

Well Name: SUN FEDERAL COM	Well Location: T22S / R34E / SEC 27 / SWSE / 32.3573743 / -103.4557552	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM43565	Unit or CA Name: SUN FEDERAL COM	Unit or CA Number: NMNM82043
US Well Number: 3002530603	Operator: COG OPERATING LLC	

Subsequent Report

Sundry ID: 2823049

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/18/2024

Date Operation Actually Began: 10/10/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 01:24

Actual Procedure: 10/10/24 MIRU plugging equipment. 10/11/24 Checked pressures. 1500 psi on tbg & production csg. 0 psi on intermediate & surface csg. NU wellhead. Installed new BOP & bled well to pit. 10/14/24 Checked pressures. 1500 psi on tbg & production csg. 0 psi on intermediate & surface csg. Pumped a total of 196 bbls 10# brine H2O. ND wellhead. NU BOP. 10/15/24 Checked pressures. 0 psi. Pumped 50 bbls 10# brine H2O & well had negative pressure. POH w/ a total of 381 jts tbg. 10/16/24 RU Renegade Wireline. Set 5" CIBP @ 12,000'. Pumped 310 bbls brine H2O. Well started flowing back. SIW. 10/17/24 Checked pressures, bled well to pit. Pressure tested csg to 500 psi for 30 mins. Ran CBL from 12,000' to surface. RIH w/ tbg, tagged CIBP @ 12,000'. 10/18/24 Checked pressures. Negative pressure on tbg & production, 0 psi on intermediate & surface csg. Circulated hole w/ 410 bbls 10# Salt gel mud. Spotted 105 sx class H 15.6#, 1.18 yield cmt @ 12,000-10,950'. 10/21/24 Checked pressure, 0 psi. Tagged TOC @ 11,013'. Notified BLM. Spotted 20 sx class H 15.6#, 1.18 yield cmt @ 11,013-10,903' w/ BLM's approval. POH w/ tbg. 10/22/24 Checked pressures, 0 psi. Tagged TOC @ 10,910'. Spotted 78 sx class H 15.6#, 1.18 yield cmt @ 85,68-8,140'. Perf'd @ 5,194'. Established an injection rate of 1500 psi @ 1 bpm. 10/23/24 Checked pressures, 0 psi. Pumped 20 bbls H2O & had circulation on intermediate csg. Sqz'd 120 sx class C 14.8 #, 1.32 yield cmt w/ 2% CACL @ 5,194-4,766'. WOC & tagged @ 4,744'. Perf'd @ 4,209'. 10/24/24 Checked pressures, 0 psi. Sqz'd 60 sx class C 14.8#, 1.32 yield cmt w/ 2% CACL @ 4,209-3,895'. WOC & tagged @ 3,828'. Perf'd @ 1,864'. Sqz'd 100 sx class C cmt @ 1,864-1,636'. WOC. 10/25/24 Checked pressures, 0 psi. Tagged TOC @ 1,634'. Perf'd @ 200'. ND BOP. Sqz'd 60 sx class C cmt @ 200' to surface in 7" & 9 5/8" csg. 10/28/24 ND wellhead. Verified cmt at surface. RDMO. 10/29/24 Moved in backhoe & welder. Broke concrete cellar w/ jackhammer. Cut off wellhead. Verified cmt at surface. Installed a below ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

Received by OCD: 11/19/2024 7:00:10 AM

Page 2 of 14

Well Name: SUN FEDERAL COM	Well Location: T22S / R34E / SEC 27 / SWSE / 32.3573743 / -103.4557552	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM43565	Unit or CA Name: SUN FEDERAL COM	Unit or CA Number: NMNM82043
US Well Number: 3002530603	Operator: COG OPERATING LLC	

SR Attachments

Actual Procedure

Sun_Federal_Com_1_Plugged_Report._20241118132431.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEANETTE BARRON	Signed on: NOV 18, 2024 01:24 PM
Name: COG OPERATING LLC	
Title: Regulatory Coordinator	
Street Address: 2208 W MAIN STREET	
City: ARTESIA	State: NM
Phone: (575) 748-6974	
Email address: JEANETTE.BARRON@CONOCOPHILLIPS.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 11/18/2024
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

BLMs approval. POH w/ tbq.

10/22/24 Checked pressures, 0 psi. Tagged TOC @ 10,910. Spotted 78 sx class H 15.6#, 1.18 yield cmt @ 85,68-8,140. Perfd @ 5,194.

Established an injection rate of 1500 psi @ 1 bpm.

10/23/24 Checked pressures, 0 psi. Pumped 20 bbls H2O & had circulation on intermediate csg. Sqzd 120 sx class C 14.8 #, 1.32 yield cmt w/ 2% CACL @ 5,194-4,766. WOC & tagged @ 4,744. Perfd @ 4,209.

10/24/24 Checked pressures, 0 psi. Sqzd 60 sx class C 14.8#, 1.32 yield cmt w/ 2% CACL @ 4,209-3,895. WOC & tagged @ 3,828.

Perfd @ 1,864. Sqzd 100 sx class C cmt @ 1,864-1,636. WOC.

10/25/24 Checked pressures, 0 psi. Tagged TOC @ 1,634. Perfd @ 200. ND BOP. Sqzd 60 sx class C cmt @ 200 to surface in 7 & 9 5/8 csg.

10/28/24 ND wellhead. Verified cmt at surface. RDMO.

10/29/24 Moved in backhoe & welder. Broke concrete cellar w/ jackhammer. Cut off wellhead. Verified cmt at surface. Installed a below ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

Location of Well

0. SHL: SWSE / 710 FSL / 1980 FEL / TWSP: 22S / RANGE: 34E / SECTION: 27 / LAT: 32.3573743 / LONG: -103.4557552 (TVD: 0 feet, MD: 0 feet)

BHL: SWSE / 710 FSL / 1980 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM43565

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
COG Operating, LLC

3a. Address 600 W Illinois Midland TX 79701

3b. Phone No. (include area code)
(432) 683-7443

7. If Unit of CA/Agreement, Name and/or No.
SUN FEDERAL COM/NMNM82043

8. Well Name and No. SUN FEDERAL COM #01

9. API Well No. 30-025-30603

10. Field and Pool or Exploratory Area
ANTELOPE RIDGE; ATOKA (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
710 FSL & 1980 FEL SEC 27-22S-34E

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

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JMR Services/A-Plus P&A LLC plugged this well from 10/10/2024-10/29/2024.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**P&A Subsequent Report
ConocoPhillips/COG Operating
Sun Federal Com #1
30-025-30603**

10/10/24 MIRU plugging equipment.

10/11/24 Checked pressures. 1500 psi on tbg & production csg. 0 psi on intermediate & surface csg. NU wellhead. Installed new BOP & bled well to pit.

10/14/24 Checked pressures. 1500 psi on tbg & production csg. 0 psi on intermediate & surface csg. Pumped a total of 196 bbls 10# brine H2O. ND wellhead. NU BOP.

10/15/24 Checked pressures. 0 psi. Pumped 50 bbls 10# brine H2O & well had negative pressure. POH w/ a total of 381 jts tbg.

10/16/24 RU Renegade Wireline. Set 5" CIBP @ 12,000'. Pumped 310 bbls brine H2O. Well started flowing back. SIW.

10/17/24 Checked pressures, bled well to pit. Pressure tested csg to 500 psi for 30 mins. Ran CBL from 12,000' to surface. RIH w/ tbg, tagged CIBP @ 12,000'.

10/18/24 Checked pressures. Negative pressure on tbg & production, 0 psi on intermediate & surface csg. Circulated hole w/ 410 bbls 10# Salt gel mud. Spotted 105 sx class H 15.6#, 1.18 yield cmt @ 12,000-10,950'.

10/21/24 Checked pressure, 0 psi. Tagged TOC @ 11,013'. Notified BLM. Spotted 20 sx class H 15.6#, 1.18 yield cmt @ 11,013-10,903' w/ BLM's approval. POH w/ tbg.

10/22/24 Checked pressures, 0 psi. Tagged TOC @ 10,910'. Spotted 78 sx class H 15.6#, 1.18 yield cmt @ 85,68-8,140'. Perf'd @ 5,194'. Established an injection rate of 1500 psi @ 1 bpm.

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10/24/24 Checked pressures, 0 psi. Sqz'd 60 sx class C 14.8#, 1.32 yield cmt w/ 2% CACL @ 4,209-3,895'. WOC & tagged @ 3,828'. Perf'd @ 1,864'. Sqz'd 100 sx class C cmt @ 1,864-1,636'. WOC.

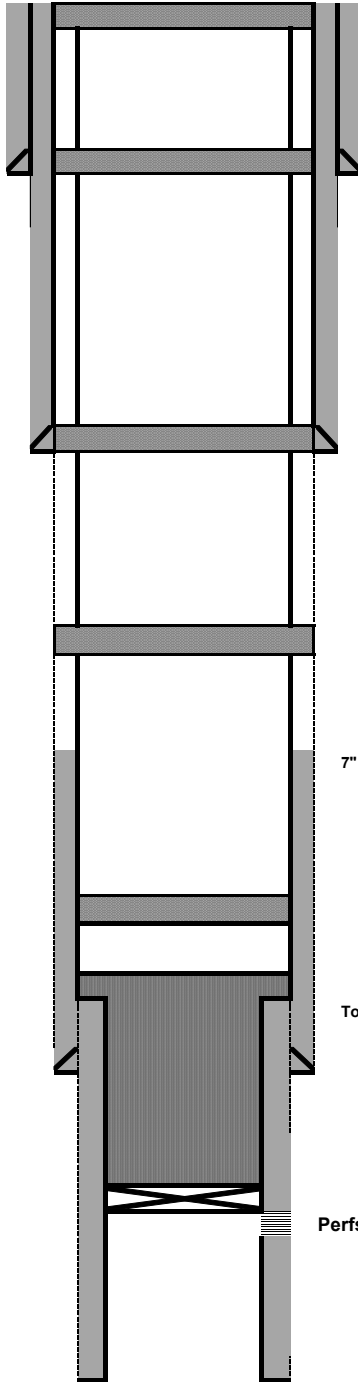
10/25/24 Checked pressures, 0 psi. Tagged TOC @ 1,634'. Perf'd @ 200'. ND BOP. Sqz'd 60 sx class C cmt @ 200' to surface in 7" & 9 5/8" csg.

10/28/24 ND wellhead. Verified cmt at surface. RDMO.

10/29/24 Moved in backhoe & welder. Broke concrete cellar w/ jackhammer. Cut off wellhead. Verified cmt at surface. Installed a below ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

ConocoPhillips		PLUGGED	
Author:	Abby @ JMR	Well No.	1
Well Name	Sun Fed Com	API #:	30-025-30603
Field	Antelope Ridge (Morrow)	Location	Sec 27, T22S, R34E
County	Lea		710' FSL & 1980 FEL
State	NM	GL	3408'
Spud Date	6/10/1989		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8	K55	54.5#	1,741	17 1/2	1,700	0
Inter Csg	9 5/8	K55	36#	4,865	12 1/2	1,850	0
Prod Csg	7	P110	26#	11,400	8 3/4	1,065	5,800
Liner	5	P110	18#	11,112-12,776	6 1/8	175	11,112



Plug #6: Perf'd @ 200'. Sqz'd 60 sx class C cmt @ 200' to surface in 7" & 9 5/8" csg.

13 3/8 csg set @ 1,741 with 1,700 cmt sx

Plug #5: Perf'd @ 1,864'. Sqz'd 100 sx class C cmt @ 1,864-1,636'.
WOC & Tagged @ 1,634'.

9 5/8 csg set @ 4,865 with 1,850 cmt sx

Plug #4: Perf'd @ 4,209'. Sqz'd 60 sx class C cmt w/ 2% CACL @ 4,209-3,895'.
WOC & tagged @ 3,828'.

Plug #3: Perf'd @ 5,194'. Sqz'd 120 sx class C cmt w/ 2% CACL @ 5,194-4,766'.
WOC & tagged @ 4,744'.

7" csg TOC @ 5,800' (TS)

Plug #2: Spotted 78 sx class H cmt @ 8,568-8,140'.

Top of 5" csg hanger @ 11,112'

7 csg set @ 11,400 with 1,065 cmt sx

Plug #1: Set 5" CIBP @ 12,000'. Spotted 105 sx class H cmt @ 12,000-10,950'. WOC & tagged @ 11,013'.
Spotted 20 sx class H cmt @ 11,013-10,903'. WOC & tagged @ 10,910'.

Perfs @ 12,096-12,296'

5 liner set @ 11,112-12,776 with 175 cmt sx

TDPB @ 12,651'
TD @ 12,775'

Formation Tops	
Rustler	1686
Salado	1814
Delaware	5144
Bone Sp	8515
Bone Sp 1	9595
Bone Sp 2	10087
Bone Sp 3	10654
Wolfcamp	11350
Strawn	11787
Atoka	11981

ConocoPhillips		CURRENT	
Author:	Abby @ JMR	Well No.	1
Well Name	Sun Fed Com	API #:	30-025-30603
Field	Antelope Ridge (Morrow)	Location	Sec 27, T22S, R34E
County	Lea		710' FSL & 1980 FEL
State	NM	GL	3408'
Spud Date	6/10/1989		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8	K55	54.5#	1,741	17 1/2	1,700	0
Inter Csg	9 5/8	K55	36#	4,865	12 1/2	1,850	0
Prod Csg	7	P110	26#	11,400	8 3/4	1,065	5,800
Liner	5	P110	18#	11,112-12,776	6 1/8	175	11,112

Formation Tops	
Rustler	1686
Salado	1814
Delaware	5144
Bone Sp	8515
Bone Sp 1	9595
Bone Sp 2	10087
Bone Sp 3	10654
Wolfcamp	11350
Strawn	11787
Atoka	11981

13 3/8 csg set @ 1,741 with 1,700 cmt sx

9 5/8 csg set @ 4,865 with 1,850 cmt sx

7" csg TOC @ 5,800' (TS)

Top of 5" csg hanger @ 11,112'

7 csg set @ 11,400 with 1,065 cmt sx

Perfs @ 12,096-12,296'

5 liner set @ 11,112-12,776 with 175 cmt sx

TDPB @ 12,651'
TD @ 12,775'

3:10

LTE 80



WELLSITE

NAVIGATOR



COG OPERATING LLC SUN FEDERAL COM #001

API: 3002530603
Lat: 32.357378

County: LEA
Long: -103.455736



Map



Search



Favorites



My Pins







Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 404563

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 404563
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/21/2024