

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Reports
11/18/2024

Well Name: WILDER 28 FEDERAL Well Location: T26S / R32E / SEC 28 / County or Parish/State: LEA /

NENE / 32.0192261 / -103.6740875

Well Number: 1H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM27508 Unit or CA Name: Unit or CA Number:

US Well Number: 3002540261 Operator: CONOCOPHILLIPS

COMPANY

Subsequent Report

Sundry ID: 2821002

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 11/06/2024 Time Sundry Submitted: 07:54

Date Operation Actually Began: 10/10/2024

Actual Procedure: 10/10/24 MIRU plugging equipment. Dug out cellar. ND flange, NU BOP. POH w/ 186 jts of tbg. 10/11/24 Tagged existing 4 ½" CIBP @ 8575'. Circ'd hole w/ 361 bbls fluid. Pressure tested csg to 500 psi. Spotted 75 sx class H cmt @ 8575-8170'. 10/14/24 Tagged CIBP @ 8144'. Perf'd @ 5500'. 10/15/24 Had waterflow in intermediate. Sqz'd 60 sx class C cmt w/ 1 bag CACL @ 5500-5400'. Perf'd @ 4390'. Sqz'd 150 sx class C cmt @ 4390-4290'. WOC. 10/16/24 Tagged TOC @ 4260'. Perf'd @ 2840'. Sqz'd 200 sx class C cmt @ 2840-2390'. 10/17/24 Perf'd @ 1300'. Sqz'd 50 sx class C cmt @ 1300-1200'. WOC & tagged @ 1150'. Perf'd @ 975'. Sqz'd 155 sx class C cmt @ 975-673'. 10/18/24 Tagged TOC @ 650'. Perf'd @ 200'. Sqz'd 100 sx class C cmt @ 200' & circulated to surface. RDMO. 10/21/24 Moved in backhoe & welder. Cut off wellhead. Verified cmt at surface. Installed an above ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

SR Attachments

Actual Procedure

Wilder_28_Federal_1H_Plugged_Report_20241106075118.pdf

Page 1 of 2

eceived by OCD: 11/18/2024 1:49:36 PM Well Name: WILDER 28 FEDERAL

Well Location: T26S / R32E / SEC 28 /

NENE / 32.0192261 / -103.6740875

County or Parish/State: LEA/ 2 of

NM

Well Number: 1H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM27508

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002540261

Operator: CONOCOPHILLIPS

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: NOV 06, 2024 07:51 AM **Operator Electronic Signature: RUTH SHOCKENCY**

Name: CONOCOPHILLIPS COMPANY

Title: Regulatory Analyst

Street Address: 600 W. ILLINOIS AVE.

City: MIDLAND State: TX

Phone: (575) 703-8321

Email address: RUTH.SHOCKENCY@CONOCOPHILLIPS.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927 BLM POC Email Address: jamos@blm.gov

Disposition: Accepted Disposition Date: 11/15/2024

Signature: James A Amos

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BUR	5. Lease Serial No.					
Do not use this t	NOTICES AND REPO form for proposals t Use Form 3160-3 (A					
SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agreement,	, Name and/or No.	
1. Type of Well				8. Well Name and No.		
Oil Well Gas V	Vell Other			9. API Well No.		
		21. Dh N	J J.		rotory Aran	
3a. Address		3b. Phone No. (inclu	ae area coae ₎	10. Pieta and Foot of Exploi	atory Area	
4. Location of Well (Footage, Sec., T., F	R.,M., or Survey Description))		11. Country or Parish, State		
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICAT	ΓE NATURE	OF NOTICE, REPORT OR O	THER DATA	
TYPE OF SUBMISSION			TYP	E OF ACTION		
Notice of Intent	Acidize	Deepen		Production (Start/Resume		
<u> </u>	Alter Casing	Hydraulic 1		Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Const		Recomplete	Other	
	Change Plans	Plug and A	bandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal		
is ready for final inspection.) 14. I hereby certify that the foregoing is	true and correct Name (Pr	inted/Tyned)				
14. I hereby certify that the foregoing is	true and correct. Name (Pr	inted/Typed) Title				
		Title				
Signature		Date				
	THE SPACE	FOR FEDERA	L OR STA	ATE OFICE USE		
Approved by						
			Title		Date	
Conditions of approval, if any, are attackerify that the applicant holds legal or which would entitle the applicant to con-	equitable title to those rights		Office			
Title 18 U.S.C Section 1001 and Title 4	3 U.S.C Section 1212, make	it a crime for any per	son knowingl	y and willfully to make to any	department or agency of the	e United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

 $0. \ SHL: \ NENE \ / \ 610 \ FNL \ / \ 835 \ FEL \ / \ TWSP: \ 26S \ / \ RANGE: \ 32E \ / \ SECTION: \ 28 \ / \ LAT: \ 32.0192261 \ / \ LONG: \ -103.6740875 \ (\ TVD: \ 9380 \ feet, \ MD: \ 9780 \ feet \)$ BHL: $\ SESE \ / \ 387 \ FSL \ / \ 835 \ FEL \ / \ TWSP: \ 26S \ / \ RANGE: \ 32E \ / \ SECTION: \ 28 \ / \ LAT: \ 0.0 \ / \ LONG: \ 0.0 \ (\ TVD: \ 9380 \ feet, \ MD: \ 9780 \ feet \)$

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(June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires:

	December 31, 2024	
ease Serial No.	N II AN II AO 7500	

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM27508
6. If Indian, Allottee or Tribe Name

	orm for proposals to drill or to Use Form 3160-3 (APD) for su		0.11 11.01.01, 1.11.01.00	
	TRIPLICATE - Other instructions on pag	re 2	7. If Unit of CA/Agreem	ent, Name and/or No.
1. Type of Well ✓ Oil Well Gas W	Vell Other		8. Well Name and No. W	/ilder 28 Federal #1H
2. Name of Operator ConocoPhillips (Company		9. API Well No. 30-025-	.40261
3a. Address PO Box 2197,	3b. Phone No.	(include area code)	10. Field and Pool or Exp	
Houston, TX 77252	(281) 293-17	48	Purple Sage/Jennings	S
4. Location of Well (Footage, Sec., T.,F	R.,M., or Survey Description)		11. Country or Parish, St	ate
610 FNL & 835 FEL Sec 2	8, T26S, R32E		Lea, NM	
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NO	TICE, REPORT OR OTHEI	R DATA
TYPE OF SUBMISSION		TYPE OF A	CTION	
Notice of Intent	Acidize Deep Alter Casing Hydr	=	oduction (Start/Resume)	Water Shut-Off Well Integrity
			complete	Other
Subsequent Report			mporarily Abandon	Other
Final Abandonment Notice		_	ater Disposal	
	JMR Services/A-Plus P&A, LLC	plugged this well from	10/11/2024-10/21/2024.	
4. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)			
		Title		
Signature		Date		
	THE SPACE FOR FED	ERAL OR STATE C	FICE USE	
Approved by				
		Title	Dat	e
	hed. Approval of this notice does not warran equitable title to those rights in the subject le duct operations thereon.	it or		
Fitle 18 II S C Section 1001 and Title 4	3 U.S.C. Section 1212, make it a crime for a	ny nerson knowingly and w	rillfully to make to any dena	rtment or agency of the United States

(Instructions on page 2)

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips Company Wilder 28 Federal #1H 30-025-40261

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10/17/24 Perf'd @ 1300'. Sqz'd 50 sx class C cmt @ 1300-1200'. WOC & tagged @ 1150'. Perf'd @ 975'. Sqz'd 155 sx class C cmt @ 975-673'.

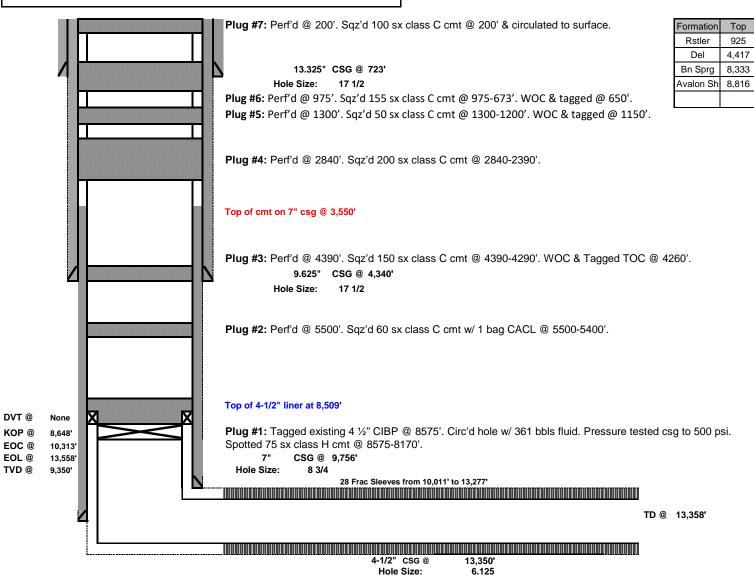
10/18/24 Tagged TOC @ 650'. Perf'd @ 200'. Sqz'd 100 sx class C cmt @ 200' & circulated to surface. RDMO.

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ConocoPhillips		PLI	JGGED
Author:	ABBY @ JMR		
Well Name	Wilder Fed 28	Well No.	1H
Field/Zone	Red Hills BS	API#:	30-025-40261
County	Lea	Location	610' FNL & 835' FEL
State	NM	_	Sec 28, T26S, R32E
Spud Date	9/19/2011	GL/KB:	3,139'/3,161'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13.325"	J55	54.5	723'	17 1/2	661 sx	Surf
Inter1 Csg	9.625"	L80	36	4,340'	12 1/4	1,715 sx	Surf
Inter2 Csg	7"	P110	29	9,756'	8 3/4	930 sx	3,550
Prod Liner	4-1/2"	T95	11.6	13,350'	6 1/8	Uncmt'ed	NA

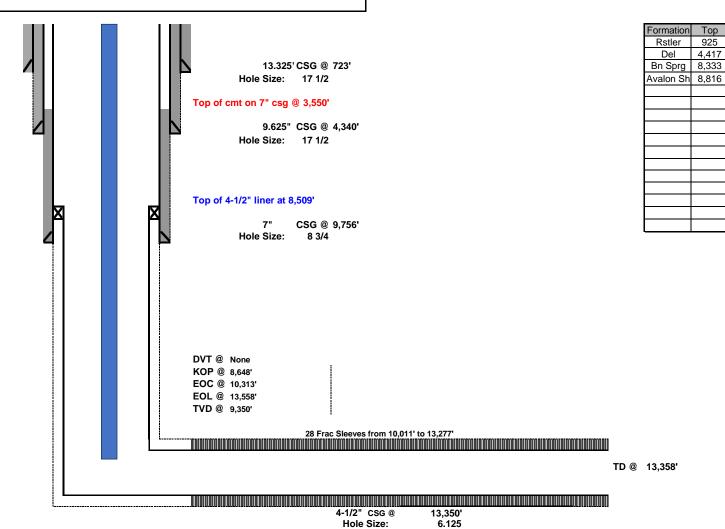
Top of 4-1/2" liner at 8,511'



ConocoPhillip	os	C	URRENT
Author:	LSG		
Well Name	Wilder Fed 28	Well No.	1H
Field/Zone	Red Hills BS	API #:	30-025-40261
County	Lea	Location	610' FNL & 835' FEL
State	NM	_	Sec 28, T26S, R32E
Spud Date	9/19/2011	GL/KB:	3,139'/3,161'
Spud Date	0/10/2011	_ GL/KD.	0,10070,101

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Inter2 Csg	7"	P110	29	9,756'	8 3/4	930 sx	3,550
Prod Liner	4-1/2"	T95	11.6	13,350'	6 1/8	Uncmt'ed	NA

Top of 4-1/2" liner at 8,511'

















Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 404406

CONDITIONS

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	404406
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Cre By	eated	Condition	Condition Date
k	fortner	CBL is in files DHM set 10/21/24	11/19/2024