Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

DEI	AKTMENT OF THE INTERIOR			2.1p.1.40.1 0 4.10 0 4.1 0 1.1 2 0 2 1		
BUREAU OF LAND MANAGEMENT				o. NMNM24683		
Do not use this	IOTICES AND REPORTS ON Vitor for proposals to drill or the USE Form 3160-3 (APD) for su	to re-enter a	n	tee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well			8. Well Name and	1 No.		
Oil Well Gas Well Other				1 No. DAGGER LAKE SOUTH 8 FED CON		
2. Name of Operator ADVANCE ENE			9. API Well No. 3			
3a. Address C/O AMEREDEV OPERATING LLC, AUSTIN, TX 3b. Phone No. (in (346) 444-9739				ol or Exploratory Area DNE SPRING EAST		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 8/T22S/R33E/NMP			11. Country or Pa LEA/NM	rrish, State		
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	IDICATE NATUI	RE OF NOTICE, REPORT OR	OTHER DATA		
TYPE OF SUBMISSION		Т	YPE OF ACTION			
Notice of Intent	Alter Casing Hyo	epen draulic Fracturing w Construction	Production (Start/Resu Reclamation Recomplete	me) Water Shut-Off Well Integrity Other		
Subsequent Report		g and Abandon	Temporarily Abandon	_		
Final Abandonment Notice	Convert to Injection Plu	g Back	Water Disposal			
completed. Final Abandonment No is ready for final inspection.) Spud: Date: 8/12/2022 Casing Ran: 13.375" 54.5# J-Surface Cement Job: 17:43 8/PPG, 1.9 YIELD 10.22 GPS, 3PUMP 57 BBLS OF TAIL CEMPOAM V1A. DROP PLUG AN (151 SX) OF CEMENT BACK Job Complete 19:47 08/15/20	tices must be filed only after all requirements 55 BTC set @ 1,332' Hole Size:17.5" H 15/2022 PUMP 20 BBLS OF F/W SPA 35% B POZ + 65 % CLASS C + 6% GE MENT, 240 SX,14.8 PPG, 1.34 YIELD, D DISPLACE WITH 199 BBLS OF F/W TO SURFACE. TEST CASING TO 150	nts, including reclarits, including reclarits. Ole Depth:1,350 CER AT 4.0 BPI SL + 5% SALT + 6.37 GPS, 100% BUMP PLUG V	M. PUMP 193 BBLS OF LEA 0.25PPS POL E FLAKE + 0 6 PREMIUM CLASS C + 1% N/ 1070 PSI AT 19:08. CIRC	.005 GPS NO FOAM V1A. CACL2 + 0.005 GPS NO CULATED 51 BBLS		
CHRISTIE HANNA / Ph: (737) 300	Senior E	Engineering Technician				
Signature Christie Hanna		Date	08/	19/2022		
	THE SPACE FOR FEE	DERAL OR S	TATE OFICE USE			
Approved by						
Jonathon W Shepard / Ph: (575) 234-5972 / Accepted		Title Pe	troleum Engineer	08/31/2022 Date		
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to con		ARLSBAD				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 563 FSL / 679 FWL / TWSP: 22S / RANGE: 33E / SECTION: 8 / LAT: 32.40648 / LONG: -103.600891 (TVD: 0 feet, MD: 0 feet) PPP: SWNW / 2640 FNL / 990 FWL / TWSP: 22S / RANGE: 33E / SECTION: 8 / LAT: 32.406415 / LONG: -103.599881 (TVD: 10875 feet, MD: 13265 feet) PPP: SWSW / 127 FSL / 881 FWL / TWSP: 22S / RANGE: 33E / SECTION: 8 / LAT: 32.3994542 / LONG: -103.6002365 (TVD: 10515 feet, MD: 10542 feet) BHL: NWSW / 1930 FSL / 990 FWL / TWSP: 22S / RANGE: 33E / SECTION: 5 / LAT: 32.418912 / LONG: -103.599894 (TVD: 10875 feet, MD: 17810 feet)



Sundry Print Report

County or Parish/State: LEA /

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

FED COM

Well Name: DAGGER LAKE SOUTH 8 Well Location: T22S / R33E / SEC 8 /

SWSW / 32.400648 / -103.600891

Well Number: 504H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM24683 **Unit or CA Name: Unit or CA Number:**

US Well Number: 300254927000X1 Well Status: Drilling Well **Operator: ADVANCE ENERGY**

PARTNERS HAT MESA LLC

Subsequent Report

Sundry ID: 2688285

Type of Action: Drilling Operations Type of Submission: Subsequent Report

Date Sundry Submitted: 08/19/2022 Time Sundry Submitted: 12:54

Date Operation Actually Began: 08/15/2022

Actual Procedure: Spud: Date: 8/12/2022 Casing Ran: 13.375" 54.5# J-55 BTC set @ 1,332' Hole Size:17.5" Hole Depth:1,350' Surface Cement Job: 17:43 8/15/2022 PUMP 20 BBLS OF F/W SPACER AT 4.0 BPM. PUMP 193 BBLS OF LEAD CEMENT, 570 SX, 12.8 PPG, 1.9 YIELD 10.22 GPS, 35% B POZ + 65 % CLASS C + 6% GEL + 5% SALT + 0.25PPS POL E FLAKE + 0.005 GPS NO FOAM V1A. PUMP 57 BBLS OF TAIL CEMENT, 240 SX,14.8 PPG, 1.34 YIELD, 6.37 GPS, 100% PREMIUM CLASS C + 1% CACL2 + 0.005 GPS NO FOAM V1A. DROP PLUG AND DISPLACE WITH 199 BBLS OF F/W. BUMP PLUG W/ 1070 PSI AT 19:08. CIRCULATED 51 BBLS (151 SX) OF CEMENT BACK TO SURFACE. TEST CASING TO 1500 PSI - 30 MIN CHECK FLOATS/ FLOATS HELD/ 0.5 BBL BACK Job Complete 19:47 08/15/2022

County or Parish/State: LEA? eived by OCD: 10/17/2022 4:31:48 PM Well Name: DAGGER LAKE SOUTH 8 Well Location: T22S / R33E / SEC 8 /

FED COM SWSW / 32.400648 / -103.600891

Well Number: 504H Type of Well: OIL WELL **Allottee or Tribe Name:**

Lease Number: NMNM24683 **Unit or CA Name: Unit or CA Number:**

US Well Number: 300254927000X1 Well Status: Drilling Well **Operator: ADVANCE ENERGY**

PARTNERS HAT MESA LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTIE HANNA Signed on: AUG 19, 2022 12:53 PM

Name: ADVANCE ENERGY PARTNERS HAT MESA LLC

Title: Senior Engineering Technician

Street Address: 2901 VIA FORTUNA, SUITE 600

City: AUSTIN State: TX

Phone: (737) 300-4723

Email address: CHANNA@AMEREDEV.COM

Field

Representative Name: DIEGO BARREDA

Street Address: 2901 VIA FORTUNA, STE. 600

City: AUSTIN State: TX **Zip:** 78746

Phone: (737)300-4700

Email address: dbarreda@ameredev.com

BLM Point of Contact

Signature: Jonathon Shepard

Released to Imaging: 11/20/2024 3:48:47 PM

BLM POC Name: Jonathon W Shepard **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted Disposition Date: 08/31/2022

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 151446

CONDITIONS

Operator:	OGRID:	
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417	
5400 LBJ Freeway, Suite 1500	Action Number:	
Dallas, TX 75240	151446	
	Action Type:	
	[C-103] Sub. Drilling (C-103N)	

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	None	11/20/2024