Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	WELL API NO. 30-025-00384			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease STATE X FEE			
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. B 9683			
(DO NOT USE THIS FORM FOR PROPOS.	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Anderson Ranch			
1. Type of Well: Oil Well X G	as Well Other	8. Well Number 2			
2. Name of Operator Grand Banks Energy Company		9. OGRID Number 155471			
3. Address of Operator 10 Desta Drive, Suite 300-E, Midl	land, TX 79705	10. Pool name or Wildcat Anderson Ranch Wolfcamp			
4. Well Location					
Unit LetterC:	660feet from theNorth line and				
Section 11	Township 16S Range 32E	NMPM Lea County			
	11. Elevation (Show whether DR, RKB, RT, GR, etc. GR 4306'	:.)			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER:	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL CASING/CEMEN OTHER: ded operations. (Clearly state all pertinent details, and	RILLING OPNS. P AND A XX NT JOB			
	c). SEE RULE 19.15.7.14 NMAC. For Multiple Cor				
I hereby certify that the information ab	ove is true and complete to the best of my knowledge TITLE Engineer	e and belief. DATE 4/9/2024			
Type or print name For State Use Only	E-mail address:	PHONE:			
APPROVED BY:	TITLE	DATE			

Conditions of Approval (if any):

Plugging Report ARU #2 API 30-025-00384

Plugging commenced 2/26/2024 Plugging finished 3/6/2024

- 2/26/2024: POOH w/ production equipment and inspected tubing for usability. RIH w/ guage ring to 4650'.
 No tag. POOH
- 2. RIH w/ CIBP and set @ 4567' above perforations @ 4617'-4757'.
- 3. Spotted 45 sx Class C cement plug at 4565'. WOC 4 hours and tagged @ 4103'. Circulated hole with 95 bbls MLF and tested casing to 500 psi (csg tested good).
- 4. Perforated at 2500', POOH w/ WL. Set packer at 2217', established circulation to surface, and squeezed with 40 sxs Class C cement. WOC 4 hours and and tagged at 2415'.
- 5. Perforated at 1500' and 400'. Set packer at 1206' and squeezed with 40 sxs Cl C cement. WOC over night and tag at 1410'.
- 6. Set packer at 65' and and squeezed with 127 sxs Cl C cement to surface, thn bubble test.
- 7. 3/6/2024: Remove wellhead and ensure cement to surface in all strings of casing. Install marker and remove anchors.

SECTION SECT	Received by OCD:	11/18/202	4 10:49		Cambria Vellbore Dia	an Mana agram - A	agement S PLUGGED					
CASANDER April A	WELL MAME.	ADII #2				_		STATE:	New Mexico			
STANDON CONTROL CONT												
### APP ### AP						DATE		TD	Completion			
Mod Colored 1964 at 1975 1975 1985 484 495	API#			-				TVD			Permit Depth	
### CANNOT ### 1775 #					WEIGHT	GRADE	THREAD	CMT		TOC		DV Depth
Total 1970							LTC					
200 200	Liner:											
Mode State Formation Tage		13700	7 7/8	5 1/2	17	N80	LTC	Class C & H		3080 CBL	temp	
Hole Size Femontor Total 177 1/2" 10	Tubing:	4600 SN		2 7/8		Lat 31 /0220/				Vendor	Typo	Pating
### Common ages 13 38 48 .46, 57 C g 300 For at 400 and circ to surface should 512 c cgg and 115 av For at 400 and circ to surface should 512 c cgg and 115 av For at 450 and or govern with 40 ass comment to 1410 For at 3500 and agence with 40 ass comment to 1410 For at 3500 and agence with 40 ass comment to 2410 TOO 5 12 3000 CBL #### Ass comment sported 4107 GBP 467 W/S Comment #### Ass comment sported 4107 TOD 5 12 3000 CBL ###################################	Hole Size	Formation Tops		03.00 TS-05/CF 20	W.					vendor	туре	raung
Surface cag 13 38 eAR. JRS, STC @ 380* Perf at 100° and circ to surface shout 5-10° cag w - 115 s.z. Perf at 1500° and squeeze with 40 sax cement to 1410° Perf at 1500° and squeeze with 40 sax cement to 1410° TOC 5 112 3600 CBL. 1 308° 408 HCLRS, LTC cag 42,110° 45 as a cement spotted 4157 CBP 4879 w 19° cament San Andrea Purfa 4871-727 CBP 5000° w 150° cament 1902 & 1908 squeeze casing leak 5343-5407 25 ax cament spotted 7375° DEP 5000° w 150° cament CBP 9400 - 150° cament CBP 9500 squeeze casing leak 5343-5407 CBP 9400 - 150° cament						20" Conductor			<u>C</u>			
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 404276

CONDITIONS

Operator:	OGRID:
GRAND BANKS ENERGY CO	155471
10 Desta Drive	Action Number:
Midland, TX 79705	404276
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Submit C-103Q within one year of plugging.	11/19/2024
kfortner	CBL is in files DHM set 3/6/24	11/19/2024