

Santa Fe Main Office
Phone: (505) 476-3441 Fax: (55) 476-3462
General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-60938
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SOLIS PARTNERS, LLC		6. State Oil & Gas Lease No. LG-855
3. Address of Operator 4501 SANTA ROSA DRIVE, MIDLAND, TX 79707		7. Lease Name or Unit Agreement Name BITTER LAKE PX STATE
4. Well Location Unit Letter <u>M</u> : <u>660</u> from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>10S</u> Range <u>25E</u> NMPM County <u>CHAVES</u>		8. Well Number <u>01</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,158.5		9. OGRID Number <u>330238</u>
		10. Pool name or Wildcat PECOS SLOPE, ABO (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED P&A OPERATIONS SUMMARY, WELLBORE DIAGRAM

Spud Date: 09/09/2024 Rig Release Date: 09/18/2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE ENGINEER DATE 10/16/2024

Type or print name SCOTT PARSONS E-mail address: scott.parsons@solispartners.com PHONE: (817) 996-9270
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



OPERATIONS SUMMARY

Well Name **Bitter Lake PX State #001**
API # 30-005-60938
Location Unit M-Sec 16-10S, R25E

STATUS: **P&A OPERATION COMPLETE, Waiting on Surface Remediation**

<u>Day</u>	<u>Date</u>	<u>Operation</u>
1	Friday, September 6, 2024	Spot equipment, MIRU, NU BOP, Killed Well, Shut down for weekend.
2	Monday, September 9, 2024	<p>Per WBD, previous WO Report: Halco Production Packer @ 3,790'. Attempted to release packer by turning, slacking off, pulling tbg for four hours, no action on tubing. Pumped FW down tbg, was able to move tbg up and down, POOH LD 6' pup jt, 120 jts 2-3/8" tbg (tally 3,860') and packer.</p> <p><u>Note:</u> While working tbg, POOH tbg, 1/4" stainless steel chem line broke off and went down into well.</p>
3	Tuesday, September 10, 2024	Several runs, RIH w/ spear and screw fishing tools on tbg, POOH w/ 1/4" chem line over several runs, retrieving diminishing returns.
4	Wednesday, September 11, 2024	<p>RIH w/ SN 2-3/8" tbg, Tagged @ 3,659' twice.</p> <p>Spoke w/ state rep. Cleared to alter original plugging procedure: <i>Instead of CIBP @ 3,800', cleared to set cement retainer @ 3,650', pump 21 sks cmt thru CR AND spot 21 sks cmt on top CR to cover Abo fmn.</i></p>
5	Thursday, September 12, 2024	No operations, facilitating equipment.
6	Friday, September 13, 2024	RIH Cement Retainer, tbg. Set CR @ 3,650'. Pumped 25 bbl FW thru tbg, able to establish rate, well went on vacuum. Pressure test backside (CR) 540# for 30 min-Good.
7	Monday, September 16, 2024	Pumped 21 sks cmt Class C thru cement retainer, Pressure 175#; Spotted 21 sks Class C on top of cement retainer, pulled tbg and stinger, WOC, Tagged TOC @ 3,231'.
8	Tuesday, September 17, 2024	<p>Perforated Prod Csg @ 1,440', Unable to establish any rate, 1,000#.</p> <p>Approved per state rep to lower to 1,490', spot 20 sks cmt Class C; Lowered to 1,490', spotted 20 sks cmt Class C. WOC, Tagged @ 1,085'.</p> <p>Perforated @ 600', pumped 12 Bbl FW @2 BPM, 800#.</p>
9	Wednesday, September 18, 2024	Pumped 45 sks cmt Class, well went on vacuum, WOC 4 hrs, Tagged TOC @ 18', filled production string to surface. RDMO. Notified state rep.
10	Thursday, October 3, 2024	Wellhead welded, Capped 4' beneath surface, Well ID Plate welded
Remaining Operation(s)		Surface Remediation; Will Advise

Scott Parsons

From: Alvarado, David, EMNRD <David.Alvarado@emnrd.nm.gov>
Sent: Wednesday, September 11, 2024 2:21 PM
To: Scott Parsons
Subject: Re: [EXTERNAL] Bitter Lake PX State #1 (30-005-60938)

As per conversation
Set CR @ 3650'
SQZ 21 SXS (1.5 TIMES VOLUME)
Spot 21 SXS ON CR THIS WILL COVER ABO FORMATION.
WOC AND TAG

ADD THIS EMAIL TO YOUR SUBSEQUENCE C103

Get [Outlook for iOS](#)

From: Scott Parsons <scott.parsons@solispartnersllc.com>
Sent: Wednesday, September 11, 2024 12:43:07 PM
To: Alvarado, David, EMNRD <David.Alvarado@emnrd.nm.gov>
Subject: [EXTERNAL] Bitter Lake PX State #1 (30-005-60938)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. Alvarado,

Bitter Lake PX State #001 (30-005-60938)

Good afternoon. Following up on Remedial Sundry to the above mentioned well in Chaves County.

Good news: We were able to unseat packer and get out of the well with 120 jts 2-3/8" tbg (3,860')

Bad news: We cut the 1/4" stainless steel chem line in the process and have only been able to retrieve so much and only able to do so at decreasing increments.

Attached are the following:

- C-103, Approved Plugging Procedure
 - Item #4. Set CIBP @ 3,800'
- C-103, Currently Filed, Pending Remedial WO notice
- Current Wellbore Diagram
 - Note Tagging and not able to get beneath 1/4" chem line coiled @ 3,659'
- Updated-Current Workover Report.

Request: Since we are unable to get below 3,659' due to 1/4" line and unable to retrieve significant lengths;
Can we alter plugging operations to set CIBP @ 3,650' (being 150' higher than approved procedure)?

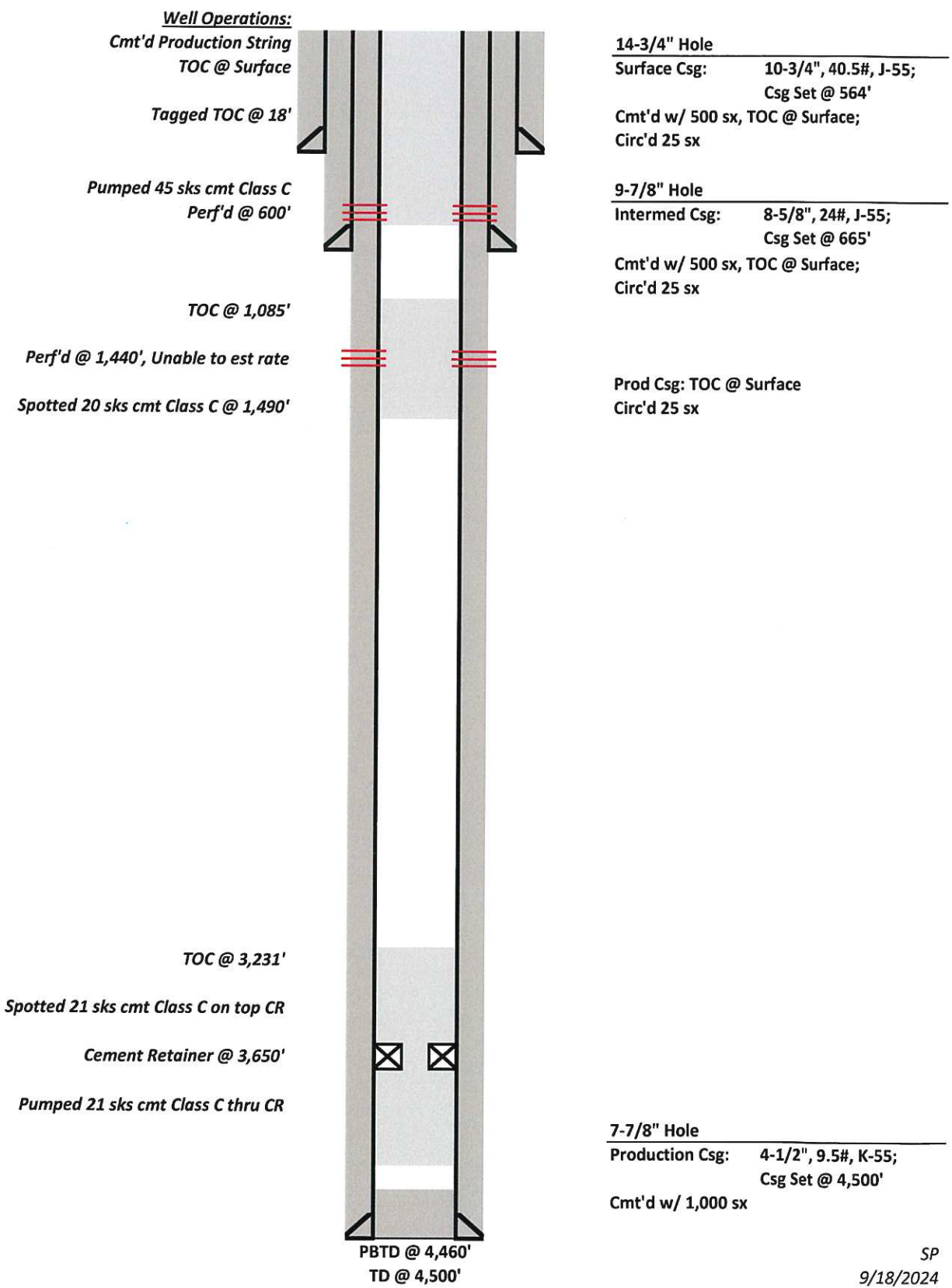
Thank you and I'll follow up with you shortly on the phone.



WELLBORE DIAGRAM P&A'd

Updated September 18, 2024, Operation Complete

Bitter Lake PX State #1
Section 16-M, T10S, R25E
API# 30-005-60938



SP
9/18/2024

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CONDITIONS

Action 393267

CONDITIONS

Operator: Solis Partners, L.L.C. 4501 SANTA ROSA DR MIDLAND, TX 79707	OGRID: 330238
	Action Number: 393267
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	11/21/2024
gcordero	Submit C-103Q within one year of plugging.	11/21/2024
gcordero	include coordinates with picture of marker	11/21/2024