

From: [AFMSS](#)
To: [Yousef, Sahdy](#)
Subject: [**EXTERNAL**] Well Name: SCB 13 FEDERAL, Well Number: 8, Notification of Sundry Received
Date: Wednesday, November 6, 2024 2:44:41 PM

The Bureau of Land Management

Subsequent Report Receipt

- Operator Name: **CHEVRON USA INCORPORATED**
- Well Name: **SCB 13 FEDERAL**
- Well Number: **8**
- US Well Number: **300153364500S1**
- Sundry ID: **2821158**

The BLM received your Subsequent Report, Plug and Abandonment sundry on 11/06/2024. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-33645	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Federal <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SCB 13 Federal	
8. Well Number 8	
9. OGRID Number 4323	
10. Pool name or Wildcat	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Chevron USA Incorporated 3. Address of Operator 6301 Deauville Blvd Midland, Tx 4. Well Location Unit Letter C : 660 feet from the FNL line and 2310 feet from the FWL line Section 13 Township 23 S Range 28 E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2975	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Summary Report and WBDs attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sahdy Yousef TITLE Well Services Engineer DATE 11/18/2024

Type or print name Sahdy Yousef E-mail address: TJZG@chevron.com PHONE: 325-242-5652

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: SCB 13 FEDERAL	Well Location: T23S / R28E / SEC 13 / NENW / 32.3109906 / -104.0420309	County or Parish/State: EDDY / NM
Well Number: 8	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0542015	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153364500X1	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2821158

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/06/2024	Time Sundry Submitted: 01:44
Date Operation Actually Began: 11/01/2024	

Actual Procedure: Please see attached summary packet for P&A ops.

SR Attachments

Actual Procedure

BLM_Subsequent_Packet_20241106134348.pdf

Well Name: SCB 13 FEDERAL	Well Location: T23S / R28E / SEC 13 / NENW / 32.3109906 / -104.0420309	County or Parish/State: EDDY / NM
Well Number: 8	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0542015	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153364500X1	Operator: CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF	Signed on: NOV 06, 2024 01:43 PM
Name: CHEVRON USA INCORPORATED	
Title: Engineer	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (325) 242-5652	
Email address: TJZG@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 11/16/2024
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.


BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 660 FNL / 2310 FWL / TWSP: 23S / RANGE: 28E / SECTION: 13 / LAT: 32.3109906 / LONG: -104.0420309 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 660 FNL / 2310 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



MCBU Operational Summary Report

Well Name: SCB 13-8

Well Name SCB 13-8		Lease	Field Name Loving North	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB Elevation (ft) 2,975.00	Current RKB Elevation 2,975.00, 2/22/2023		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
6/6/2024 12:00	Review JSa,check well for pressure, production had 1000 PSI, surface had 0 PSI. Crew installed new risers, graded locationa dn remvoed flow line.
10/14/2024 00:00	Move from Belle Starr 29-3 to SCB 18-3 MIRU test tubing L/D rods
10/15/2024 00:00	Held safety meeting check pressure. Kill well ND WH NU BOP test TOH RUWL set CIBP at 4730' RDWL test casing
10/16/2024 00:00	Held safety meeting check pressure. MIRU WL run CBL RDWL TIH tag CIBP at 4730'
10/17/2024 00:00	Held safety meeting check pressure. Pump Mud and 25 sacks C cement at 4730'-4486' TOH Pump mud and 35 sacks C cement at 3556'-3211' TOH WOC
10/18/2024 00:00	Held safety meeting check pressure TIH tag TOC at 3196' TOH Pump mud and 35 sacks C cement at 2723'-2378' TOH WOC tag TOC at 2398' TOH test RUWL perf at 660' RDWL CC
10/21/2024 00:00	Held safety meeting check pressure. RUWL cut casing at 660' RDWL CC ND BOP NU WH
10/22/2024 00:00	Held safety meeting check pressure ND WH NU BOP TOH with casing (stand by for pipe rams)
10/23/2024 00:00	Held safety meeting check pressure TIH tag at 660 worked down to 675 TOH TIH tag at 675 work to 690 TOH TIH tag 690 work to 710 Pump 70 sacks C cement at 710-420 TOH squeeze down to 550' WOC
10/24/2024 00:00	Held safety meeting, check pressure. Test BOP test plug Isolate casing leak at 201'-207 Tag TOC at 490
10/25/2024 00:00	Held safety meeting checp pressure TIH to 490' Pump 80 sacks C cement at 490'-200' TOH set PKR at 60' Squeeze 100 sacks C cement at 201'-150' WOC test plug to 500 psi pass TIH tag TOC at 146' Passed bubble test Pump 50 sacks C cement at 146'-0' TOH ND BOP RD
11/1/2024 09:00	Review JSa,check well for pressure, blind sweep anmd remove anchors, excavate , slope and cut well, plate and install pole, incase in cement, and panel well. Soil needs to be replaced with fresh dirt. EMC will back fill.

AS plugged WELLBORE DIAGRAM

FIELD: E Loving Delaware

LEASE/UNIT: SCB 13 Federal

WELL NO.: #008

COUNTY: Eddy

LOCATION: 660' FNL & 2310' FWL, Unit C, Sec. 13, T-23S, R-28E

ST: New Mexico

PROD FORMATION: Brushy Canyon

STATUS: SI Oil Well

API NO.: 30-015-33645

CHEVNO:

GL: 2,975'

KB:

Base of Fresh Water: 180'

POTASH: No

Spud Date: 2/9/2005

TD Date: 2/18/2005

Comp Date: 4/13/2005

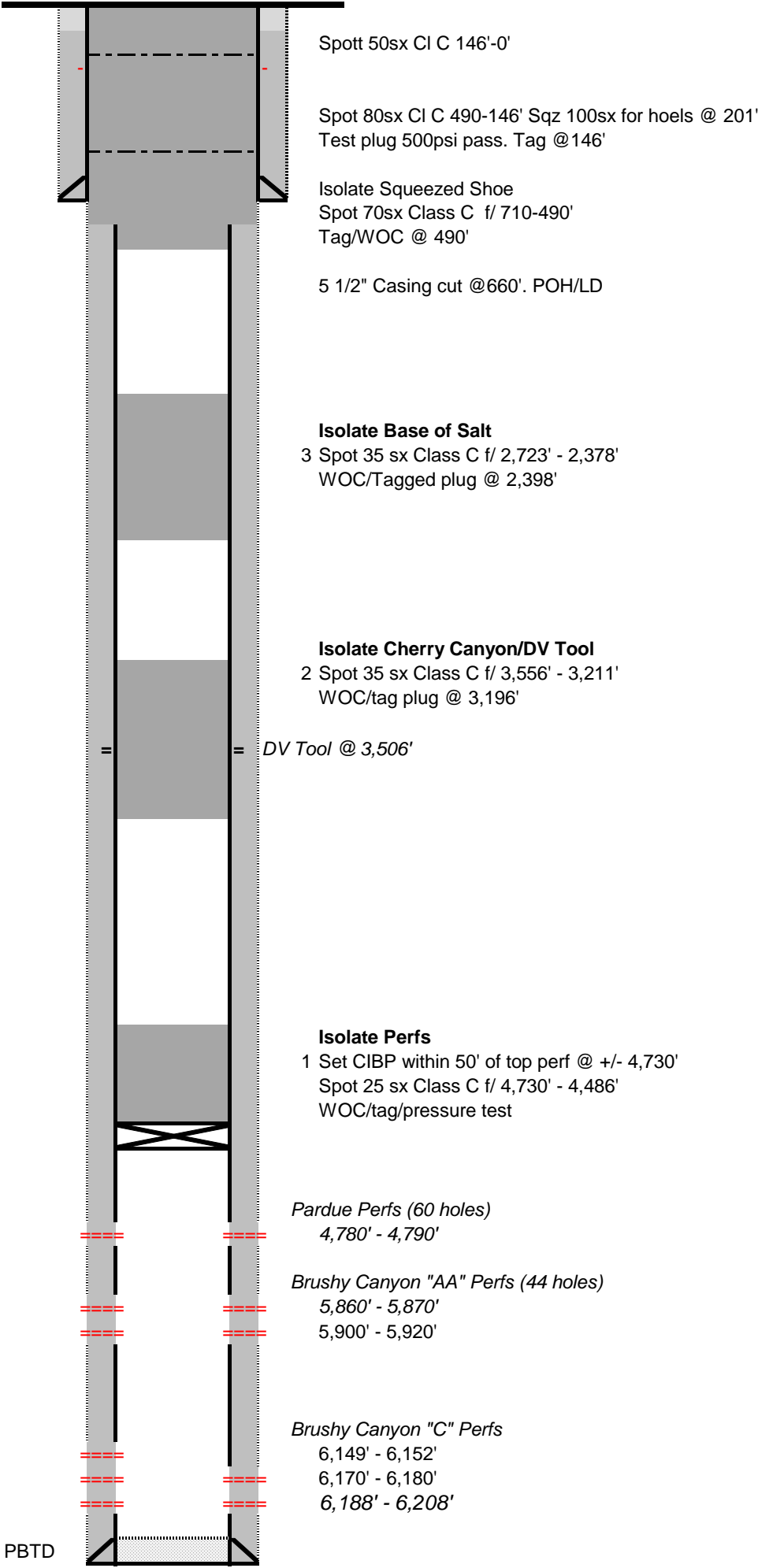
Surface Casing

Size:	8 5/8"
Wt., Grd.:	24#
Depth:	595'
Sxs Cmt:	650
Circulate:	Yes
TOC:	20'
Hole Size:	12-1/4"

Production Casing

Size:	5-1/2"
Wt., Grd.:	15.5 J-55
Depth:	6,476'
DV Tool:	3,506'
Sxs Cmt:	1250
Circulate:	Yes - 46 sx
TOC:	Surface
Hole Size:	7-7/8"

Formation	Top (MD)
Top of Salt	0
Base of Salt	2,673'
Lamar	2,673'
Bell Canyon	2,713'
Cherry Canyon	3,501'
Brushy Canyon	4,769'
Bone Spring	6,267'



From: [Stevens, Zota M](#)
To: [Savala, Jorge \[Airsift\]](#)
Cc: [Yousef, Sahdy](#); [Mervine, David K](#); [Beneway, Gabriel R](#)
Subject: **[**EXTERNAL**]** Re: Re: [EXTERNAL] SCB 13-8 cut and pull
Date: Wednesday, October 23, 2024 6:59:36 AM

Approved

Zota Stevens
Bureau of Land Management
Petroleum Engineer
Phone: 575.234.5998
Cell: 575.361.8620
Email: zstevens@blm.gov

From: Savala, Jorge [Airsift] <jorgesavala@chevron.com>
Sent: Tuesday, October 22, 2024 3:05 PM
To: Stevens, Zota M <zstevens@blm.gov>
Cc: Yousef, Sahdy <TJZG@chevron.com>; Mervine, David K <dmervine@blm.gov>; Beneway, Gabriel R <gbeneway@blm.gov>
Subject: RE: Re: [EXTERNAL] SCB 13-8 cut and pull

Good evening

We would like to spot 70 sacks class C cement at 710'-420' TOH and squeeze TOC down to 560' WOC and tag. Thanks in advance for your time

From: Stevens, Zota M <zstevens@blm.gov>
Sent: Tuesday, October 22, 2024 8:10 AM
To: Savala, Jorge [Airsift] <jorgesavala@chevron.com>
Cc: Yousef, Sahdy <TJZG@chevron.com>; Mervine, David K <dmervine@blm.gov>; Beneway, Gabriel R <gbeneway@blm.gov>
Subject: **[**EXTERNAL**]** Re: [EXTERNAL] SCB 13-8 cut and pull

You are approve.

Zota Stevens
Bureau of Land Management
Petroleum Engineer
Phone: 575.234.5998
Cell: 575.361.8620
Email: zstevens@blm.gov

From: Savala, Jorge [Airsift] <jorgesavala@chevron.com>

Sent: Tuesday, October 22, 2024 8:06 AM

To: Stevens, Zota M <zstevens@blm.gov>

Cc: Yousef, Sahdy <TJZG@chevron.com>

Subject: [EXTERNAL] SCB 13-8 cut and pull

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good morning, Zota

As per our conversation after we would like to cut and pull the 5-1/2 casing at 660 and continue with the plugging operation







Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 404288

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 404288
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	CBL is in files DHM set 11/1/24	11/19/2024