	SPUD DATE:	11/5/1955
	OCD DISTRICT:	HOBBS
	LOCATION:	UNIT G, 1,980' FNL & 1,980' FEL SEC 8, T 21S, R 38E

CUT OFF WELLHEAD, VERIFY CMT TO SURFACE,
INSTALL DRY HOLE MARKER (1/10/2024).

PERF @ 200', CIRC/SQZ 55 SXS CLASS C CMT (~32 SXS IN ANNULUS, ~23 SXS IN CSG), 200' CMT PLUG FROM SURFACE TO 200' (1/10/2024).

PERF @ 1,875', CIRC/SQZ 31 SXS CLASS C CMT (~18 SXS IN ANNULUS, ~13 SXS IN CSG), 119' CMT PLUG FROM 1,756' TO 1,875' (1/9/2024). TAG TOC @ 1,748' (1/10/2024).

8-5/8" 24# SURFACE CASING SET @ 3,045'
CMT'D W/ 1.400 SXS CMT

PERF @ 3,100' (1/8/2024). CIRC/SQZ 90 SXS CLASS C CMT (~50 SXS IN ANNULUS, ~40 SXS IN CSG), 448' CMT PLUG FROM 2,652' TO 3,100'. TAG TOC @ 2,636' (1/9/2024).

SPOT 25 SXS CLASS C CMT, 150' CMT PLUG FROM 5,508' - 5,665' (1/5/2024). TAG TOC @ 5,381' (1/8/2024).

RIH W/ 5-1/2" CIBP, CIBP GOT STUCK @ 6,354'. SET 5-1/2" CIBP @ 6,354' (12/22/2023). DRILLED OUT CIBP (1/3/2024). SET 5-1/2" CIBP @ 7,266'. PRESSURE TEST CSG TO 500 PSI FOR 30 MINUTES (1/4/2024). RUN CBL FROM 7,266' TO SURFACE. CIRC WELL W/ 9.5 PPG WBM. SPOT 25 XS CLASS C CMT ON TOP (1/5/2024).

ABO PERFS:
7.316'-7.463' (JAN 1956)

5-1/2" 14# PRODUCTION CASING SET @ 7,466'
CMT'D W/ 750 SXS CMT

DRIVING DIRECTIONS:

From Eunice, NM, head east on NM-176 for 2.11 miles. Turn left onto NM-18 and travel 2.51 miles. Turn right and travel 0.99 miles. Turn left and travel 2.17 miles. Turn left and travel 0.46 miles. Turn right and travel 0.25 miles to location.

LAT:	32.4952469
LONG:	-103.0802765
UPDATED ON:	1/12/2024
UPDATED BY:	PAUL RYZA

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 403320

CONDITIONS

Operator: Contango Resources, LLC 3230 Camp Bowie Blvd FORT WORTH, TX 76107	OGRID: 330447
	Action Number: 403320
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Submit C-103Q within one year of plugging.	11/19/2024
kfortner	CBL is in files DHM set 1/10/24	11/19/2024