

Well Name: CAPER BFE FEDERAL	Well Location: T21S / R32E / SEC 17 / NESW / 32.477764 / -103.697979	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM94095	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002537439	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2818054

Type of Submission: Subsequent Report      Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/21/2024      Time Sundry Submitted: 01:28

Date Operation Actually Began: 08/28/2024

Actual Procedure: ATTACHED ARE THE UPDATED FINAL WELLBORE DIAGRAM AND UPDATED FIELD NOTES.

SR Attachments

- Actual Procedure
- Field\_Notes\_during\_P\_A\_20241021132817.pdf
  - Caper\_BFE\_Federal\_2\_PA\_Final\_WBD\_2.0\_20241021132817.pdf

Well Name: CAPER BFE FEDERAL	Well Location: T21S / R32E / SEC 17 / NESW / 32.477764 / -103.697979	County or Parish/State: LEA / NM
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALVINO GARCIA	Signed on: OCT 21, 2024 01:28 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 CHAMPIONS BLVD	
City: MIDLAND	State: TX
Phone: (432) 236-2924	
Email address: ALVINO_GARCIA@EOGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 10/21/2024
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name
		7. If Unit of CA/Agreement, Name and/or No.

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		8. Well Name and No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API Well No.
2. Name of Operator	3a. Address	10. Field and Pool or Exploratory Area
3b. Phone No. (include area code)		11. Country or Parish, State
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NESW / 2310 FSL / 2310 FWL / TWSP: 21S / RANGE: 32E / SECTION: 17 / LAT: 32.477764 / LONG: -103.697979 ( TVD: 0 feet, MD: 0 feet )

BHL: NESW / 2310 FSL / 2310 FWL / TWSP: 21S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

CDC Reported By: S.NUNEZ  
Activity at Report Time: TURN WELL OVER TO PRODUCTION

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	07:30	2			Workover	Safety Meeting	CREW ON LOCATION 15 MIN "JSA" SAFETY MEETING { BODY PLACEMENT WHILE RUNNING ROD'S }
07:30	08:00	1			Workover	Bled Well Down	OPEN WELL NO TBG PRESSURE, NO KILL FLUID
08:00	09:30	2			Workover	Run Rods and Pump	RAN 120 X 7/8 N-97 ROD'S, SPACE OUT PUMP WITH 2' X 7/8 N-97 & POLISH ROD, 28" OF BOTTOM, SEATED PUMP
09:30	10:30	1			Workover	Run Rods and Pump	LOAD TBG WITH 24 BBL'S OF FRESH WATER, LONG STROKE PUMP PRESSURE UP TO 650 PSI, GOOD PUMP ACTION
10:30	11:30	1			Workover	Run Rods and Pump	HANG HEAD & ROD'S ON PUMPNG UNIT, RAN PUMPING UNIT GOOD PUMP ACTION.
11:30	12:30	1			Workover	Rig Down	RIG DOWN WORK OVER RIG & MOVE TO NEXT PAD.
12:30	06:00	18			Workover	Secure/Shut Well In	LEAVE WELL RUNNING ON AUTO, CREW TO YARD NO ACCIDENTS TO REPORT, "TURN WELL OVER TO PRODUCTION"

3/27/2023 Event: 144 Event Desc: CAPER BFE FEDERAL #2 WO 2023- ROD PUMP REPAIR / RUN NEW PUMP - E>

AFE No: 180889 WI %: 0.44 NRI%: 0.39  
AFE Total: \$64,250 DHC: \$0 CWC: \$0  
Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp: \$0	Land: \$0	Fibk: \$0	Fac: \$0	Total: \$2,733
CUM: Drill: \$0	Comp: \$0	Land: \$0	Fibk: \$0	Fac: \$0	Total: \$78,013
MD / TVD: /	Progress:	Days: 5	MW:	Visc:	
Formation:	Perf:	PBTD: 0	Pkr Dpth:		

0

4/4/2023 Event: 144 Event Desc: CAPER BFE FEDERAL #2 WO 2023- ROD PUMP REPAIR / RUN NEW PUMP - E>

AFE No: 180889 WI %: 0.44 NRI%: 0.39  
AFE Total: \$64,250 DHC: \$0 CWC: \$0  
Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp: \$0	Land: \$0	Fibk: \$0	Fac: \$0	Total: \$575
CUM: Drill: \$0	Comp: \$0	Land: \$0	Fibk: \$0	Fac: \$0	Total: \$78,588
MD / TVD: /	Progress:	Days: 6	MW:	Visc:	
Formation:	Perf:	PBTD: 0	Pkr Dpth:		

0

8/28/2024 Event: 15 Event Desc: CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON

AFE No: 184554 WI %: 0.44 NRI%: 0.39  
AFE Total: \$220,000 DHC: \$0 CWC: \$0  
Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp: \$21,813	Land: \$0	Fibk: \$0	Fac: \$0	Total: \$21,813
CUM: Drill: \$0	Comp: \$21,813	Land: \$0	Fibk: \$0	Fac: \$0	Total: \$21,813
MD / TVD: /	Progress:	Days: 1	MW:	Visc:	
Formation:	Perf:	PBTD: 0	Pkr Dpth:		

CDC Reported By: James R Kugler  
Activity at Report Time: MIRU WOR AND SUPPORT EQUIP/RU HARD LINES

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	14:00	8			Plug & Abandon	Other	Move WOR and all support equip
14:00	17:30	4			Plug & Abandon	Rig Up	Set rig mat. spot WOR and RU. RU hard lines from WH to GB and from pmp to WH.
17:30	19:00	2			Plug & Abandon	Other	
19:00	06:00	11			Plug & Abandon		

**8/29/2024**      **Event:** 15      **Event Desc:** CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON

<b>AFE No:</b>	184554	<b>WI %:</b>	0.44	<b>NRI%:</b>	0.39
<b>AFE Total:</b>	\$220,000	<b>DHC:</b>	\$0	<b>CWC:</b>	\$0
<b>Rig Contr:</b>		<b>Rig Name:</b>		<b>RigStart:</b>	
				<b>Rig Release:</b>	

<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$14,113	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$0	<b>Total:</b>	\$14,113
<b>CUM: Drill:</b>	\$0	<b>Comp:</b>	\$35,926	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$0	<b>Total:</b>	\$35,926
<b>MD / TVD:</b>	/			<b>Progress:</b>		<b>Days:</b>	2	<b>MW:</b>		<b>Visc:</b>	
<b>Formation:</b>				<b>Perf:</b>				<b>PBTD:</b>	0	<b>Pkr Dpth:</b>	

**CDC**      **Reported By:** James R Kugler**Activity at Report Time:**      **BLEED PSI OFF TBG & CSG/RD HORSE HEAD/LD RODS/KILL WELL/ND WH/NU BOP/PUNCH HOLES IN TBG TO DRAIN/RELEASE TAC**

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	07:15	1			Plug & Abandon	Other	Crew travel
07:15	07:30	0			Plug & Abandon	Pre Job Safety Assessment	Held PJSM. 65 SITP. 750 SICP. 0 SIP 8 5/8.
07:30	08:00	1			Plug & Abandon	Venting	Start bleeding off psi at 6:00 and was dead @ 8:00 Bled off csg & tbg. Vented 46.25 MCF
08:00	08:30	1			Plug & Abandon	Rig Down	RU pmp onto tbg and tst tbg 900 psi. RD horse head.
08:30	13:00	5			Plug & Abandon	Lay Down Rods	LD Rods. LD 1.500" x 30' LD 2- Norris 97 HS 3' x .875 pony ( 6' ) LD 1- Norris 97 HS 4' x .875 pony. ( 4' ) LD 120 Norris 97 HS 25' x .875 rods. ( 3,000' ) Rods looked good, no sign of wear. LD 182 Norris 97 HS 25' x .750 rods. ( 4,550' ) Rods looked good, no sign of wear. LD 22 Norris 97 Sidewinder HS Guided rods. 25' x .750 ( 550' ) Rods & guides looked good, no wear. LD 14 C ( Api Sinker bars ) ( 350' ) LD 1 4' x .750 Norris 96 HA pony rod. Found pmp rod threads were bad came out of plunger.
13:00	13:45	1			Plug & Abandon	ND WH/NU BOP	Started to ND 3K B-1 adapter flange and csg started flowing. Will watch while crew eats lunch. If I need to will kill it with brine.
13:45	14:45	1			Plug & Abandon	Lunch Break	Crew lunch
14:45	15:00	0			Plug & Abandon	Kill Well	RU pmp on csg. Pmp 50 bbls 10# brine down csg. Csg on vac. Trickle brine dwn csg as we ND/NU. Pmp total 58 bbls.
15:00	16:15	1			Plug & Abandon	ND WH/NU BOP	ND 3K B-1 adapter and NU 3K BOP. RU floor and tbg tongs.
16:15	17:15	1			Plug & Abandon	Perforate	RU WL RIH tag top of pmp and punch 4 holes. Tbg on vac.
17:15	18:00	1			Plug & Abandon	Other	Release TAC.
18:00	20:00	2			Plug & Abandon	Other	Crew travel
20:00	06:00	10			Plug & Abandon	No Activity	No Activity. No Accidents. Had an incident. AOS truck driver was moving cmt bulk trailer and mechanic had serviced truck and left hood up. The driver moving the bulk trailer didn't realize he was to close and hooked the hood and tore it off.

**8/30/2024**      **Event:** 15      **Event Desc:** CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON

<b>AFE No:</b>	184554	<b>WI %:</b>	0.44	<b>NRI%:</b>	0.39
<b>AFE Total:</b>	\$220,000	<b>DHC:</b>	\$0	<b>CWC:</b>	\$0
<b>Rig Contr:</b>		<b>Rig Name:</b>		<b>RigStart:</b>	
				<b>Rig Release:</b>	

<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$23,272	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$0	<b>Total:</b>	\$23,272
<b>CUM: Drill:</b>	\$0	<b>Comp:</b>	\$59,198	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$0	<b>Total:</b>	\$59,198
<b>MD / TVD:</b>	/			<b>Progress:</b>		<b>Days:</b>	3	<b>MW:</b>		<b>Visc:</b>	
<b>Formation:</b>				<b>Perf:</b>				<b>PBTD:</b>	0	<b>Pkr Dpth:</b>	

**CDC**      **Reported By:** James R Kugler**Activity at Report Time:**      **SCAN TBG OOH/RUN GR & JB/WL SET CIBP/DUMP BAIL CMT**

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	07:00	1			Plug & Abandon	Other	Crew travel.
07:00	07:15	0			Plug & Abandon	Pre Job Safety Assessment	Held PJSM. tbg on vac. 75 SICP. 0 SIP 8 5/8
07:15	07:30	0			Plug & Abandon	Venting	SICP 75 psi. Open csg to GB and bled off 4.20 MCF.
07:30	11:00	4			Plug & Abandon	Rig Up	RU Three Arrows Scanners and start scanning tbg while TOO. Found 55 yellow, 166 blue, 22 green and 22 red. Pmp stuck in SN. RD scanner.
11:00	12:30	2			Plug & Abandon	Run Gauge Ring	RU WL w/4.500 GR and JB and RIH to 9290' and stacked out. Called and talked to Gilbert Cordero w/State NMOCD about setting CIBP @ 9280' since we wouldn't be able to circ if we ran a bit and scraper. He was fine with that. Then DB 35' of cmt on top CIBP. WOC/TAG
12:30	13:45	1			Plug & Abandon	Downtime	Wait for JSI WL so we can run 5 1/2 CIBP and DB cmt.
13:45	17:45	4			Plug & Abandon	Wireline Work	Spot JSI WL. MU setting tools w/5 1/2 alph WL set CIBP. PU 5 1/2 x 40' lubrator. PU and RIH tagged @ 9290'. PU and find collar. RBIH and set CIBP @ 9280'. PU 30' RBIH and re-tag plug. POOH RD setting tools. PU 3 1/2 x 40' bailer
							Mix 2 sxs Class H cmt, 15.6#, 1.18 yield, .42 bbls cmt .24 mix water per run. Made 2 runs for total of 4 sxs Class H cmt, 15.6#, 1.18 yield, .84 bbls cmt, .48 bbls mix water plug length 36'. LD bailer. RD lubricator. RD WL.
17:45	18:00	0			Plug & Abandon	Lock Wellhead & Secure	Calc TOC 9244'. Tagged TOC @ 9242'
18:00	19:00	1			Plug & Abandon	Other	Secure well. SDFN
19:00	06:00	11			Plug & Abandon	No Activity	Crew travel.
							No Activity. No Accidents or Incidents reported.

8/31/2024 Event: 15 Event Desc: CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON

AFE No:	184554	WI %:	0.44	NRI%:	0.39
AFE Total:	\$220,000	DHC:	\$0	CWC:	\$0
Rig Contr:		Rig Name:		RigStart:	

Rig Release:

DAILY: Drill:	\$0	Comp:	\$15,395	Land:	\$0	Fibk:	\$0	Fac:	\$0	Total:	\$15,395
CUM: Drill:	\$0	Comp:	\$74,593	Land:	\$0	Fibk:	\$0	Fac:	\$0	Total:	\$74,593
MD / TVD:	/	Progress:		Days:	4	MW:		Visc:			
Formation:		Perf:		PBTD:	0	Pkr Dpth:					

CDC Reported By: James R Kugler

Activity at Report Time: TAG TOC/LD TBG/TIH SET CIBP/CIRC MLF/TST/SPOT PLUG #2

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	07:00	1			Plug & Abandon	Other	Crew travel.
07:00	07:15	0			Plug & Abandon	Pre Job Safety Assessment	Held PJSM. SICP 110 psi. FL @ 5100'
07:15	07:30	0			Plug & Abandon	Venting	Vented 3.69 MCF to GB.
07:30	08:30	1			Plug & Abandon	Tag Plug	RU WL RIH tag TOC @ 9242'. POOH RD WL. Text Gelbert Cordero w/State NMOCD let him know where we tagged TOC. Let Miguel Valdez w/BLM know as well. Pumped 25 bbls 10# brine dwn csg as we RIH to tag TOC to keep well dead.
08:30	09:15	1			Plug & Abandon	Lay Down Tbg	LD 38 jts 2 7/8 6.5# L-80 tbg. Leaving 204 jts in derick.
09:15	10:45	2			Plug & Abandon	Trip In Hole	MU 4.240" P H-M alpha tbg set CIBP and TIH 204 jts 2 7/8 6.5# L-80 tbg placing CIBP @ 6603'.
10:45	12:00	1			Plug & Abandon	Set Plug	Drop ball. RU pmp load tbg w/ 35 bbls psi up 1200 psi and set plug. Pull 20K over. Set 12K compression on plug. PU and rotate off plug. PU 15' and re-tag plug.
12:00	13:30	2			Plug & Abandon	Circulate	RU pmp and circ 148 bbls MLF surf to surf. SI csg and test 600 psi and would leak off slow. Will spot 30 sxs. Woc/Tag then re-test csg.
13:30	14:30	1			Plug & Abandon	Pump Cement Plugs	Plug #2 To cover CIBP and perms ( 6603'- 6300' ) Spot 30 sxs Class C cmt 14.8# / 1.32 yield, 7.05 bbl slurry =303' cmt, 4.50 bbls mix water. Pump as follows:

10 bbls FW spacer  
7.05 bbls cmt  
5.68 bbls FW spacer  
31.07 bbls MLF  
36.76 bbls total disp.  
Plug Length 303 WOC/TAG

14:30 15:15	1	Plug & Abandon	POOH	POOH 25 std's. placing EOT @ 4984'. Secure well SDFWE and Hoilday.
15:15 19:00	4	Plug & Abandon	Other	Crew travel
19:00 06:00	11	Plug & Abandon	No Activity	No Activity. No Accidents or Incidents reported.

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**9/1/2024** Event: 15 Event Desc: CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON

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AFE No: 184554 WI %: 0.44 NRI%: 0.39

AFE Total: \$220,000 DHC: \$0 CWC: \$0

Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp: \$80	Land: \$0	Fibk: \$0	Fac: \$0	Total: \$80
CUM: Drill: \$0	Comp: \$74,673	Land: \$0	Fibk: \$0	Fac: \$0	Total: \$74,673
MD / TVD: /	Progress:	Days: 5	MW:	Visc:	
Formation:	Perf:	PBTD: 0	Pkr Dpth:		

CDC Reported By: James R Kugler

Activity at Report Time: NO ACTIVITY

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	06:00	24			Plug & Abandon	No Activity	No Activity

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**9/2/2024** Event: 15 Event Desc: CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON

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AFE No: 184554 WI %: 0.44 NRI%: 0.39

AFE Total: \$220,000 DHC: \$0 CWC: \$0

Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp: \$80	Land: \$0	Fibk: \$0	Fac: \$0	Total: \$80
CUM: Drill: \$0	Comp: \$74,753	Land: \$0	Fibk: \$0	Fac: \$0	Total: \$74,753
MD / TVD: /	Progress:	Days: 6	MW:	Visc:	
Formation:	Perf:	PBTD: 0	Pkr Dpth:		

CDC Reported By: James R Kugler

Activity at Report Time: NO ACTIVITY

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	06:00	24			Plug & Abandon	No Activity	No Activity

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**9/3/2024** Event: 15 Event Desc: CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON

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AFE No: 184554 WI %: 0.44 NRI%: 0.39

AFE Total: \$220,000 DHC: \$0 CWC: \$0

Rig Contr: Rig Name: RigStart: Rig Release:

DAILY: Drill: \$0	Comp: \$80	Land: \$0	Fibk: \$0	Fac: \$0	Total: \$80
CUM: Drill: \$0	Comp: \$74,833	Land: \$0	Fibk: \$0	Fac: \$0	Total: \$74,833
MD / TVD: /	Progress:	Days: 7	MW:	Visc:	
Formation:	Perf:	PBTD: 0	Pkr Dpth:		

CDC Reported By: James R Kugler

Activity at Report Time: NO ACTIVITY

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	06:00	24			Plug & Abandon	No Activity	No Activity

**9/4/2024**      **Event:** 15      **Event Desc:** CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON

<b>AFE No:</b>	184554	<b>WI %:</b>	0.44	<b>NRI%:</b>	0.39
<b>AFE Total:</b>	\$220,000	<b>DHC:</b>	\$0	<b>CWC:</b>	\$0
<b>Rig Contr:</b>		<b>Rig Name:</b>		<b>RigStart:</b>	
				<b>Rig Release:</b>	

<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$18,208	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$0	<b>Total:</b>	\$18,208
<b>CUM: Drill:</b>	\$0	<b>Comp:</b>	\$93,041	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$0	<b>Total:</b>	\$93,041
<b>MD / TVD:</b>	/			<b>Progress:</b>		<b>Days:</b>	8	<b>MW:</b>		<b>Visc:</b>	
<b>Formation:</b>				<b>Perf:</b>				<b>PBTD:</b>	0	<b>Pkr Dpth:</b>	

**CDC**      **Reported By:** James R Kugler**Activity at Report Time:**      **TAG TOC/LD TBG/SPOT PLUG 3/LD TBG/SPOT 250 SXS PLUG 4 1ST HALF/LD TBG/TOOH**

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	07:00	1			Plug & Abandon	Other	Crew travel.
07:00	07:15	0			Plug & Abandon	Pre Job Safety Assessment	Held PJSM. 0 SITP. 0 SICP. 0 SIP 8 5/8
07:15	07:30	0			Plug & Abandon	Tag Plug	TIH tag TOC @ 6287'. Text Miguel Valdez w/BLM and let him know where we tagged TOC.
07:30	08:15	1			Plug & Abandon	Lay Down Tbg	POOH LD 35 jts 2 7/8 6.5# L-80 tbg placing EOT @ 5470'
08:15	08:45	1			Plug & Abandon	Pump Cement Plugs	RU pmp load hole 5 bbls. SI csg and test 500 psi. Good test no leak off. Plug #3 To cover Cherry Canyon. ( 5470'- 5167' ) Spot 30 sxs Class C cmt 14.8# / 1.32 yield, 7.05 bbl slurry =303' cmt, 4.50 bbls mix water. Pump as follows: 10 bbls FW spacer 7.05 bbls cmt 5.68 bbls FW spacer 24.22 bbls MLF 29.90 bbls total disp. Plug Length 303'      No tag required.
08:45	09:15	1			Plug & Abandon	Lay Down Tbg	POOH LD 29 jts 2 7/8 6.5# L-80 tbg placing EOT @ 4532'.
09:15	10:15	1			Plug & Abandon	Other	Transfer cmt.
10:15	11:15	1			Plug & Abandon	Pump Cement Plugs	I talked to Keity Immatty w/BLM to get approval to spot 250 sxs 1st half of plug 4. Woc/Tag then spot 2nd half from where we tag to surface. He was good with us doing that. RU pmp load hole 2 bbls. Plug #4 1st 1/2 To cover Delaware, BTM Salt, 8 5/8 shoe . ( 4531'- 2003' ) Spot 250 sxs Class C cmt 14.8# / 1.32 yield, 58.77 bbl slurry =2528' cmt, 37.50 bbls mix water. Pump as follows: 10 bbls FW spacer 58.77 bbls cmt 5.68 bbls FW spacer 5.92 bbls MLF 11.60 bbls total disp. Plug Length 2528'      Woc/Tag
11:15	12:15	1			Plug & Abandon	Lay Down Tbg	POOH LD 78 jts 2 7/8 6.5# L-80 tbg.
12:15	12:45	1			Plug & Abandon	Trip Out of Hole	TOOH 31 std's. Secure well. SDFN
12:45	16:00	3			Plug & Abandon	Other	Crew travel
16:00	06:00	14			Plug & Abandon	No Activity	No Activity. No Accidents or Incidents reported.

**9/5/2024**      **Event:** 15      **Event Desc:** CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON

<b>AFE No:</b>	184554	<b>WI %:</b>	0.44	<b>NRI%:</b>	0.39
<b>AFE Total:</b>	\$220,000	<b>DHC:</b>	\$0	<b>CWC:</b>	\$0
<b>Rig Contr:</b>		<b>Rig Name:</b>		<b>RigStart:</b>	
				<b>Rig Release:</b>	

<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$15,411	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$0	<b>Total:</b>	\$15,411
<b>CUM: Drill:</b>	\$0	<b>Comp:</b>	\$108,452	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$0	<b>Total:</b>	\$108,452
<b>MD / TVD:</b>	/			<b>Progress:</b>		<b>Days:</b>	9	<b>MW:</b>		<b>Visc:</b>	
<b>Formation:</b>				<b>Perf:</b>				<b>PBTD:</b>	0	<b>Pkr Dpth:</b>	

**CDC**      **Reported By:** James R Kugler**Activity at Report Time:**      **TAG TOC/SPOT 2ND HALF PLUG 4 TO SURF/LD TBG/ND BOP/TOP OFF CMT TO SURF/RD WOR**

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	07:00	1			Plug & Abandon	Other	Crew travel
07:00	07:15	0			Plug & Abandon	Pre Job Safety Assessment	Held PJSM. 0 SICP. 0 SIP 8 5/8.
07:15	08:00	1			Plug & Abandon	Tag Plug	TIH tag TOC @ 2406'.
08:00	08:45	1			Plug & Abandon	Pump Cement Plugs	RU pmp load hole 2 bbls. Plug #4 2ND 1/2 To cover Top of Salt, Surface shoe. ( 2104'- surface ) Spot 238 sxs Class C cmt 14.8# / 1.32 yield, 55.95 bbl slurry =2406' cmt, 35.50 bbls mix water. Plug Length 2406' '
08:45	09:45	1			Plug & Abandon	Lay Down Tbg	POOH LD all 65 jts 2 7/8 6.5# L-80 tbg.
09:45	10:15	1			Plug & Abandon	ND BOP	RD tongs, floor. ND BOP.
10:15	11:00	1			Plug & Abandon	Pump Cement Plugs	Top off 5 1/2 with 20 sxs. Plug #4 2ND 1/2 To cover Top of Salt, Surfaceshoe . ( 2104'- surface ) Top off w/20 sxs Class C cmt 14.8# / 1.32 yield, 4.70 bbl slurry =202' cmt, 3 bbls mix water. Plug Length 202'
11:00	12:15	1			Plug & Abandon	Rig Down	Total SXS pumped 258. 60.65 bbl slurry= 2608' 38.7 bbls mix water. Sent picture of cmt to surface to Miguel Valdez w/BLM.
12:15	13:00	1			Plug & Abandon	Rig Down	Clean pmp. RD hard line from WH to GB. Move pipe racks, catwalk.
13:00	06:00	17			Plug & Abandon	No Activity	RD WOR and support equip. Load hoses, PU location. No Activity No Accidents or Incidents reported.

**9/6/2024**      **Event:** 15      **Event Desc:** CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON

<b>AFE No:</b>	184554	<b>WI %:</b>	0.44	<b>NRI%:</b>	0.39
<b>AFE Total:</b>	\$220,000	<b>DHC:</b>	\$0	<b>CWC:</b>	\$0
<b>Rig Contr:</b>		<b>Rig Name:</b>		<b>RigStart:</b>	
				<b>Rig Release:</b>	

<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$5,857	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$0	<b>Total:</b>	\$5,857
<b>CUM: Drill:</b>	\$0	<b>Comp:</b>	\$114,309	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$0	<b>Total:</b>	\$114,309
<b>MD / TVD:</b>	/			<b>Progress:</b>		<b>Days:</b>	10	<b>MW:</b>		<b>Visc:</b>	
<b>Formation:</b>				<b>Perf:</b>				<b>PBTD:</b>	0	<b>Pkr Dpth:</b>	

**CDC**      **Reported By:** James R Kugler**Activity at Report Time:**      **INSTALL DHM**

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	07:00	1			Plug & Abandon	No Activity	No Activity
07:00	13:00	6			Plug & Abandon	Cut & Cap	Dig up WH and anchors. Welder cut off WH and anchors. Had cmt to surface in all casings. Sent pictures to Miguel Valdez w/BLM. He was good with everthing. Back fill holes.
13:00	06:00	17			Plug & Abandon	No Activity	No Activity. No Accidents or Incidents reported.

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**9/20/2024**      **Event:** 15      **Event Desc:** CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON

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**AFE No:** 184554      **WI %:** 0.44      **NRI%:** 0.39**AFE Total:** \$220,000      **DHC:** \$0      **CWC:** \$0**Rig Contr:**      **Rig Name:**      **RigStart:**      **Rig Release:**

<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$0	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$1,775	<b>Total:</b>	\$1,775
<b>CUM: Drill:</b>	\$0	<b>Comp:</b>	\$114,309	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$1,775	<b>Total:</b>	\$116,084
<b>MD / TVD:</b>	/			<b>Progress:</b>		<b>Days:</b>	11	<b>MW:</b>		<b>Visc:</b>	
<b>Formation:</b>				<b>Perf:</b>				<b>PBTD:</b>	0	<b>Pkr Dpth:</b>	

0

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**9/25/2024**      **Event:** 15      **Event Desc:** CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON

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**AFE No:** 184554      **WI %:** 0.44      **NRI%:** 0.39**AFE Total:** \$220,000      **DHC:** \$0      **CWC:** \$0**Rig Contr:**      **Rig Name:**      **RigStart:**      **Rig Release:**

<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$0	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$2,135	<b>Total:</b>	\$2,135
<b>CUM: Drill:</b>	\$0	<b>Comp:</b>	\$114,309	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$3,909	<b>Total:</b>	\$118,218
<b>MD / TVD:</b>	/			<b>Progress:</b>		<b>Days:</b>	12	<b>MW:</b>		<b>Visc:</b>	
<b>Formation:</b>				<b>Perf:</b>				<b>PBTD:</b>	0	<b>Pkr Dpth:</b>	

0

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**9/26/2024**      **Event:** 15      **Event Desc:** CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON

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**AFE No:** 184554      **WI %:** 0.44      **NRI%:** 0.39**AFE Total:** \$220,000      **DHC:** \$0      **CWC:** \$0**Rig Contr:**      **Rig Name:**      **RigStart:**      **Rig Release:**

<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$0	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$4,971	<b>Total:</b>	\$4,971
<b>CUM: Drill:</b>	\$0	<b>Comp:</b>	\$114,309	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$8,880	<b>Total:</b>	\$123,189
<b>MD / TVD:</b>	/			<b>Progress:</b>		<b>Days:</b>	13	<b>MW:</b>		<b>Visc:</b>	
<b>Formation:</b>				<b>Perf:</b>				<b>PBTD:</b>	0	<b>Pkr Dpth:</b>	

0

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**9/27/2024**      **Event:** 15      **Event Desc:** CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON

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**AFE No:** 184554      **WI %:** 0.44      **NRI%:** 0.39**AFE Total:** \$220,000      **DHC:** \$0      **CWC:** \$0**Rig Contr:**      **Rig Name:**      **RigStart:**      **Rig Release:**

<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$0	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$1,856	<b>Total:</b>	\$1,856
<b>CUM: Drill:</b>	\$0	<b>Comp:</b>	\$114,309	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$10,735	<b>Total:</b>	\$125,044
<b>MD / TVD:</b>	/			<b>Progress:</b>		<b>Days:</b>	14	<b>MW:</b>		<b>Visc:</b>	
<b>Formation:</b>				<b>Perf:</b>				<b>PBTD:</b>	0	<b>Pkr Dpth:</b>	

0

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**9/30/2024**      **Event:** 15      **Event Desc:** CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON

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**AFE No:** 184554      **WI %:** 0.44      **NRI%:** 0.39**AFE Total:** \$220,000      **DHC:** \$0      **CWC:** \$0**Rig Contr:**      **Rig Name:**      **RigStart:**      **Rig Release:**

<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$0	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$1,818	<b>Total:</b>	\$1,818
<b>CUM: Drill:</b>	\$0	<b>Comp:</b>	\$114,309	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$12,553	<b>Total:</b>	\$126,862
<b>MD / TVD:</b>	/			<b>Progress:</b>		<b>Days:</b>	15	<b>MW:</b>		<b>Visc:</b>	
<b>Formation:</b>				<b>Perf:</b>				<b>PBTD:</b>	0	<b>Pkr Dpth:</b>	

0

**10/1/2024**      **Event:** 15      **Event Desc:** CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON**AFE No:** 184554      **WI %:** 0.44      **NRI%:** 0.39**AFE Total:** \$220,000      **DHC:** \$0      **CWC:** \$0**Rig Contr:**      **Rig Name:**      **RigStart:**      **Rig Release:**

<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$0	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$1,818	<b>Total:</b>	\$1,818
<b>CUM: Drill:</b>	\$0	<b>Comp:</b>	\$114,309	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$14,371	<b>Total:</b>	\$128,680
<b>MD / TVD:</b>	/			<b>Progress:</b>		<b>Days:</b>	16	<b>MW:</b>		<b>Visc:</b>	
<b>Formation:</b>				<b>Perf:</b>				<b>PBTD:</b>	0	<b>Pkr Dpth:</b>	

0

**10/3/2024**      **Event:** 15      **Event Desc:** CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON**AFE No:** 184554      **WI %:** 0.44      **NRI%:** 0.39**AFE Total:** \$220,000      **DHC:** \$0      **CWC:** \$0**Rig Contr:**      **Rig Name:**      **RigStart:**      **Rig Release:**

<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$0	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$1,903	<b>Total:</b>	\$1,903
<b>CUM: Drill:</b>	\$0	<b>Comp:</b>	\$114,309	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$16,274	<b>Total:</b>	\$130,583
<b>MD / TVD:</b>	/			<b>Progress:</b>		<b>Days:</b>	17	<b>MW:</b>		<b>Visc:</b>	
<b>Formation:</b>				<b>Perf:</b>				<b>PBTD:</b>	0	<b>Pkr Dpth:</b>	

0

**10/7/2024**      **Event:** 15      **Event Desc:** CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON**AFE No:** 184554      **WI %:** 0.44      **NRI%:** 0.39**AFE Total:** \$220,000      **DHC:** \$0      **CWC:** \$0**Rig Contr:**      **Rig Name:**      **RigStart:**      **Rig Release:**

<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$0	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$3,248	<b>Total:</b>	\$3,248
<b>CUM: Drill:</b>	\$0	<b>Comp:</b>	\$114,309	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$19,522	<b>Total:</b>	\$133,831
<b>MD / TVD:</b>	/			<b>Progress:</b>		<b>Days:</b>	18	<b>MW:</b>		<b>Visc:</b>	
<b>Formation:</b>				<b>Perf:</b>				<b>PBTD:</b>	0	<b>Pkr Dpth:</b>	

0

**10/8/2024**      **Event:** 15      **Event Desc:** CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON**AFE No:** 184554      **WI %:** 0.44      **NRI%:** 0.39**AFE Total:** \$220,000      **DHC:** \$0      **CWC:** \$0**Rig Contr:**      **Rig Name:**      **RigStart:**      **Rig Release:**

<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$0	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$34	<b>Total:</b>	\$34
<b>CUM: Drill:</b>	\$0	<b>Comp:</b>	\$114,309	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$19,555	<b>Total:</b>	\$133,864
<b>MD / TVD:</b>	/			<b>Progress:</b>		<b>Days:</b>	19	<b>MW:</b>		<b>Visc:</b>	
<b>Formation:</b>				<b>Perf:</b>				<b>PBTD:</b>	0	<b>Pkr Dpth:</b>	

0

**10/17/2024**      **Event:** 15      **Event Desc:** CAPER BFE FEDERAL #2 P&A - PLUG AND ABANDON - PLUG AND ABANDON**AFE No:** 184554      **WI %:** 0.44      **NRI%:** 0.39**AFE Total:** \$220,000      **DHC:** \$0      **CWC:** \$0**Rig Contr:**      **Rig Name:**      **RigStart:**      **Rig Release:**

<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$0	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$1,147	<b>Total:</b>	\$1,147
<b>CUM: Drill:</b>	\$0	<b>Comp:</b>	\$114,309	<b>Land:</b>	\$0	<b>Fibk:</b>	\$0	<b>Fac:</b>	\$20,702	<b>Total:</b>	\$135,011
<b>MD / TVD:</b>	/			<b>Progress:</b>		<b>Days:</b>	20	<b>MW:</b>		<b>Visc:</b>	
<b>Formation:</b>				<b>Perf:</b>				<b>PBTD:</b>	0	<b>Pkr Dpth:</b>	

0

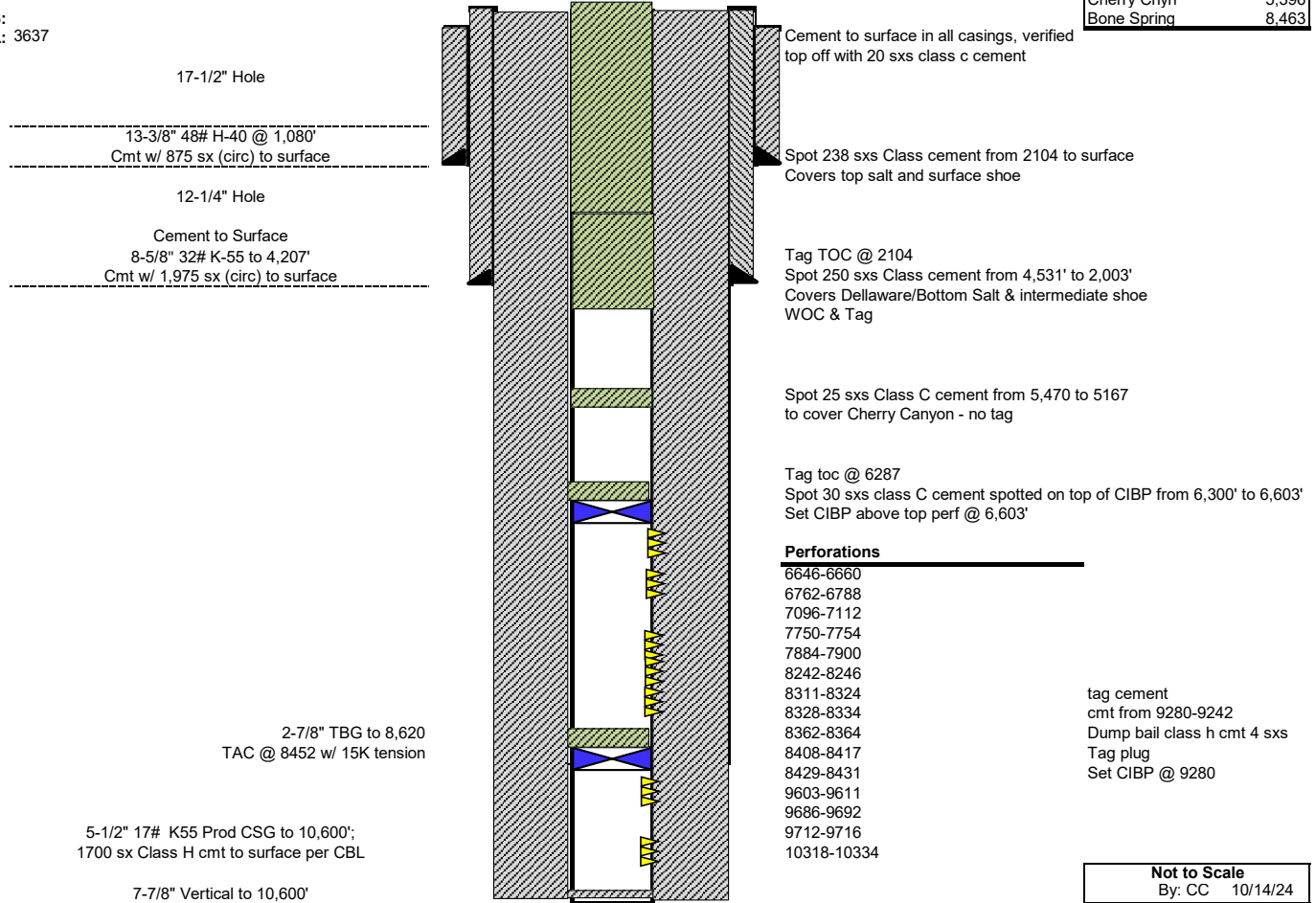
**Well Name:** CAPER BFE FEDERAL #002  
**Location:** 2310 FSL 2310 FWL  
**County:** Lea, NM  
**Lat/Long:** 32.4777985,-103.6979675 NAD83  
**API #:** 30-025-37439  
**Spud Date:** 9/23/05  
**Compl. Date:** 1/19/06


**Formation Tops**

Top of Salt	1,114
Bottom of Salt	4,180
Delaware	4,482
Cherry Chyn	5,396
Bone Spring	8,463

**Final Wellbore Diagram:**

**KB:**  
**GL:** 3637



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 404734

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 404734
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/21/2024