

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-003845. Indicate Type of Lease
STATE X FEE6. State Oil & Gas Lease No.
B 9683

7. Lease Name or Unit Agreement Name

Anderson Ranch

8. Well Number 2

9. OGRID Number
15547110. Pool name or Wildcat
Anderson Ranch Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator

Grand Banks Energy Company

3. Address of Operator

10 Desta Drive, Suite 300-E, Midland, TX 79705

4. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West line

Section 11 Township 16S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 4306'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDONTEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A XXCASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 4/9/2024

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Plugging Report
ARU #2
API 30-025-00384

Plugging commenced 2/26/2024
Plugging finished 3/6/2024

1. 2/26/2024: POOH w/ production equipment and inspected tubing for usability. RIH w/ guage ring to 4650'. No tag. POOH
2. RIH w/ CIBP and set @ 4567' above perforations @ 4617'-4757'.
3. Spotted 45 sx Class C cement plug at 4565'. WOC 4 hours and tagged @ 4103'. Circulated hole with 95 bbls MLF and tested casing to 500 psi (csg tested good).
4. Perforated at 2500', POOH w/ WL. Set packer at 2217', established circulation to surface, and squeezed with 40 sxs Class C cement. WOC 4 hours and and tagged at 2415'.
5. Perforated at 1500' and 400'. Set packer at 1206' and squeezed with 40 sxs Cl C cement. WOC over night and tag at 1410'.
6. Set packer at 65' and and squeezed with 127 sxs Cl C cement to surface, thn bubble test.
7. 3/6/2024: Remove wellhead and ensure cement to surface in all strings of casing. Install marker and remove anchors.

Cambrian Management

Wellbore Diagram - AS PLUGGED

WELL NAME:	ARU #2	FIELD:		STATE:	New Mexico						
LOCATION:	680' FNL & 1980' FWL, Section 11 T16S R32E	COUNTY:	Lea	Spud	TD	Completion					
ELEVATION:	GL 3153.8 KB 2548	Updated	01/24/24	DATE	12/8/1979						
API#	30-015-23079	PREPARED BY:	C. Gaddy	TVD	13700'	PBTD	Permit Depth				
Drill Contractor		Total Depth	13700'	5000'							
DEPTH	HOLE SIZE	SIZE	WEIGHT	GRADE	THREAD	CMT	CMT VOL	TOC	Method	DV Depth	
Surf CASING:	350	17 1/2	13 3/8	48#	J55				Surf	Circ	
Int CASING:	4214	12 1/4	9 5/8	40	J55	LTC			surf	Circ	
Liner:											
Prod Casing	13700	7 7/8	5 1/2	17	N80	LTC			3080 CBL	temp	
OH:											
Tubing:	4600 SN	2 7/8	6.5		EUE						
					Lat. 31.492204 / Long. -102.821504				Vendor	Type	Rating
Hole Size	Formation Tops				20" Conductor				C		
									B		
17 1/2"									A		
					Surface csg 13 3/8 48#, J55, STC @ 350'						
					Perf at 400' and circ to surface in/out 5-1/2" csg w/ ~115 sx						
					Perf at 1500' and squeeze with 40 sxs cement to 1410'						
					Perf at 2500' and squeeze with 40 sxs cement to 2415'						
					TOC 5 1/2 3080 CBL						
					9 5/8" 40# HCL80 LTC csg @ 4214'						
					45 sxs cement spotted 4103'						
					CIBP 4675' w/35' cement						
					San Andres Perfs 4617-4757						
					CIBP 5000' w/35' cement						
					1982 & 1986 squeeze casing leak 5343-5407						
					25 sx cement spotted 7375'						
					25 sx cement spotted 8800'						
					CIBP 9400 +35' cement						
					Perf 9600-20, 9500-40, 9350-90, 9230-85 10,000g acid						
					1989 making 72 BOPD and 70 BWPD						
					Perf 9735-9860 5000g 15%						
					1970 perf 9785,95 9822, 35,51, 89						
					338 BOPD 565 MCFD 3 BBL water						
					CIBP 10400 +35' cement						
					CIBP 11266 + 50' cement						
					2004 perf 11317-396						
					CIBP 11450 + 50' cement						
					2004 perf 11462-72						
					13,382 -13,493 Devonian perfs 1956						
					5 1/2 17# N80 Casing						
					13700						

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 404276

CONDITIONS

Operator: GRAND BANKS ENERGY CO 10 Desta Drive Midland, TX 79705	OGRID: 155471
	Action Number: 404276
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Submit C-103Q within one year of plugging.	11/19/2024
kfortner	CBL is in files DHM set 3/6/24	11/19/2024